

February 3, 2020

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 – Revised Rate Changes in Compliance with Metropolitan Edison Company’s Default Service Plan, Docket No. M-2020-3016162**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is a copy of revised Supplement No. 81 to Metropolitan Edison Company’s (“Met-Ed” or the “Company”) Tariff Electric Pa. P.U.C. No. 52, which bears an issue date of January 16, 2020. The tariff changes contained in revised Supplement No. 81 are proposed to be effective with service rendered on or after March 1, 2020.

The purpose of this revised supplement is to reflect default service rate changes for the Commercial Customer Class served under the Price to Compare Default Service Rider. These rate changes are consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637855.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Commercial Class’s default service rate stated in the tariff’s Price to Compare Default Service Rate Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs** :  
: **Docket No. P-2017-2637855, et al.**  
:  
:  
:  
:

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**Service by e-mail as follows:**

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Date: February 3, 2020

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LIST OF MODIFICATIONS

Riders

Rider H – Price to Compare Default Service Rate Rider rates have been changed, increased and decreased (See Twenty-First Revised Page 129).

Rider I – Hourly Pricing Default Service Rider rates have been changed and increased (See Twenty-Second Revised Page 138).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC<sub>Default</sub>”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered March 1, 2020 through May 31, 2020 the PTC<sub>Default</sub> rates billed by Customer Class are as follows: (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium (PTC), Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.06352 per kWh. (I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.05390 per kWh (D)

(C) Change  
 (I) Increase  
 (D) Decrease

**Metropolitan Edison Company**  
**Price to Compare Default Service Rate Calculation**  
**Commercial Class: For the Default Service Period March 1, 2020 through May 31, 2020**

**Line  
No.**

	<b>Number of</b>	<b>Clearing</b>	<b>Weighted</b>	
	<b>Tranches</b>	<b>Price</b>	<b>Clearing</b>	
			<b>Price</b>	
	<b><u>Fixed Price Tranche Purchases (\$ per MWh)</u></b>			
1	October 2018 Auction (June 19 through May 21)	1	\$ 50.33	\$ 50.33
2	October 2018 Auction (June 19 through May 20)	1	51.49	51.49
3	January 2019 Auction (June 19 through May 21)	1	51.83	51.83
4	January 2019 Auction (June 19 through May 20)	2	51.86	103.72
5	April 2019 Auction (June 19 through May 21)	2	50.83	101.66
6	April 2019 Auction (June 19 through May 20)	2	51.35	102.70
7	January 2020 (March 20 through May 20)	<u>4</u>	43.57	<u>174.28</u>
8	Total	13		\$ 636.01
9	Total Average Fixed Price Tranche		\$ 48.92	
10	Times Fixed Portion of Load		<u>100%</u>	
11	Total Fixed Price Cost (Line 9 X Line 10)			\$ 48.92
12	Average Variable Hourly Price Tranche		\$ -	
13	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)		<u>20.00</u>	
14	Variable Priced Hourly Cost (Line 12 + Line 13)		\$ 20.00	
15	Times Variable Portion of Load		<u>0%</u>	
16	Total Variable Hourly Priced Cost (Line 14 X Line 15)			\$ -
17	Price to Compare Weighted Average Price ((Line 11 + Line 16) / 1000)		\$	0.04892
18	Times PTC Loss <sub>Current</sub>			<u>1.0515</u>
19	Price to Compare Weighted Average Price, including line losses (Line 17 X Line 18)		\$	0.05144 <i>per kWh</i>
20	PTC <sub>Administrative Charge</sub>		\$	<u>0.00004</u> <i>per kWh</i>
21	PTC <sub>Current</sub> before PA Gross Receipts Tax (Line 19 + Line 20)		\$	0.05149
22	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]			<u>1.062699</u>
23	<b>PTC <sub>Current</sub> Commercial Class including PA Gross Receipts Tax (Line 21 X Line 22)</b>		<b>\$</b>	<b>0.05471</b> <i>per kWh</i>
24	<b>E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 7)</b>			<b>\$ 0.00881</b> <i>per kWh</i>
25	<b>PTC <sub>Default</sub> Commercial Class (Line 23 + Line 24)</b>			<b>\$ 0.06352</b> <i>per kWh</i>

- (A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"  
(B) All Adders are subject to Quarterly Updates

**Metropolitan Edison Company**  
**Computation of Commercial Class Price to Compare Default Service Rate Reconciliation Factor**  
**Rate Effective March 1, 2020 through May 31, 2020**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of December 31, 2019 (Page 3, Line 15)	\$ 958,843
2	Adjustment for projected Commercial Class E-factor revenue for the remainder of the Default Service Quarter beginning December 1, 2019	<u>77,488</u>
3	Total Cumulative Commercial Class (Over) / Under Collection, as adjusted (Line 1 + Line 2)	\$ 1,036,332
4	Projected Commercial Class kilowatt hour sales - March 1, 2020 - May 31, 2020 (Line 11)	125,065,980 kWh
5	Commercial Class Reconciliation Rate before PA Gross Receipts Tax (Line 3 / Line 4)	\$ 0.00829 per kWh
6	PA Gross Receipt Gross-Up $[1/(1-T)]$ (5.9% Gross Receipts Tax)	<u>1.062699</u>
7	<b>Commercial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)</b>	<b><u>\$ 0.00881 per kWh</u></b>

**Projected Commercial Class kilowatt hour sales March 1, 2020 through May 31, 2020**

8	Mar-20	43,652,736
9	Apr-20	41,737,609
10	May-20	<u>39,675,635</u>
11	Total Projected Commercial Class kWh Sales	<u>125,065,980</u>

**Metropolitan Edison Company**  
**Commercial Class Price to Compare Default Service Rate Reconciliation**  
**October 1, 2019 through December 31, 2019**

Line No.	Description	Oct-19	Nov-19	Dec-19
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ (297,389)	\$ (303,051)	\$ 129,944
2	Gross Default Service Plan Revenues	\$ 2,803,022	\$ 2,755,587	\$ 3,325,094
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>165,378</u>	<u>162,580</u>	<u>196,181</u>
4	PTC <sub>Rev</sub> Net Default Service Plan Revenues	\$ 2,637,643	\$ 2,593,007	\$ 3,128,914
5	Plus: Prior Period E-factor Amortization	<u>\$ 186,559</u>	<u>\$ 186,559</u>	<u>\$ 99,130</u>
6	Revenue Available for Current Deferral	\$ 2,824,202	\$ 2,779,566	\$ 3,228,044
	<u>Expenses</u>			
7	DS <sub>Exp1</sub> Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS <sub>Exp2</sub> Cost to provide Default Service	2,636,803	3,020,751	3,945,041
9	DS <sub>Exp2</sub> Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
10	Total Expenses	\$ 2,636,803	\$ 3,020,751	\$ 3,945,041
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ (187,399)	\$ 241,185	\$ 716,997
12	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
13	Current Month Interest Rate	4.75%	4.75%	4.75%
14	DS <sub>Int</sub> Interest on Current Month Deferral (Line 11 X Line 12 X (Line 13/12))	<u>\$ (4,822)</u>	<u>\$ 5,251</u>	<u>\$ 12,772</u>
15	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 11 + Line 14)	<u>\$ (303,051)</u>	<u>\$ 129,944</u>	<u>\$ 958,843</u>