

BPU NO. 9 ELECTRIC

TARIFF for SERVICE

P A R T III

Service Classifications

&

Riders

Issued: July 6, 1999

Effective: August 1, 1999

**Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone**

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Order of Board of Public Utilities

In Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

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300 Madison Avenue, Morristown, NJ 07962-1911

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Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

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 Docket No. EF99080615 dated February 6, 2002

Service Classification RS Residential Service
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3) Market Transition Charge (Rider MTC):**June through September:**

- (\$ 0.003314)** per KWH for the first 600 KWH
- \$ 0.021971** per KWH for all KWH over 600 KWH
- (\$ 0.007356)** per KWH for all KWH Off-Peak Water Heating
- (\$ 0.004511)** per KWH for all KWH Controlled Water Heating

October through May:

- \$ 0.008484** per KWH for the first 1000 KWH
- \$ 0.006400** per KWH for all KWH over 1000 KWH
- \$ 0.005035** per KWH for all KWH Off-Peak Water Heating
- \$ 0.007880** per KWH for all KWH Controlled Water Heating

4) Transitional Energy Facility Assessment Charge (Rider TEFA):

- \$ 0.003147** per KWH for all KWH (except Water Heating)
- \$ 0.001983** per KWH for all KWH Off-Peak/Controlled Water Heating

5) Societal Benefits Charge (Rider SBC):

- \$0.004799** per KWH for all KWH including Off-Peak/Controlled Water Heating

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **\$22.00** is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of **\$54.00** is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

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 c/o Michael J. Filippone
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 Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

Service Classification RS Residential Service
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SPECIAL PROVISIONS:

(a) Restricted Off-Peak Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(b) Restricted Controlled Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: **July 25, 2002**

Effective: **August 1, 2002**

Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone
300 Madison Avenue, Morristown, NJ 07962-1911
Filed pursuant to Order of Board of Public Utilities
Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

**Service Classification RT
 Residential Time-of-Day Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
 All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE / SHOPPING CREDIT:

1) **Energy and Capacity Charge:**

\$0.056445 per KWH for all KWH on-peak and off-peak for June through September
\$0.044054 per KWH for all KWH on-peak and off-peak for October through May

2) **Transmission Charge: \$0.004073** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: \$5.23** per month
Solar Water Heating Credit: \$1.31 per month

2) **Distribution Charge:**

\$0.058331 per KWH for all KWH on-peak for June through September
\$0.042845 per KWH for all KWH on-peak for October through May
\$0.027248 per KWH for all KWH off-peak

3) **Market Transition Charge (Rider MTC):**

\$0.037476 per KWH for all KWH on-peak for June through September
~~**\$0.007923**~~ per KWH for all KWH off-peak for June through September
\$0.027833 per KWH for all KWH on-peak for October through May
\$0.004468 per KWH for all KWH off-peak for October through May

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Service Classification RT Residential Time-of-Day Service
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- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
\$ 0.002301 per KWH for all KWH on-peak and off-peak
- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.004799 per KWH for all KWH on-peak and off-peak

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$22.00 is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of \$54.00 is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of \$20.00 shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

SPECIAL PROVISIONS:

(a) **Solar Water Heating Systems:** For customers who install a solar water heating system with electric backup, the monthly Customer Charge shall be reduced by the credit provided above.

Issued: October 25, 2001

Effective: December 1, 2001

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c/o Michael J. Filippone

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Docket No. EX99090676 dated September 27, 2001

**Service Classification RT
Residential Time-of-Day Service**

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: July 25, 2002

Effective: August 1, 2002

Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Order of Board of Public Utilities

Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

- Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
- Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
- Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE / SHOPPING CREDIT:

- 1) **Energy and Capacity Charge:**
 - \$ 0.056445 per KWH for all KWH on-peak and off-peak for June through September
 - \$ 0.048930 per KWH for all KWH for October through May
- 2) **Transmission Charge:**
 - \$0.004073 per KWH for all KWH on-peak and off-peak for June through September
 - \$0.004905 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$5.23** per month
- 2) **Distribution Charge:**
 - June through September:**
 - \$0.058331 per KWH for all KWH on-peak
 - \$0.027248 per KWH for all KWH off-peak
 - October through May:**
 - \$0.038234 per KWH for all KWH up to 1000 KWH
 - \$0.017161 per KWH for all KWH over 1000 KWH

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Service Classification RGT Residential Geothermal & Heat Pump Service
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- 3) **Market Transition Charge (Rider MTC):**
June through September:
\$ 0.037476 per KWH for all KWH on-peak
(\$ 0.007923) per KWH for all KWH off-peak
- October through May:**
\$ 0.008484 per KWH for all KWH up to 1000 KWH
\$ 0.006473 per KWH for all KWH over 1000 KWH
- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
\$ 0.002301 per KWH for all KWH on-peak and off-peak for June through September
\$ 0.003147 per KWH for all KWH for October through May
- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.004799 per KWH for all KWH on-peak and off-peak

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **\$22.00** is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of **\$54.00** is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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**Service Classification GS
General Service Secondary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE / SHOPPING CREDIT:

1) **Energy and Capacity Charge:**

June through September:

\$ 0.058003 per KWH for all KWH (excluding Water Heating)
\$ 0.056445 per KWH for all KWH Off-Peak/Controlled Water Heating

October through May:

\$ 0.047393 per KWH for all KWH (excluding Water Heating)
\$ 0.044054 per KWH for all KWH Off-Peak/Controlled Water Heating

2) **Transmission Charge:**

\$ 0.004892 per KWH for all KWH (excluding Water Heating)
\$ 0.004073 per KWH for all KWH Off-Peak/Controlled Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **\$ 3.22** per month single phase
 \$ 11.54 per month three-phase

Supplemental Customer Charge: **\$ 1.13** per month Off-Peak/Controlled Water Heating
 \$ 2.64 per month Day/Night Service
 \$ 11.99 per month Traffic Signal Service

2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$10.06 per maximum KW during June through September, in excess of 10 KW
\$ 9.14 per maximum KW during October through May, in excess of 10 KW
\$ 4.57 per KW Minimum Charge

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Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

Service Classification GS
General Service Secondary

KWH Charge:

June through September (excluding Water Heating and Traffic Signal Service):

\$0.038629 per KWH for all KWH up to 1000 KWH

\$0.012079 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

\$0.036715 per KWH for all KWH up to 1000 KWH

\$0.012079 per KWH for all KWH over 1000 KWH

Water Heating Service:

\$0.022356 per KWH for all KWH Off-Peak Water Heating

\$0.029448 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

\$0.025024 per KWH for all KWH

Religious House of Worship Credit:

\$0.031312 per KWH for all KWH up to 1000 KWH

3) Market Transition Charge (Rider MTC):

June through September:

\$ 0.040254 per KWH for the first 1000 KWH (excluding Water Heating and Traffic Signal Service)

(\$ 0.005002) per KWH for all KWH over 1000 KWH (excluding Water Heating and Traffic Signal Service)

(\$ 0.007356) per KWH for all KWH Off-Peak Water Heating

(\$ 0.004511) per KWH for all KWH Controlled Water Heating

(\$ 0.004922) per KWH for all KWH Traffic Signal Service

October through May:

\$ 0.043910 per KWH for the first 1000 KWH (excluding Water Heating and Traffic Signal Service)

\$ 0.005608 per KWH for all KWH over 1000 KWH (excluding Water Heating and Traffic Signal Service)

\$ 0.005035 per KWH for all KWH Off-Peak Water Heating

\$ 0.007880 per KWH for Controlled Water Heating

\$ 0.005688 per KWH for all KWH Traffic Signal Service

4) Transitional Energy Facility Assessment Charge (Rider TEFA):

\$ 0.002900 per KWH for all KWH (excluding Water Heating)

\$ 0.001983 per KWH for all KWH Off-Peak/Controlled Water Heating

5) Societal Benefits Charge (Rider SBC):

\$ 0.004799 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

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c/o Michael J. Filippone

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<p style="text-align: center;">Service Classification GS General Service Secondary</p>
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MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) The product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the Minimum Charge per KW provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW used for billing purposes shall be the maximum 15 minute integrated kilowatt demand during each billing month calculated to the nearest one-tenth KW. In instances where the Company has determined that the demand will not exceed 10 KW, and has therefore elected to not install a demand meter, the demand shall be considered less than 10 KW for billing purposes. Where Service is rendered under Special Provision (a), the on-peak demand shall be the maximum 15 minute integrated kilowatt demand created during the on-peak hours of 8 AM to 8 PM prevailing time, Monday through Friday each billing month, while the off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

TERM OF CONTRACT: The Company shall have the option, in its sole discretion, of imposing a one-year commitment for Basic Generation Service on any Delivery Service Customer returning to the Company as a Full Service Customer, unless such Customer selects a new Alternative Electric Supplier within a "grace period" of 30 days of the return to Basic Generation Service, subject to the following limitations: (1) any Delivery Service Customer returning to Basic Generation Service during May of any year will, at the Company's option, become subject to the one-year commitment unless a new Alternative Electric Supplier is selected before June 1, and (2) any Delivery Service Customer returning to Basic Generation Service during June, July or August of any year will, at the Company's option, immediately become subject to the one-year commitment without any "grace period" in which to select a new Alternative Electric Supplier.

Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$22.00 is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of \$54.00 is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

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c/o Michael J. Filippone

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In Docket No. EX99090676 dated September 27, 2001

<p style="text-align: center;">Service Classification GS General Service Secondary</p>
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RECONNECTIONS WITHIN 12 MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12 month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12 month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

SPECIAL PROVISIONS:

(a) Day/Night Service: Customers who normally operate in such manner that their maximum demands do not occur during the Company's on-peak period and elect to receive service under this special provision shall have their monthly demand charge under this Service Classification based upon the greater of: a) the maximum on-peak demand created during the month; or b) 40 percent of the maximum off-peak demand created during the month. For part 2) of the Minimum Demand Charge Per Month calculation, the Customer's demand will be based on the greater of: a) the maximum on-peak demand created during the current and preceding eleven months; or b) 40 percent of the maximum off-peak demand created during the current and preceding eleven months (but not less than the Contract Demand). Customers served under this provision shall be billed an additional Supplemental Customer Charge provided above.

(b) Restricted Commercial and Industrial Space Heating Service: Customers served as of February 6, 1979, who use electricity as the sole primary source of energy for space heating the entire structure(s) as well as for lighting, power, cooking, refrigeration, water heating, and similar purposes except for incidental special applications or purposes where electrical energy cannot reasonably be used; (2) the sum of the connected loads for lighting, space heating, cooking, and water heating exceed 50% of the total connected load; and (3) at least 50% of the total electrical load is located in a structure(s) heated by electricity; shall have part b) of the Minimum Demand Charge Per Month calculation modified such that the Customer's demand will be based on the highest demand established in the summer billing months only.

(c) Traffic Signal Service: Customers receiving service for traffic signal installations shall be billed an additional monthly Supplemental Customer Charge and the KWH Charges provided above.

(d) Restricted Off-Peak Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

Issued: July 6, 1999

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Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone
300 Madison Avenue, Morristown, NJ 07962-1911
Filed pursuant to Order of Board of Public Utilities
In Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

BPU No. 9 ELECTRIC - PART III

<p style="text-align: center;">Service Classification GS General Service Secondary</p>
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(e) Restricted Controlled Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

(f) Religious Houses of Worship Service: When electric service is supplied to a customer where the primary use of service is for public religious services and the customer applies for and is eligible for such Service, the customer's monthly Distribution Charge will be subject to a KWH Credit provided above for the first 1000 KWH use per month. The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Company, the customer shall furnish satisfactory proof of eligibility for Service under this Special Provision.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Order of Board of Public Utilities

In Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

**Service Classification GST
General Service Secondary Time-Of-Day**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial customers establishing demands in excess of 750 KW in two consecutive months during the current 24 month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE / SHOPPING CREDIT:

1) **Energy and Capacity Charge:**

June through September:

\$ 0.056827 per KWH for all KWH on-peak
\$ 0.051828 per KWH for all KWH off-peak

October through May:

\$ 0.047106 per KWH for all KWH on-peak
\$ 0.042107 per KWH for all KWH off-peak

2) **Transmission Charge: \$0.003911** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: \$12.23** per month single-phase
\$17.46 per month three-phase

2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$10.05 per maximum KW during June through September
\$ 9.13 per maximum KW during October through May
\$ 3.65 per KW Minimum Charge

KWH Charge:

\$0.006334 per KWH for all KWH on-peak
\$0.006243 per KWH for all KWH off-peak

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c/o Michael J. Filippone
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Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

Service Classification GST General Service Secondary Time-Of-Day

3) Market Transition Charge (Rider MTC):**June through September:**\$ **0.008511** per KWH for all KWH on-peak\$ **0.003574** per KWH for all KWH off-peak**October through May:**\$ **0.018232** per KWH for all KWH on-peak\$ **0.013295** per KWH for all KWH off-peak**4) Transitional Energy Facility Assessment Charge (Rider TEFA):**\$ **0.002002** per KWH for all KWH on-peak and off-peak**5) Societal Benefits Charge (Rider SBC):**\$ **0.004799** per KWH for all KWH on-peak and off-peak

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) The product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the Minimum Charge per KW provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15 minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: The Company shall have the option, in its sole discretion, of imposing a one-year commitment for Basic Generation Service on any Delivery Service Customer returning to the Company as a Full Service Customer, unless such Customer selects a new Alternative Electric Supplier within a "grace period" of 30 days of the return to Basic Generation Service, subject to the following limitations: (1) any Delivery Service Customer returning to Basic Generation Service during May of any year will, at the Company's option, become subject to the one-year commitment unless a new Alternative Electric Supplier is selected before June 1 and (2) any Delivery Service Customer returning to Basic Generation Service during June, July or August of any year will, at the Company's option, immediately become subject to the one-year commitment without any "grace period" in which to select a new Alternative Electric Supplier.

Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

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c/o Michael J. Filippone

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Filed pursuant to Order of Board of Public Utilities

Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

<p style="text-align: center;">Service Classification GST General Service Secondary Time-Of-Day</p>

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$22.00 is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of \$54.00 is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

RECONNECTIONS WITHIN 12 MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12 month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12 month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Order of Board of Public Utilities

In Docket No. EX99090676 dated September 27, 2001

**Service Classification GP
 General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
 All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE / SHOPPING CREDIT:

1) **Energy and Capacity Charge:**

June through September:

\$ 0.054941 per KWH for all KWH on-peak
\$ 0.044942 per KWH for all KWH off-peak

October through May:

\$ 0.045687 per KWH for all KWH on-peak
\$ 0.035688 per KWH for all KWH off-peak

2) **Transmission Charge: \$0.003888** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: \$58.51** per month

2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$9.68 per maximum KW during June through September
\$8.77 per maximum KW during October through May
\$3.24 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$0.45 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month
 (See Part II, Section 5.05)

KWH Charge:

\$0.003909 per KWH for all KWH on-peak
\$0.003819 per KWH for all KWH off-peak

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**Service Classification GP
 General Service Primary**

3) Market Transition Charge (Rider MTC):

June through September:

\$ 0.006728 per KWH for all KWH on-peak
\$ 0.006792 per KWH for all KWH off-peak

October through May:

\$ 0.015982 for all KWH on-peak
\$ 0.016046 for all KWH off-peak

4) Transitional Energy Facility Assessment Charge (Rider TEFA):

\$ 0.001733 per KWH for all KWH on-peak and off-peak

5) Societal Benefits Charge (Rider SBC):

\$ 0.004799 per KWH for all KWH on-peak and off-peak

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) The product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the Minimum Charge per KW provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15 minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 a.m. to 8 p.m. prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: The Company shall have the option, in its sole discretion, of imposing a one-year commitment for Basic Generation Service on any Delivery Service Customer returning to the Company as a Full Service Customer, unless such Customer selects a new Alternative Electric Supplier within a "grace period" of 30 days of the return to Basic Generation Service, subject to the following limitations: (1) any Delivery Service Customer returning to Basic Generation Service during May of any year will, at the Company's option, become subject to the one-year commitment unless a new Alternative Electric Supplier is selected before June 1, and (2) any Delivery Service Customer returning to Basic Generation Service during June, July or August of any year will, at the Company's option, immediately become subject to the one-year commitment without any "grace period" in which to select a new Alternative Electric Supplier.

Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

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 Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001**

<p style="text-align: center;">Service Classification GP General Service Primary</p>
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TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$22.00 is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of \$54.00 is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

RECONNECTIONS WITHIN 12 MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12 month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12 month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: October 25, 2001

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Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Order of Board of Public Utilities

In Docket No. EX99090676 dated September 27, 2001

**Service Classification GT
General Service Transmission**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE / SHOPPING CREDIT:

1) **Energy and Capacity Charge:**

June through September:

\$ 0.052061 per KWH for all KWH on-peak
\$ 0.042062 per KWH for all KWH off-peak

October through May:

\$ 0.043729 per KWH for all KWH on-peak
\$ 0.033730 per KWH for all KWH off-peak

2) **Transmission Charge: \$0.003787** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: \$241.53** per month

2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$9.43 per maximum KW during June through September
\$8.49 per maximum KW during October through May
\$2.81 per KW Minimum Charge
\$0.23 per KW High Tension Service Credit
\$1.18 per KW Minimum Charge Credit

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$0.45 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

\$0.001623 per KWH for all KWH on-peak
\$0.001532 per KWH for all KWH off-peak
\$0.001492 per KWH High Tension Service Credit

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Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

Service Classification GT General Service Transmission

3) Market Transition Charge (Rider MTC):

June through September:

\$ 0.005459 per KWH for all KWH on-peak

\$ 0.005524 per KWH for all KWH off-peak

October through May:

\$ 0.013791 per KWH for all KWH on-peak

\$ 0.013856 per KWH for all KWH off-peak

4) Transitional Energy Facility Assessment Charge (Rider TEFA):

\$ 0.001359 per KWH for all KWH on-peak and off-peak

5) Societal Benefits Charge (Rider SBC):

\$ 0.004799 per KWH for all KWH on-peak and off-peak

MINIMUM CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) The product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the Minimum Charge per KW provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding 11 months has not exceeded 3% of the maximum off-peak demand created in the current and preceding 11 months, however, the charge per KW Minimum Charge specified above shall be reduced by the per KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15 minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: The Company shall have the option, in its sole discretion, of imposing a one-year commitment for Basic Generation Service on any Delivery Service Customer returning to the Company as a Full Service Customer, unless such Customer selects a new Alternative Electric Supplier within a "grace period" of 30 days of the return to Basic Generation Service, subject to the following limitations: (1) any Delivery Service Customer returning to Basic Generation Service during May of any year will, at the Company's option, become subject to the one-year commitment unless a new Alternative Electric Supplier is selected before June 1, and (2) any Delivery Service Customer returning to Basic Generation Service during June, July or August of any year will, at the Company's option, immediately become subject to the one-year commitment without any "grace period" in which to select a new Alternative Electric Supplier.

Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

Issued: December 20, 2002

Effective: January 1, 2003

Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone

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Filed pursuant to Order of Board of Public Utilities

Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

Service Classification GT General Service Transmission

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$22.00 is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of \$54.00 is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

RECONNECTIONS WITHIN 12 MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12 month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12 month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

SPECIAL PROVISIONS:

- (a) **Commuter Rail Service:** Where service is supplied to interconnected traction power accounts for a commuter rail system, such accounts shall be conjunctively billed based upon coincident demands. This Special Provision also modifies the DEFINITION OF ON-PEAK AND OFF-PEAK HOURS for Demand Charge purposes only, such that the following Federal Holidays are considered off-peak the entire day: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. In addition, the period from 8 AM to 10 AM prevailing time Monday through Friday shall be considered as off-peak for Demand Charge purposes only. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change.
- (b) **High Tension Service:** Where service is supplied at 230 KV, the Distribution KW and KWH Charges shall be reduced by the High Tension Service Credits provided above to reflect the reduced line losses associated with service at this voltage level.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: October 25, 2001

Effective: December 1, 2001

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c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Order of Board of Public Utilities

In Docket No. EX99090676 dated September 27, 2001

**Service Classification GTX
Experimental Transmission Service**

RESTRICTION: Service Classification GTX is no longer available for new contracts or contract renewals. Effective August 1, 1999, existing GTX customers must remain Full Service Customers in order to continue to take service hereunder.

APPLICABLE TO USE OF SERVICE FOR: Service Classification GTX will continue to be available, on an experimental basis, to existing GTX customers, under contracts in force on the effective date hereof, with loads in excess of 10 MW which can demonstrate the ability to respond to daily pricing signals and critical period curtailments by shedding at least two-thirds (2/3) of their load.

CHARACTER OF SERVICE: Three-phase general service purposes at transmission voltages.

RATE PER BILLING MONTH:

Effective with service rendered for the period July 1, 2002 through August 31, 2003, billing item (c), (e) and (h) below will be replaced with item (j) for billing purposes. Effective September 1, 2003, item (c), (e) and (h) will be reinstated for billing purposes and item (j) will expire September 1, 2003.

(a) **Customer Charge:** \$405.39

(b) **Critical Period Charge:** \$3.03 per maximum 15 minute integrated kilowatt demand created during any Critical Period occurring during the billing month, plus \$0.344163 per KWH. These shall be in addition to any other charges.

(c) **On-Peak Energy Charge:** Projected average daily on-peak Billing Rate times 1.05 multiplier for losses, times 1.014632 multiplier for CBT, times 1.06 multiplier for SUT.

(d) **On-Peak Fixed Cost Recovery (including Remediation Adjustment Charge under Rider RAC):** For customers subject to the investment incentive provision \$0.026606 per KWH.

(e) **Off-Peak Energy Charge:** Projected average monthly off-peak Billing Rate times 1.05 multiplier for losses, times 1.014632 multiplier for CBT, times 1.06 multiplier for SUT.

(f) **Off-Peak Fixed Cost Recovery (including Remediation Adjustment Charge under Rider RAC):** For customer subject to the investment incentive provision \$0.014109 per KWH, divided by the "Off-Peak Load Factor".

(g) **Kilovolt-Ampere Reactive Charge:** \$0.47 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month. (See Part II, Section 5.05)

(h) **Prior Month Billing Rate Adjustments:** An "On-Peak" and "Off-Peak" adjustment shall be added to the monthly bill. These billing adjustments shall reflect the difference between the projected Billing Rates and the actual unweighted Billing Rates, times 1.05 multiplier for losses, applied to the applicable prior month's energy consumption, times 1.014632 multiplier for CBT, times 1.06 multiplier for SUT.

(i) **Rate Adjustment Charges:** With the exception of Riders RAC, CBT, SUT and TEFA, the energy supplied under this service classification is not subject to any other riders which specify a KWH or KW charge or credit.

(j) **On-Peak and Off-Peak Energy Charge:** Actual real-time JCP&L-zonal Hourly Locational Marginal Pricing provided by PJM times 1.05 multiplier for losses, times 1.014632 multiplier for CBT, times 1.06 multiplier for SUT.

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c/o Michael J. Filippone

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Filed pursuant to Order of Board of Public Utilities

Docket No. ER0100698 dated June 26, 2002

<p style="text-align: center;">Service Classification GTX Experimental Transmission Service</p>

DEFINITIONS:

Critical Period: The Company may designate up to 208 hours of "Critical Periods" anytime during the 12 month period following the customer's annual anniversary date of service under this Service classification. The customer shall be advised of such periods no less than 30 minutes prior to commencement. The Company may specify critical periods to run consecutively or concurrently. Two concurrent critical periods shall be referred to as a "super-critical period" in which the "critical period charges" are doubled during the eight-hour period.

Off-Peak Load Factor: The "Off-Peak Load Factor" shall be calculated each month as follows: (Off-Peak KWH) divided by (maximum off-peak demand times the number of off-peak hours). As a State economy "investment incentive," such calculated load factor shall be increased to 100% and the off-peak rate for State Tax recovery purposes only shall be extended to all non-Critical Period usage. Any such investment incentive shall become effective only upon explicit approval by the Board of Public Utilities of specific qualifying conditions, determined on a case by case basis, and embodied in the Company's service agreement. The investment incentive shall be effective for a number of years equal to five times the ratio that: (a) the customer's contractually committed and expended investment in on-site replacement or upgrade facilities as provided for in the service agreement bears to (b) the calculated annual electric bill under this Service Classification, but not to exceed ten years per contract. During such investment incentive contract period, the State Tax portion of the on-peak and off-peak Fixed Cost and State Tax Recovery Charge shall change only in accord with changes in the applicable State tax. The non-State tax portion of such fixed charges shall be increased by the average retail base rate percentage increase excluding fuel costs, ordered by the BPU during such period. Investment Incentive customers shall constitute a separate tax group and rate class.

On-Peak: The hours of 11 AM through 7 PM, prevailing time, Monday through Friday during the billing month, shall be regarded as "On-Peak."

Off-Peak: The hours during the billing month which are not regarded as "On-Peak" hours, shall be considered "Off-Peak" hours.

Maximum Off-Peak Demand: The maximum 15 minute integrated megawatt demand created during "Off-Peak" hours.

Billing Rate: The "Billing Rate" shall be equal to the hourly PJM energy transaction charge to GPU.

TERM OF CONTRACT: One year, and thereafter on a monthly basis, unless a different term is approved as a State economy investment incentive by the Board of Public Utilities. (See Part II, Section 2.03)

TERMS OF PAYMENT: Bills are due when rendered and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

Issued: July 6, 1999

Effective: August 1, 1999

Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Order of Board of Public Utilities

In Docket Nos. EO97070458. EO97070459. EO97070460 dated May 24, 1999

BPU No. 9 ELECTRIC - PART III

<p style="text-align: center;">Service Classification GTX Experimental Transmission Service</p>

SERVICE CHARGE: A service charge of **\$500** shall be made for initiating service to a customer under this service classification (see Part II, Section 2.01) and for reconnection of service after a discontinuance requested by the customer or because of a default by the customer. (See Part II, Section 8.04)

HIGH TENSION SERVICE: Where Service is taken at 230 KV, the determination of KW and KVAR demands shall be modified to refer to 60 minute demands instead of 15 minute demands. In addition, the On-Peak Fixed Cost Charge shall be reduced by **\$0.005001** per KWH and the multiplier for losses shall be reduced to 1.035.

MODIFYING RIDERS: None.

STANDARD TERMS AND CONDITIONS: This service classification is subject to the Standard Terms and Conditions of this Tariff for Electric Service.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 9 ELECTRIC - PART III

1st Rev. Sheet No. 29

Superseding Original Sheet No. 29



This sheet is purposely left blank.

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BPU No. 9 ELECTRIC - PART III

**Service Classification OTR
Off Tariff Rate Agreements**

RESTRICTION: Effective August 1, 1999, existing OTR customers must remain Full Service Customers throughout the remaining terms of their respective contracts in order to continue to receive service pursuant to those contracts.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OTR is offered for the purpose of establishing the minimum price for off-tariff rate agreements between the Company and its commercial and industrial customers. The minimum price components under this Service Classification are applicable until the BPU implements new standards for off-tariff rate agreements pursuant to P.L. 1995, c. 180.

CHARACTER OF SERVICE: Single or three-phase general service at secondary or primary voltages, and three-phase general service at transmission voltage.

MINIMUM PRICE DETERMINATION: The total revenue under any off-tariff rate agreement must equal or exceed the sum of the following components to be determined as of the date the agreement is executed, or as of such later date as may be provided in the agreement:

(a) Marginal Energy and Capacity Costs:

	Energy			Capacity	
	On-Peak cents/KWh	Off-Peak cents/KWh	All Hours cents/KWh	Firm \$/KW-yr	Interruptible \$/KW-yr
1996	2.43	1.39	1.76	38.10	19.05
1997	2.47	1.34	1.74	39.44	19.72
1998	2.54	1.54	1.90	40.93	20.47
1999	2.83	1.78	2.16	42.63	21.32
2000	3.26	2.09	2.51	44.47	22.23
2001	3.75	2.25	2.79	46.43	23.21
2002	5.28	3.06	3.86	48.44	24.22

(b) Marginal Transmission Cost: **\$45.96** per KW-yr

(c) Marginal Distribution Cost: To be calculated on a customer-specific basis.

LINE LOSS ADJUSTMENT: Items (a), (b), and (c) above are subject to line loss adjustment as follows:

	Energy	Capacity
Transmission	3.630%	4.913%
Primary	5.458%	7.558%
Secondary	9.457%	11.919%

(d) Minimum Fixed Cost Recovery: **\$0.003** per KWH.

(e) Demand Side Management Recovery: As provided under Rider DSF (Demand Side Factor).

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<p style="text-align: center;">Service Classification OTR Off Tariff Rate Agreements</p>

- (f) State Tax Collection: As provided under Riders CBT, SUT and TEFA.
- (g) Manufactured Gas Plant Remediation Recovery: As provided under Rider RAC (Remediation Adjustment Clause).
- (h) Nuclear Decommissioning Trust Funds Contribution: As provided under Rider NDC (Nuclear Decommissioning Cost).
- (i) Other Future Costs Recovery: As determined by the BPU.

TERM OF CONTRACT: The term of any off-tariff rate agreement is available up to seven years. Longer term contract is available subject to the provisions stated in the BPU Order Docket No. EX95070320 dated October 27, 1995.

TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions (Parts I and II) and the definitions, provisions, and conditions applicable for commercial and industrial customers as specified in the Service Classifications & Riders (Part III) of this Tariff for Service, except as prescribed in the off-tariff rate agreement.

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In Docket Nos. EO97070458. EO97070459. EO97070460 dated May 24, 1999

**Service Classification OL
Outdoor Lighting Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting and mercury vapor (MV) lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u>		
<u>Lamp</u>	<u>Lamp & Ballast</u>		<u>MV</u>	<u>SV</u>
<u>Wattage</u>	<u>Wattage</u>	<u>KWH *</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
100	121	42	\$ 2.48	Not Available
175	211	74	\$ 2.48	Not Available
150	176	62	Not Available	\$12.14
250	293	103	Not Available	\$12.75
400	498	174	Not Available	\$13.08

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE /SHOPPING CREDIT:

- 1) Energy & Capacity Charge: **\$0.025927** per KWH
- 2) Transmission Charge: **\$0.003718** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: **\$0.039501** per KWH
- 2) Market Transition Charge (Rider MTC): **\$0.045560** (per KWH)
- 3) Transitional Energy Facility Assessment Charge (Rider TEFA): **\$0.006614** per KWH
- 4) Societal Benefits Charge (Rider SBC): **\$0.004799** per KWH

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

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Filed pursuant to Order of Board of Public Utilities
Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

Service Classification OL Outdoor Lighting Service

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification prior to February 6, 1979 shall respectively be **\$0.68**, **\$2.72** and **\$0.63** until such time as there is a customer change or those facilities are no longer utilized exclusively for service under this Service Classification, or if those facilities require replacement. New or replacement facilities furnished after that date shall be provided, at the Company's option under a 5-year term of contract, based upon payment of: (1) the following per Billing Monthly charges to be added to the Flat Service Charge: 35 foot pole: **\$6.24**; 40 foot pole: **\$6.99**; Secondary Span: **\$3.14**; or (2) a single non-refundable contribution determined under Appendix A (See Tariff Part II) charges when applicable; or otherwise (3) upon payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for Energy & Capacity Charge, Transmission Charge, Market Transition Charge, Transitional Energy Facility Assessment Charge and Societal Benefits Charge will not be billed. The monthly Fixture Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Filed pursuant to Order of Board of Public Utilities
Docket **No. EX99090676 dated September 27, 2001**

**Service Classification SVL
Sodium Vapor Street Lighting Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u> KWH *	<u>Company</u> Fixture	<u>Contribution</u> Fixture	<u>Customer</u> Fixture
<u>Lamp</u> Wattage	<u>Lamp & Ballast</u> Wattage				
50	60	21	\$ 6.12	\$ 1.77	\$ 0.81
70	85	30	\$ 6.02	\$ 1.67	\$ 0.81
100	121	42	\$ 6.02	\$ 1.67	\$ 0.81
150	176	62	\$ 6.02	\$ 1.67	\$ 0.81
250	293	103	\$ 7.14	\$ 1.67	\$ 0.81
400	498	174	\$ 7.14	\$ 1.67	\$ 0.81

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE /SHOPPING CREDIT:

- 1) Energy & Capacity Charge: \$0.025927 per KWH
- 2) Transmission Charge: \$0.003718 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.039501 per KWH
- 2) Market Transition Charge (Rider MTC): \$0.045560 per KWH
- 3) Transitional Energy Facility Assessment Charge (Rider TEFA): \$0.006614 per KWH
- 4) Societal Benefits Charge (Rider SBC): \$0.004799 per KWH

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term.

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Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

**Service Classification SVL
Sodium Vapor Street Lighting Service**

Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. The per Billing Month charges for Contribution Fixtures shall be discontinued only upon payment of a \$35.23 charge per fixture to cover the cost of removal.

<u>Contributed Installation Cost:</u>	<u>Lamp Wattage</u>	<u>Lamp Wattage</u>
	50, 70, 100 & 150	250 & 400
For luminaire and bracket:	\$259.00	\$327.00
For luminaire on existing bracket:	\$243.00	\$311.00

(c) Customer Fixtures: Customer fixtures refer to all customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on customer provided and installed poles located in areas which allow them to be clearly discernable from non-customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus \$0.96 per Billing Month.

(e) Street Light Poles: Street Light Poles are defined as poles installed for street lighting purposes which are not "standard wood distribution-type poles". These street light poles are typically used for underground distribution applications, and would include aluminum, laminated wood and fiberglass poles. Street Light Poles are installed only upon payment of a non-refundable contribution determined under Appendix A (See Tariff Part II) charges when applicable, or otherwise under billing work order cost estimates. Street Light Poles which have previously been installed at the Company's cost shall be billed at the monthly Street Light Pole Charge set forth in Special Provision (b), or the customer may make a payment equivalent to the current installed cost of a similar pole. Street light poles may

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 Docket No. **EX99090676** dated September 27, 2001

Service Classification SVL Sodium Vapor Street Lighting Service
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be provided on private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for Energy & Capacity Charge, Transmission Charge, Market Transition Charge, Transitional Energy Facility Assessment Charge and Societal Benefits Charge will not be billed. The monthly Fixture Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$8.05** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the customer.

(c) Reduced Lighting Hours: This Special Provision is restricted to previously installed municipal parking lot lighting where the customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (Energy & Capacity Charge, Transmission Charge, Distribution Charge, Market Transition Charge, Transitional Energy Facility Assessment Charge and Societal Benefits Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

Docket No. ER97090659 dated November 30, 1999

**Service Classification MVL
 Mercury Vapor Street Lighting Service**

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u> KWH *	<u>Company</u> Fixture	<u>Contribution</u> Fixture	<u>Customer</u> Fixture
<u>Lamp</u> Wattage	<u>Lamp & Ballast</u> Wattage				
100	121	42	\$ 4.22	\$ 1.60	\$ 0.81
175	211	74	\$ 4.22	\$ 1.60	\$ 0.81
250	295	103	\$ 4.22	\$ 1.60	\$ 0.81
400	468	164	\$ 4.56	\$ 1.60	\$ 0.81
700	803	281	\$ 5.52	\$ 1.60	\$ 0.81
1000	1135	397	\$ 5.52	\$ 1.60	\$ 0.81

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE /SHOPPING CREDIT:

- 1) Energy & Capacity Charge: \$0.025927 per KWH
- 2) Transmission Charge: \$0.003718 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.039501 per KWH
- 2) Market Transition Charge (Rider MTC): \$0.045560 per KWH
- 3) Transitional Energy Facility Assessment Charge (Rider TEFA): \$0.006614 per KWH
- 4) Societal Benefits Charge (Rider SBC): \$0.004799 per KWH

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 Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

**Service Classification MVL
Mercury Vapor Street Lighting Service**

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. The per Billing Month charges for Contribution Fixtures shall be discontinued only upon payment of a \$35.23 charge per fixture to cover the cost of removal.

Contributed Installation Cost:	Lamp Wattage	Lamp Wattage	Lamp Wattage
	100, 175, & 250	400	700 & 1000
For currently installed fixture:	\$140.00	\$158.00	\$209.00

(c) Customer Fixtures: Customer fixtures refer to all customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on customer provided and installed poles located in areas which allow them to be clearly discernable from non-customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at an additional cost of \$0.79 per Billing Month.

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Effective: **December 1, 2001**

Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone
300 Madison Avenue, Morristown, NJ 07962-1911
Filed pursuant to Order of Board of Public Utilities
Docket **No. EX99090676 dated September 27, 2001**

Service Classification MVL Mercury Vapor Street Lighting Service

(e) Street Light Poles: Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the customer may make a **\$342** payment to cover the cost of such previous installation.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for Energy & Capacity Charge, Transmission Charge, Market Transition Charge, Transitional Energy Facility Assessment Charge and Societal Benefits Charge will not be billed. The monthly Fixture Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$8.05** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Orders of Board of Public Utilities

Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

Docket No. ER97090659 dated November 30, 1999

**Service Classification ISL
 Incandescent Street Lighting Service**

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>			
<u>Lamp Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 1.77	\$ 0.81
205	72	\$ 1.77	\$ 0.81
327	114	\$ 1.77	\$ 0.81
448	157	\$ 1.77	\$ 0.81
690	242	\$ 1.77	\$ 0.81
860	301	\$ 1.77	\$ 0.81

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (Shopping Credit), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE /SHOPPING CREDIT:

- 1) Energy & Capacity Charge: \$0.025927 per KWH
- 2) Transmission Charge: \$0.003718 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.039501 per KWH
- 2) Market Transition Charge (Rider MTC): \$0.045560 per KWH
- 3) Transitional Energy Facility Assessment Charge (Rider TEFA): \$0.006614 per KWH
- 4) Societal Benefits Charge (Rider SBC): \$0.004799 per KWH

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 300 Madison Avenue, Morristown, NJ 07962-1911
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 Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

<p style="text-align: center;">Service Classification ISL Incandescent Street Lighting Service</p>
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TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service, installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and Serviced by the Company.

(b) Customer Fixtures: Customer fixtures refer to all customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on customer provided and installed poles located in areas which allow them to be clearly discernable from non-customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the customer.

(c) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled lamp and control switch replacement as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer fixtures currently being provided limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus \$0.96 per Billing Month.

(d) Street Light Poles: Street Light Poles refer to all poles, other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Replacement of Street Light Poles shall be provided only upon payment by the customer for the current installation cost of such replacement poles except when occasioned and such cost recoverable by a third party.

(e) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the customer.

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c/o Michael J. Filippone

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Filed pursuant to Order of Board of Public Utilities

Docket No. EX99090676 dated September 27, 2001

Service Classification ISL Incandescent Street Lighting Service
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SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for Energy & Capacity Charge, Transmission Charge, Market Transition Charge, Transitional Energy Facility Assessment Charge and Societal Benefits Charge will not be billed. The monthly Fixture Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of \$1.04 and \$0.29 for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (Energy & Capacity Charge, Transmission Charge, Distribution Charge, Market Transition Charge, Transitional Energy Facility Assessment Charge and Societal Benefits Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

Docket No. ER97090659 dated November 30, 1999

Rider MTC Market Transition Charge

APPLICABILITY: Effective August 1, 1999, Rider MTC provides a market transition charge ("MTC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. Through the MTC, the Company recovers BPU-approved costs associated with the transition to a competitive retail market for the purchase of energy and capacity. Included in the MTC are the following costs: above-market costs associated with the Company's utility and non-utility generator power purchase agreements, Freehold Cogen Buyout Costs, under-recovered balances as of August 1, 1999 resulting from the cessation of the operation of the Company's levelized energy adjustment clause, costs relating to the amortization of the Company's investment in the Oyster Creek Nuclear Generating Station, and employee early-retirement and severance-related costs ("employee transition costs") that may be associated with the shutdown of Oyster Creek prior to the expiration of its Nuclear Regulatory Commission operating license.

Effective with a BPU order (Docket No. EM99120917) dated July 28, 2000 approving the sale of Oyster Creek, the amount of employee transition costs eligible for recovery was adjusted to reflect the sale of the plant. In addition, certain other related stranded costs resulting from the sale became eligible for recovery through the MTC.

For monthly revenues collected by the Company pursuant to Rider MTC, a corresponding expense will be recorded to the appropriate expense accounts in the following order: first, to the residual costs associated with the provision of basic generation service (difference between the revenues from energy and capacity charges and the costs incurred in the provision of basic generation service); second, to costs relating to the amortization of the Company's investment in the Oyster Creek Nuclear Generating Station, employee transition costs associated with the sale of Oyster Creek and other related stranded costs, and Freehold Cogen Buyout Costs; third, to under-recovered balances as of August 1, 1999 resulting from the cessation of the operation of the Company's levelized energy adjustment clause; fourth, recovery from or repayment to customers of interest earned in the preceding year on the over/under recovered balance of the MTC; and, last, to above-market costs associated with the Company's utility and non-utility generator power purchase agreements.

Interest shall be computed at the applicable rate at the end of each MTC year (e.g., August 1, 1999 to July 31, 2000) on the average over/under recovered balance of the MTC at the start and the end of each year. The interest will be included in the deferred MTC balance in the next MTC year to be recovered from or returned to customers in that year, or as directed by the BPU. The interest shall be based upon the applicable interest rate on seven-year constant maturity treasuries, as shown in the Federal Reserve Statistical Release on or closest to August 1 of each year, plus sixty basis points.

On February 6, 2002, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Rate Order") (Docket No. EF99080615) authorizing the issuance and sale of up to \$320 million aggregate principal amount of transition bonds to recover certain bondable stranded costs, the imposition of a non-bypassable Transition Bond Charge ("TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("MTC-Tax). The bondable stranded costs are defined in the Rate Order and include: (1) the capital reduction costs, (2) the upfront transaction costs and (3) the ongoing transition bond costs.

Effective June 11, 2002, the MTC shall include a TBC of \$0.001921 per KWH and a MTC-Tax of \$0.000505 per KWH (or \$0.002036 per KWH and \$0.000535 per KWH including SUT, respectively). The TBC and MTC-Tax are governed by the provisions of the Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, except monthly true-ups are permitted in the last year before the scheduled maturity of the transition bonds and continuing until final maturity, as provided in the Rate Order.

Issued: June 5, 2002

Effective: June 11, 2002

Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911
Filed pursuant to Order of Board of Public Utilities
Docket No. EF99080615 dated February 6, 2002

**Rider SBC
Societal Benefits Charge**

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), Universal Service Fund costs and Consumer Education costs, in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.002683	\$0.002844
Rider NDC	\$0.001559	\$0.001652
Rider RAC	\$0.000000	\$0.000000
Rider UNC	\$0.000286	\$0.000303
Universal Service Fund	\$0.000000	\$0.000000
Consumer Education	\$0.000000	\$0.000000

Universal Service Fund costs and Consumer Education costs shall include carrying costs on any unamortized balances of such costs at the applicable interest rate on seven-year constant maturity treasuries, as shown in the Federal Reserve Statistical Release on or closest to August 1 of each year, plus sixty basis points.

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs and uncollectible costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC and Rider UNC, respectively.

Effective August 1, 2001, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	\$0.004528	\$0.004799

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Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001
Docket No. EX99090676 dated March 1, 2001

**Rider DSF
Demand Side Factor**

APPLICABILITY: Rider DSF determines a Demand Side Factor ("DSF") in accordance with the formulae and definitions set forth below for the 12-month period of March through February of each year ("DSF Recovery Year"). This factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated DSF rate shall be prepared by the Company and filed with the BPU. The DSF calculations shall be based upon a true-up accounting for actual DSM Program Costs, Lost Revenues, Performance Incentives/Disincentives, prior period Reconciliation Adjustments and the related DSF recovery revenues, for the preceding 12-month period of January through December ("DSF Reconciliation Year") and the estimated DSM Program Costs, Lost Revenues, Performance Incentive recoveries and Reconciliation Adjustments for the following 12-month period of January through December ("DSF Program Year"). Such DSF rate shall become effective for service rendered on and after March 1 of each DSF Recovery Year unless otherwise ordered by the BPU, and shall remain in effect for a period of twelve months, or until further revised by the BPU. In the event that the Company determines that an existing DSF rate, if left unchanged, would result in a material over or undercollection of amounts incurred or expected to be incurred during the current DSF Recovery Year, the Company may file with the BPU for approval of an interim revision of the DSF rate. Such interim revision shall be designed to minimize or eliminate the over or under collection expected to result absent such revision either over the remaining billing months of the current DSF Recovery Year or over such other time period as the BPU shall determine.

CALCULATION OF THE DEMAND SIDE FACTOR:

- 1) By using the following formulae:

$$DSF = \frac{(PC+LR+P+RA)}{ES}$$

- 2) Where the terms are defined as follows:

DSF= The Demand Side Factor in cents per KWH to be applied to all applicable KWH usage of any Full Service Customer or Delivery Service Customer.

PC = The Program Costs of BPU-approved DSM programs, which consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM hardware, administration, measurement and evaluation of DSM programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM, and DSM advertising costs. During each DSF Recovery Year, only one-sixth (1/6) of the Program Costs of Performance-based Programs incurred during the DSF Program Year will be expensed to Account 910 for recovery in the current year, while the remaining five-sixths (5/6) shall be deferred and accumulated in Account 186 and amortized

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In Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

**Rider DSF
Demand Side Factor**

over the following five DSF Recovery Years. Amounts accumulated in Account 186 shall earn a return calculated monthly on the unamortized portion based on the Company's last allowed overall Rate of Return in effect at that time, which return shall be included in the amounts to be amortized in subsequent DSF Recovery Years. The return amounts shall not be compounded. All costs for Core programs incurred during the DSF Program Year shall be expensed to Accounts 907, 908, 909 and 910 and recovered fully during the current DSF Recovery Year, subject to reconciliation and true-up in the next DSF filing.

- LR =** The Company's Lost Revenues associated with decremental sales between base rate cases resulting from implementation of BPU-approved DSM Performance-based programs. The amount of such lost revenues will be calculated on a program-by-program basis by calculating the lost revenue associated with on-peak and off-peak energy as well as demand. The revenue shortfall shall be calculated based on the decremental base rate impact on a specific customer and a specific tariff component basis of the DSM programs less the energy costs and revenue taxes included in base rates. Lost revenues for elements of specific DSM programs in specific DSM Plans which are implemented between base rate revisions, will cease with the implementation of base rates which revise the level of lost revenues included.

- P =** A Shared Savings Performance Incentive shall be recovered by the Company based upon 25% of the calculated net present value of the benefits of BPU-approved Performance-based DSM programs as defined in N.J.A.C. 14:12-3.2. One-third (1/3) of the amount of the Shared Savings Performance Incentive as calculated above shall be included for recovery in the current DSF Recovery Year, and recovery of the balance shall be spread equally over the following two DSF Recovery Years. Shared Savings Performance Incentives are earned over the program benefit life of measures and will be trued-up annually over the benefit life of the measures installed.

- RA =** Reconciliation Adjustment for experienced net over or under collection of DSF amounts (including PC, LR, and P) associated with BPU-approved DSM programs as of the end of the prior DSF Reconciliation Year, including interest without compounding. Interest shall be computed monthly at the appropriate rate from the month the over or under collection occurs to the effective month such over collection is refunded or such under collection is recovered.

- ES =** The Company's retail KWH sales for the DSF Recovery Year.

3) Effective August 1, 1999, the production-related Lost Revenues (\$3.2 million) have been eliminated from recovery, and the revised DSF follows (\$ Millions):

$$\text{DSF} = \frac{\$22.476 + \$8.451 + \$6.995 + \$8.190}{17,187,000 \text{ MWH}} = \$0.002683 \text{ per KWH} \quad (\$0.002844 \text{ per KWH including SUT})$$

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In Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999**

<p style="text-align: center;">Rider NDC Nuclear Decommissioning Costs</p>
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APPLICABILITY: Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

NDC = \$0.001559 per KWH (\$0.001652 per KWH including SUT)

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate on seven-year constant maturity treasuries, as shown in the Federal Reserve Statistical Release on or closest to August 1 of each year, plus sixty basis points.

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Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

BPU No. 9 ELECTRIC - PART III

<p style="text-align: center;">Rider RAC Remediation Adjustment Clause</p>
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APPLICABILITY: Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance at an annual interest rate of 6.25%.

CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:

- 1) By using the following formula:

$$\text{RAC} = \text{Recoverable Cost} / \text{Sales}$$

- 2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales for the 12-month period of March through February of each year.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

- 3) The following calculated factor shall be applicable commencing August 1, 1999:

$$\text{RAC} = \$0 / 17,630,000 \text{ MWH} = \$0.000000 \text{ per KWH} \quad (\$0.000000 \text{ per KWH including SUT})$$

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c/o Michael J. Filippone

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In Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

**Rider CUR
Curtaileable Service**

RESTRICTION: Rider CUR is no longer open for enrollment to new customers. Effective August 1, 1999, an existing Rider CUR Customer must remain a Full Service Customer in order to be eligible to continue to take service under this Rider.

AVAILABILITY: Rider CUR specifies the conditions under which the Company will provide curtaileable credits for existing Rider CUR Full Service Customers who have 500 kilowatts or more of Summer curtaileable load and contract to curtail load to a "predetermined level" upon prior notice by the Company. Such prior notice will be given 30 minutes before curtailment is required. Such curtaileable load may be comprised of separate service locations, but curtailment notification, credit and/or penalty shall be on a group basis to a single service location. No individual location, however, may have less than 200 KW of curtaileable load.

PREDETERMINED LEVEL: The "PREDETERMINED LEVEL" of load shall be equal to the Customer's non-curtaileable service requirements and shall be set by the Customer upon approval by the Company and may be revised with Company approval as changes in the Customer's load conditions warrant.

CURTAILMENTS REQUESTED: Twenty curtailments may be requested by the Company for a total of 150 hours per year, beginning with the customers applicable meter reading date. Such curtailments will occur between the hours of 8 AM and 10 PM, Monday through Friday.

Customers may optionally elect to take curtaileable service for a period of six consecutive months beginning with their May meter reading. Under this option, up to ten curtailments may be requested by the Company for a total of up to 75 hours. Such curtailments will occur between the hours of 8 AM and 10 PM, Monday through Friday.

CURTAILABLE CREDIT: A credit for the difference between the customer's maximum on-peak demand of each billing month and the customer's "PREDETERMINED LEVEL" shall be credited each month determined as follows, regardless of the number of curtailments requested. This credit may serve to reduce the customer's bill below the minimum charge of the applicable service classification.

<u>Service Voltage</u>	<u>Amount of Prior Notice Contracted For 30 Minutes</u>
Secondary	\$5.12 per KW

PENALTY FOR FAILURE TO CURTAIL: A customer shall be deemed to have failed to curtail when the customer's maximum 15-minute integrated demand in each period of curtailment has not been reduced to the "PREDETERMINED LEVEL." For each kilowatt of demand by which the Customer's demand during a period of curtailment exceeds the Customer's "PREDETERMINED LEVEL," the credit shall not be granted and a penalty of 3 times the monthly credit per kilowatt shall be added to the monthly charges for service during the billing month in which the failure to curtail occurred. When more than one curtailment has been requested during the billing month, an average of the differences between the Customer's 15-minute integrated demand and the Customer's "PREDETERMINED LEVEL" shall be used to determine the penalty.

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Docket No. ER97090659 dated November 30, 1999

<p style="text-align: center;">Rider QFS Cogeneration and Small Power Production Service</p>
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AVAILABILITY: Rider QFS specifies the conditions under which the Company will purchase electricity from a "Qualifying Facility" ("QF") under Section 210 of the Public Utilities Regulatory Policies Act of 1978. QF installations must conform to the Company's General Interconnect Requirements for Customer's Generation as well as any applicable installation specifications. (See Part II, Section 10)

QF installations with more than 1000 KW of generating capacity shall negotiate with the Company for specific contract arrangements to determine appropriate payment for their delivered energy and capacity where applicable, as set forth in the Stipulation of Settlement approved by the BPU under Docket No. 8010-687B dated August 24, 1988. Such contracts are subject to BPU approval.

ENERGY PURCHASES: The Company will purchase energy under this Rider at a rate which is 100% of the PJM Transaction Rate, or its successor, to the GPU system. Payment shall be determined monthly on an after-the-fact basis, and made within 90 days of the QF meter reading date. Such energy purchases shall be determined on an "on-peak/off-peak" basis. (The hours to be considered on-peak shall begin at 8 AM and end at 8 PM, Monday through Friday. For Residential customers such hours shall be Eastern Standard Time, and for General Service Customers such hours shall be prevailing time.)

QF with 10 KW or less of renewable resource generating capacity may optionally offset their monthly energy purchases by allowing such metering to run backwards at times when excess generation is being delivered to the Company. Should energy delivered to the Company throughout the year result in an energy credit as of the meter reading for the May billing Period, such energy will be purchased at the average purchase rates for the twelve month period ending with the previous month, and the energy credit balance then reset to zero.

Eligible customers may transfer from one energy purchase plan to the other, only at the time of the meter reading for the May Billing Period.

LIMITATION ON ENERGY PURCHASES: The Company may refuse to purchase energy from a QF when:

- (a) The Company is unable to back down its own generation sufficiently to accept the energy from a QF without jeopardizing the integrity of the Company's (or PJM) system. The Company will, as determinable, give up to 90 days notice of the potential for such refusal to purchase.
- (b) The Company's distribution or transmission circuits are loaded to capacity and further energy would cause an overload. Such refusal to purchase may occur on an instantaneous basis.
- (c) An emergency occurs on that part of the Company's system interconnected with the QF such that there would be no means of delivering the energy to the remainder of the Company's system. Such refusal to purchase may also occur on an instantaneous basis.
- (d) The Company has not received an identifying docket number assigned by F.E.R.C. accepting notice of a "Qualified Facility" as required under Section 292.207 of F.E.R.C. Order No. 70.
- (e) QF certification by F.E.R.C. has not been obtained when required by the Company.

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c/o Michael J. Filippone

300 Madison Avenue, Morristown, NJ 07962-1911

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In Docket Nos. EO97070458, EO97070459, EO97070460 dated May 24, 1999

BPU No. 9 ELECTRIC - PART III

<p style="text-align: center;">Rider QFS Cogeneration and Small Power Production Service</p>
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CAPACITY PURCHASES: Capacity payments will be made to QF customers when the GPU System is capacity deficient to the extent that such capacity reduces the PJM planning period capacity payments. Such customers must be able to satisfy PJM reliability criteria.

The capacity payment shall be determined by dividing the on-peak energy purchased from the QF by the on-peak hours in the billing period, multiplied by the capacity deficiency payment rate then in effect. Such payments will be available only when the capacity so determined exceeds 100 KW.

METERING AND ADMINISTRATIVE CHARGE: (a) QF with 10 KW or less of renewable resource generating capacity which desire to sell the Company electricity, will be furnished secondary voltage on-peak/off-peak metering at the Company's expense. (b) QF with generation other than as stated in (a) above which desire to sell the Company electricity shall be provided on-peak/off-peak metering at the expense of the QF and will be subject to a **\$30.00** per month administrative charge.

INTERCONNECTION COSTS: Interconnection costs shall be paid by the customer (see Part II, Section 4.05), and shall be in addition to any line extension charges required to meet the QF Service Requirements. (See Part II, Section 6.02)

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**Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)**

AVAILABILITY: Rider STB specifies the conditions under which customers with qualifying cogeneration or small power production facilities may obtain Standby Service under this Rider when such facilities are used to meet the customer's load requirements. The terms of this Rider shall not be available in any month, however, when the customer's Generation Availability (GA) for the current month does not exceed 50%.

STANDBY DEMAND CHARGE: The terms of this Rider: (1) modify the Determination of Demand and waive the Minimum Demand Charge of the applicable service classification; and (2) impose a Standby Demand Charge determined in accordance with the following calculations and definitions:

$$SDC=>[(DR*BD)+(SR*<MM \text{ or } AG)] \text{ or } [SR*CD]$$

Which means that the Standby Demand Charge is equal to the greater of:

- (1) DR times BD, plus SR times lesser of MM or AG; or
- (2) SR times CD

DEFINITIONS:

- BD = Billing Demand KW
= >[MM - AG] or [0]
Which means that the Billing Demand is equal to MM - AG, but not less than zero
- MM = Maximum Monthly facility on-peak KW load
Which is the maximum coincident 15-minute on-peak load supplied by the Customer's generation plus (or minus) the load delivered by (or furnished to) the Company.
- AG = Annual Average Generation on-peak
= Current and preceding eleven months average of [on-peak KWH produced / (260 hours - SM)]
Which means taking the average of each monthly on-peak Average Generation from the current and preceding eleven months. Average Generation is calculated by taking the monthly on-peak KWH produced / (260 hours - SM)
- DR = Demand Rate per KW of applicable service classification

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**Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)**

- SR = Standby Rate per KW
 = **\$3.16** for Service Classifications GS & GST
 = **\$2.36** for Service Classifications GP
 = **\$1.20** for Service Classifications GT
- CR = Capacity Rating of generation facility
- CD = Contract Demand
 = <[CR] or [>(estimated MM) or (>MM most recent 12 months)]
 Which means that the Contract Demand is equal to the lesser of:
 (1) CR; or
 (2) the greater of: (a) estimated MM; or (b) highest MM of most recent 12 months
- GA = Generation Availability
 = AG / CD
- SM = Scheduled maintenance hours
 Applicable only for customers receiving service under this rider as of February 25, 1993. The number of such hours may be reduced up to the amount of mutually agreed upon scheduled maintenance hours, but are not to exceed the amount actually incurred. A maximum of two 2-week periods may be allowed per year during the billing months of April, May, June, October, November or December and must be scheduled 6-months in advance. Each maintenance period may occur only during a single billing period.
- 260 hours = Average monthly on-peak hours
 = 52 weeks x 5 days x 12 on-peak hours ÷ 12 months

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Rider CEP
Consumer Electronics Protection Service

RESTRICTION: This Rider is closed to new enrollment as of March 3, 1999.

AVAILABILITY: Rider CEP had been available for customers which desire that the Company provide protection from power fluctuations, surges and other power disturbances. Service under this Rider is restricted to service entrance and equipment compatibility.

A single meter socket surge suppression device is necessary on the service entrance supplying power to the premises to protect internal wiring against major power line spikes and surges. Electrical receptacle outlet surge suppressors are available for receptacles within the customer's premise. Such receptacle outlet suppressors provide protection against surges to more sensitive electronics, and are only available when a meter socket surge suppression device is installed. Uninterruptible power supply units are available for use with individual electronic equipment.

MONTHLY CHARGES:	Customer Subject to <u>SUT</u>	Customer Exempt from <u>SUT</u>
Meter socket surge suppression device - single phase:	\$2.92	\$2.75
Meter socket surge suppression device - three phase:	\$5.30	\$5.00
Electrical receptacle outlet surge suppressor - 2 outlet:	\$0.64	\$0.60
Electrical receptacle outlet surge suppressor - 4 outlet:	\$0.80	\$0.75
Uninterruptible power supply unit - 0.75 KVA:	\$21.20	\$20.00
Uninterruptible power supply unit - 1.00 KVA:	\$26.50	\$25.00
Uninterruptible power supply unit - 1.50 KVA:	\$31.80	\$30.00

TERM OF CONTRACT:

A one-year term of contract is required, renewable thereafter on a month-to-month basis.

TERMS OF PAYMENT:

Charges applicable under this Rider will be rendered on the customer's bill for electric service. Such bills are due when rendered and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter may become subject to a late payment charge as described in Section 3.19, Part II.

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<p style="text-align: center;">Rider CEP CONSUMER ELECTRONICS PROTECTION SERVICE</p>
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TERMS AND CONDITIONS:

- 1) The Company will install and remove the meter socket surge suppressor device and deliver the electrical receptacle outlet surge suppressors and/or Uninterruptible power supply equipment to the customer.
- 2) Customers utilizing CEP service provided under this Rider shall contact the Company in order to arrange the return of such equipment to the Company, upon termination of this Service, in the manner specified by the Company. Customers failing to arrange to return such equipment to the Company, shall be required to pay a charge equivalent to the Company's current replacement cost for such equipment.
- 3) The Company shall not be liable for any damage or injury arising from the improper use of equipment supplied under this Rider or for any costs or damages attributable to the loss of the customer's business, production or facilities resulting from the failure of such equipment.
- 4) The Company will provide the applicable manufacturer's warranty associated with the meter socket surge suppressor device and/or electrical receptacle outlet surge suppressor.
- 5) Disconnection and subsequent reconnection of Consumer Electronics Protection Service at the same location shall be unavailable as of March 3, 1999. However, if a customer transfers service from one location to another location within the Company's service areas, the customer may transfer the CEP service to the new location.

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BPU No. 9 ELECTRIC - PART III

Rider BEI
Business Expansion Incentive

RESTRICTION: Rider BEI is no longer open for enrollment. Effective August 1, 1999, a customer must remain a Full Service customer to continue to receive benefits under Rider BEI. This Rider will be eliminated when the existing contracts expire.

AVAILABILITY: Rider BEI is available to customer locations receiving service as of the effective date of this Rider under Service Classifications GST, GP, or GT. Such customers must expand their physical facilities or hours of operation and meet certain specified levels of employment. This Rider cannot be used in conjunction with Rider BUI or the Employment Development Rebate Program.

Applications for service under this Rider must be no later than July 31, 1995 and must be made before the physical facilities are expanded or hours of operation are increased. Accepted applicants must commence service no later than two years from the date of application.

ELIGIBILITY: A customer must expand physical facilities or hours of operation to be eligible for this Rider. The customer must also employ a minimum of ten employees throughout the Base Year, as defined below, and must add at least two permanent full-time employees to the payroll at the site of service after June 30, 1993.

The Base Year shall be the twelve month period immediately prior to the customer's commencement of service under this Rider. If the off-peak energy usage for such period is inconsistent with that of the preceding twelve month period, an adjustment may be made by the Company to establish the Base Year.

A customer who closes a facility at another site within the Company's service territory within three months before the facility expansion, or while receiving service under this Rider, will have such other facility off-peak energy usage levels reflected in the Base Year data.

Initial and ongoing eligibility may be verified by the Company at its discretion. Forms of verification may include affidavits from the customer, physical inspection by the Company, or other information and documentation that may be deemed necessary and appropriate by the Company.

INCENTIVE: A credit, if applicable, shall be applied each month to the customer's bill for electric service on a one month in arrears basis. Such credit shall be available for a maximum of 48 consecutive billing months, assuming ongoing qualification for the Rider. This credit will be determined in accordance with the following table, computed upon the monthly increased off-peak KWH energy usage over the corresponding month in the Base Year. No credit shall be applicable to increased on-peak energy usage. This credit may serve to reduce the customer's bill below the minimum charge of the applicable service classification.

REDUCTION IN CHARGES FOR OFF-PEAK KWH ABOVE BASE YEAR LEVEL:

	\$/KWH Reduction in Off-Peak KWH Energy Charges
Year 1	\$0.025812
Year 2	\$0.019359
Year 3	\$0.012907
Year 4	\$0.006453

LIMITATIONS OF SERVICE: This service is not available to federal, state, county, or local government entities.

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BPU No. 9 ELECTRIC - PART III

<p style="text-align: center;">Rider BUI Business Utilization Incentive</p>

RESTRICTION: Rider BUI is no longer open for enrollment. Effective August 1, 1999, a customer must remain a Full Service customer to continue to receive benefits under Rider BUI. This Rider will be eliminated when the existing contracts expire.

AVAILABILITY: Rider BUI is available to customer locations receiving service under Service Classifications GST, GP or GT who meet certain qualifications specified below, as well as to customer locations receiving service under Service Classification GS who have monthly billing demands that are projected to exceed 200 KW. This Rider cannot be used in conjunction with Rider BEI or the Employment Development Rebate Program.

Applications for service under this Rider must be made before the effective date of lease or purchase of the building space referenced below, and such effective date must be no later than July 31, 1995. Accepted applicants must commence service under this Rider within two years of the date of application.

ELIGIBILITY: A customer must lease or purchase, and occupy, a minimum of 15,000 square feet of vacant building space and must add at least two permanent full-time employees to the payroll at the site of service after June 30, 1993. The space will be considered vacant for the purposes of this Rider if it was unoccupied for at least three months prior to the customer's effective date of lease or purchase. Where a suitable vacant building does not exist, a newly constructed building may qualify if all other criteria are met.

The Base Year shall be the twelve month period immediately prior to the customer's commencement of service under this Rider. If the demand and energy billing data for such period is inconsistent with that of the preceding twelve month period, an adjustment may be made by the Company to establish the Base Year.

Customers starting a new business, expanding an existing business into an additional site, or relocating from another state, shall have the Base Year demand and energy levels set at zero. Customers relocating from within the Company's service territory shall have the Base Year levels based upon the customer's prior location information. The above shall be modified for customers served under Service Classification GS, such that the Base Year levels shall not be set at less than 100,000 KWH per month.

Initial and ongoing eligibility may be verified by the Company at its discretion. Forms of verification may include affidavits from the customer, physical inspection by the Company, or other information and documentation that may be deemed necessary and appropriate by the Company.

INCENTIVE: A credit, if applicable, shall be applied each month to the customer's bill for electric service on a one month in arrears basis. Such credit shall be available for a maximum of 48 consecutive billing months, assuming ongoing qualification for the Rider, and may serve to reduce the customer's bill below the minimum charge of the applicable service classification. This credit will be determined in accordance with the following table, computed upon the monthly increased KW demand and increased off-peak KWH energy usage over the corresponding month in the Base Year.

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**Rider BUI
Business Utilization Incentive**

INCENTIVE: (cont.)

Because off-peak KWH energy usage is not separately metered for customers served under Service Classification GS such customers shall have the KWH credit computed upon the monthly increased total measured energy usage over the Base Year levels. Such monthly Base Year levels shall be the greater of the actual usage or 100,000 KWH per month.

REDUCTION IN CHARGES FOR KW AND KWH ABOVE BASE YEAR LEVEL:

	% Reduction in Applicable <u>KW Demand Charges</u>	\$/KWH Reduction in Applicable <u>KWH Energy Charges</u>
Year 1	100%	\$0.025812
Year 2	75%	\$0.019359
Year 3	50%	\$0.012907
Year 4	25%	\$0.006453

LIMITATIONS OF SERVICE: This service is not available to federal, state, county, or local government entities.

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BPU No. 9 ELECTRIC - PART III

<p style="text-align: center;">Rider BE Business Enhancement Incentive</p>
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RESTRICTION: Rider BE is no longer open for enrollment. Effective August 1, 1999, a customer must remain a Full Service customer to continue to receive benefits under Rider BE. This Rider will be eliminated when the existing contracts expire.

AVAILABILITY: Rider BE is available to customer locations receiving service under Service Classifications GST, GP or GT, and Service Classification GS with monthly billing demands that are projected to exceed 100 KW, who meet certain qualifications specified below.

Applications for service under this Rider must be made no later than July 31, 1998 and before the expansion of physical facilities or hours of operation, or the effective date of lease or purchase of the building space referenced below, and such effective date must be no later than two years after the application date. Accepted applicants must commence service under this Rider within two years of the date of application.

ELIGIBILITY: A customer must lease for a minimum of five years or purchase, and occupy vacant building space, or a customer must expand physical facilities or hours of operation. A customer must also employ a minimum of ten employees throughout the Base Year as defined below. *Manufacturing* customers who lease or purchase vacant space must occupy a minimum of 15,000 square feet, and *nonmanufacturing* customers who lease or purchase vacant space must occupy a minimum of 25,000 square feet. A customer must add at least two permanent full-time employees to the payroll at the site of the service on or after September 7, 1995. Where a suitable vacant building does not exist, a newly constructed building may qualify if all other criteria are met. An energy audit of the customer's facility must be performed prior to receiving discount.

The Base Year shall be the twelve month period immediately prior to the customer's commencement of service under this Rider. If the demand and energy billing data for such period is inconsistent with that of the preceding twelve month period, an adjustment may be made by the Company to establish the Base Year.

Customers starting a business in or relocating to the Company's service territory, or expanding an existing business into an additional site shall have the Base Year demand and energy levels for the additional site set at zero. Customers relocating from within the Company's service territory shall have the Base Year be the twelve month period immediately prior to the customer's commencement of service under this Rider.

Manufacturing customers are defined as those customers with a two-digit Standard Industrial Classification (SIC) Codes from 10 through 39. Nonmanufacturing customers are those customers with all other SIC codes.

Initial and ongoing eligibility may be verified by the Company at its discretion. Forms of verification may include affidavits from the customer, physical inspection by the Company, or other information and documentation that may be deemed necessary and appropriate by the Company and/or the BPU.

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BPU No. 9 ELECTRIC - PART III

**Rider BE
Business Enhancement Incentive**

INCENTIVE: A credit, if applicable, shall be applied each month to the customer's bill for electric service on a one month in arrears basis. Such credit shall be available for a maximum of 48 consecutive billing months, assuming ongoing qualification for the Rider, and may serve to reduce the customer's bill below the minimum charge of the applicable service classification. This credit will be determined in accordance with the following table, computed upon the monthly increased KWH energy usage over the corresponding month in the Base Year.

REDUCTION IN CHARGES FOR KWH ABOVE BASE YEAR LEVEL:

	<u>\$/KWH Reduction in Applicable KWH Energy Charges For EXISTING Facilities</u>	<u>\$/KWH Reduction in Applicable KWH Energy Charges For NEW Facilities</u>
Year 1	\$0.010755	\$0.008067
Year 2	\$0.008067	\$0.005377
Year 3	\$0.005377	\$0.002689
Year 4	\$0.002689	\$0.002689

Additional credit, if applicable, will be applied each month to the customer's bill for electric service on a one month in arrears basis if any or all of the following criteria are met: relocation or expansion in an Urban Enterprise Zone; relocation or expansion of a Target Industry, and relocation or expansion where the business operates for at least two shifts during the day as defined below.

An Urban Enterprise Zone is a municipality pre-designated by the State of New Jersey. Zones in the Company's service territory which currently qualify include Phillipsburg, Lakewood, Pemberton Township and Asbury Park/Long Branch (joint Zone).

Target Industries, which will enhance the business environment in the State, are identified in the New Jersey Economic Master Plan and include pharmaceutical, bio-technological, electronics, data processing and telecommunication industries. The Company will also qualify any manufacturing industry as a Target Industry.

The credit for relocation or expansion in an Urban Enterprise Zone, or relocation or expansion of a Target Industry will be determined in accordance with the following table, computed on the monthly increased KWH energy usage over the corresponding month in the Base year.

ADDITIONAL REDUCTION IN CHARGES FOR KWH ABOVE BASE YEAR LEVEL:

	<u>\$/KWH Reduction in Applicable KWH Energy Charges</u>	
	<u>Urban Enterprise</u>	<u>Target Industry</u>
Year 1	\$0.005377	\$0.005377
Year 2	\$0.005377	\$0.005377
Year 3	\$0.002689	\$0.002689
Year 4	\$0.002689	\$0.002689

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**Rider BE
Business Enhancement Incentive**

Any facility which operates its business for at least two shifts during the day is eligible for credit to the KW demand charges. The reduction in KW demand charges will be determined in accordance with the following table, computed on the monthly increased KW demand over the corresponding month in the Base year. The customer's monthly load factor of about 65 or greater at the site will be used to confirm that the customer is operating for at least two shifts during the day. The Company has defined a load factor as the ratio of the total monthly energy usage to the hours in the month multiplied by the maximum demand in the month.

ADDITIONAL REDUCTION IN CHARGES FOR KW ABOVE BASE YEAR LEVEL:

% Reduction in Applicable KW Demand Charges

	<u>For Existing Buildings</u>	<u>For New Construction</u>
Year 1	100%	50%
Year 2	75%	50%
Year 3	50%	25%
Year 4	25%	25%

LIMITATIONS OF SERVICE: This service is not available to federal, state, county, or local government entities, utilities, and to retail services.

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**Rider UPC
Use of Proceeds Credit
(Applicable to All Service Classifications Except GTX & OTR)**

AVAILABILITY: Rider UPC provides for a negative charge of **\$0.000396** per KWH (includes SUT of **\$0.000022** per KWH) applied to all KWH, for both Full Service Customers and Delivery Service Customers, for service rendered from February 1, 1999 to **December 31, 1999**. This charge results from a "Use of Proceeds" (UP) in that JCP&L's return on equity exceeds the target amount.

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Docket No. ER97090659 dated November 30, 1999

<p style="text-align: center;">Rider CBT Corporation Business Tax</p>

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), provision for the New Jersey Corporation Business Tax (CBT) as it applies to non-production related revenues has been included in all rate schedules. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for whom a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

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**Rider SUT
Sales and Use Tax**

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under this tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06. The energy tax reform statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable under this tariff shall be reduced by the provision for the SUT included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

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<p style="text-align: center;">Rider TEFA Transitional Energy Facility Assessment</p>

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), a temporary Transitional Energy Facility Assessment ("TEFA") has been included in the **delivery** (per KWH) charges of **each service classification**. The energy tax reform statute exempts the following customers from the TEFA, and when billed to such customers, the charges otherwise applicable under this tariff shall be reduced by the amount of the TEFA included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

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BPU No. 9 ELECTRIC - PART III

<p style="text-align: center;">Rider VLR Voluntary Load Reduction Pilot (Applicable to Service Classifications GS, GST, GP and GT)</p>

RIDER VLR IS A PILOT ONLY. THE TERM OF THIS PILOT IS JUNE 22, 2000 THROUGH SEPTEMBER 30, 2000.

AVAILABILITY: Rider VLR is available to qualifying Full Service customers under Service Classifications GS, GST, GP and GT with a load of 300 kW or greater in the 12 months immediately preceding the term of the Pilot.

ELIGIBILITY: A Full Service customer with a load of 300 kW or greater at its Service Location in the 12 months immediately preceding the term of the Pilot and the ability to reduce at least 200 kW for an entire hour as specified by the Company between the times of 12 Noon and 8 P.M. each day during the term of the Pilot.

A qualifying customer must have an electric meter at the Service Location capable of registering and recording electric consumption on an interval basis.

PILOT SUMMARY: The Company will post prices for electricity on the Internet for hourly intervals between 12 Noon and 8 P.M. on the day before a customer may offer load reductions. Participating customers will have access to a designated website to review these hourly electricity prices for the following day to determine if they would like to offer a specific amount of electric load, expressed in kW. For each kW of electric load that the customer pledges in advance and actually reduces on the designated hour(s), the Company will pay that customer a cash incentive.

For details on how the Voluntary Load Reduction Pilot works and the incentive calculation, please refer to the attached Pilot Summary.

VOLUNTARY LOAD REDUCTION AGREEMENT: Qualifying customers that desire to participate in this Pilot must sign the Voluntary Load Reduction Agreement, which is attached and incorporated by reference in this Rider VLR.

Issued: June 28, 2000

Effective: June 22, 2000

Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone
300 Madison Avenue, Morristown, NJ 07962-1911
Filed pursuant to Order of Board of Public Utilities
Docket No. ET00050303 dated June 22, 2000

BPU No. 9 ELECTRIC - PART III

<p style="text-align: center;">Rider UNC Uncollectible Accounts Charge</p>
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AVAILABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = \$0.000286 per KWH (\$0.000303 per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate on seven-year constant maturity treasuries, as shown in the Federal Reserve Statistical Release on or closest to August 1 of each year, plus sixty basis points.

Issued: August 1, 2001

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c/o Michael J. Filippone**

300 Madison Avenue, Morristown, NJ 07962-1911

Filed pursuant to Orders of Board of Public Utilities

Docket Nos. EO97070458, EO97070459 and EO97070460 dated March 7, 2001

Docket No. EX99090676 dated March 1, 2001