

Rider BGS-FP
Basic Generation Service – Fixed Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

AVAILABILITY: Rider BGS-FP provides Basic Generation Service charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL, and residential customers participating in the BGS-Green Pilot Program. All charges include Sales and Use Tax as provided in Rider SUT.

RATE PER BILLING MONTH:

(For service rendered effective August 1, 2003 through May 31, 2004)

1) BGS Energy Charge per KWH:

| <u>Service Classification</u> | <u>June through September</u> | <u>October through May</u> |
|---|-------------------------------|----------------------------|
| RS – for all KWH | | \$0.053871 |
| - for first 600 KWH | \$0.068993 | |
| - for all KWH over 600 KWH | \$0.078164 | |
| (Excludes off-peak and controlled water heating special provisions) | | |
| RT – for all on-peak/off-peak KWH | \$0.068011 | \$0.050267 |
| (Includes RS and GS off-peak and controlled water heating special provisions) | | |
| RGT – for all KWH | \$0.068011 | \$0.053871 |
| GS – for all KWH | \$0.070519 | \$0.053330 |
| (Excludes off-peak and controlled water heating special provisions) | | |
| GST – for all on-peak KWH | \$0.095896 | \$0.067617 |
| - for all off-peak KWH | \$0.046547 | \$0.040447 |
| OL, SVL, MVL, ISL – for all KWH | \$0.051176 | \$0.044522 |

The above BGS Energy Charges reflect costs for energy, generation capacity, ancillary services and related cost.

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL.

3) BGS Reconciliation Charge per KWH: \$0.000000

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: July 30, 2003

Effective: August 1, 2003

Filed pursuant to Order of Board of Public Utilities
Docket Nos. ER02080506, ER02080507, ER02030173 and EO02070417 dated August 1, 2003

Issued by Earl Carey, Senior Vice President-Energy Delivery & Customer Service
c/o Michael J. Filippone
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

Original Sheet No. 37

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT)

AVAILABILITY: Rider BGS-CIEP provides Basic Generation Service charges applicable to Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT.

RATE PER BILLING MONTH:

(For service rendered effective August 1, 2003 through May 31, 2004)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00141** per KWH, times the Losses Multiplier provided below, plus a Retail Margin of **\$0.005** per KWH, times 1.06 multiplier for Sales and Use Tax as provided in Rider SUT.

| | | |
|--------------------|---------------------------|-------|
| Losses Multiplier: | GT – High Tension Service | 1.019 |
| | GT | 1.041 |
| | GP | 1.061 |

2) BGS Capacity Charge per KW of Generation Obligation: **\$0.06525** per KW-day times BGS-CIEP customer's capacity peak load share assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., times 1.06 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GP and GT.

4) BGS Reconciliation Charge per KWH: **\$0.000000** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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| <p>Rider DSSAC Default Supply Service Availability Charge (Applicable to Service Classifications GP and GT)</p> |
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APPLICABILITY: Rider DSSAC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer taking service under Service Classifications GP or GT and is applicable for service rendered from August 1, 2003 through May 31, 2004. This charge recovers costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for GP and GT customers.

Default Supply Service Availability Charge per KWH: \$0.000150

\$0.000159 (Including SUT)

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