

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

Effective June 1, 2015, Rider BGS-FP (Basic Generation Service – Fixed Pricing) is renamed Rider BGS-RSCP to comply with the BPU Order dated November 24, 2014 (Docket No. ER14040370).

**AVAILABILITY:** Rider BGS-RSCP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST customers that have a peak load share of 500 KW or greater as of **November 1, 2018**. Rider BGS-RSCP-eligible GS and GST customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-RSCP-eligible customers who have elected to take default service under BGS-CIEP may return to BGS-RSCP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-RSCP will become effective June 1 of that year.

**RATE PER BILLING MONTH: (For service rendered effective **June 1, 2019** through **May 31, 2020**)**

**1) BGS Energy Charge per KWH:** (All charges include Sales and Use Tax as provided in Rider SUT.)

<u>Service Classification</u>	<u>June through September</u>	<u>October through May</u>
<b>RS</b> - first 600 KWH	<b>\$0.071616</b>	
- all KWH over 600	<b>\$0.080841</b>	
- all KWH		<b>\$0.080232</b>
(Excludes off-peak and controlled water heating special provisions)		
<b>RT</b> - all on-peak KWH	<b>\$0.136930</b>	<b>\$0.136930</b>
- all off-peak KWH	<b>\$0.049909</b>	<b>\$0.053700</b>
<b>RGT</b> - all on-peak KWH	<b>\$0.136930</b>	
- all off-peak KWH	<b>\$0.049909</b>	
- all KWH		<b>\$0.080232</b>
<b>RS and GS Water Heating</b> – all KWH	<b>\$0.086075</b>	<b>\$0.083786</b>
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
<b>GS</b> - all KWH	<b>\$0.080390</b>	<b>\$0.080390</b>
(Excludes off-peak and controlled water heating special provisions)		
<b>GST</b> - all on-peak KWH	<b>\$0.133218</b>	<b>\$0.118373</b>
- all off-peak KWH	<b>\$0.050620</b>	<b>\$0.053700</b>
<b>OL, SVL, MVL, ISL, LED</b> - all KWH	<b>\$0.055592</b>	<b>\$0.057092</b>

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

Issued:

Effective: **June 1, 2019**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ER18040356 dated February 7, 2019**

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**AVAILABILITY:** Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of **November 1, 2018**, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

**RATE PER BILLING MONTH:**

(For service rendered effective **June 1, 2019** through **May 31, 2020**)

**1) BGS Energy Charge per KWH:** The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

**2) BGS Capacity Charge per KW of Generation Obligation:** **\$0.24601** per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

**3) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2017, a RMR (BL England) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	<b>\$0.000119</b>
GT	<b>\$0.000122</b>
GP	<b>\$0.000124</b>
GS and GST	<b>\$0.000131</b>

Effective January 1, 2018, a RMR (Yorktown) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	<b>\$0.000010</b>
GT	<b>\$0.000010</b>
GP	<b>\$0.000011</b>
GS and GST	<b>\$0.000011</b>

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 300 Madison Avenue, Morristown, NJ 07962-1911

**Rider CIEP – Standby Fee**  
**Commercial Industrial Energy Pricing Standby Fee**  
(Applicable to Service Classifications GP and GT and  
Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

**APPLICABILITY:** Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of **November 1, 2018**, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from **June 1, 2019** through **May 31, 2020** to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

**CIEP – Standby Fee per KWH: \$0.000150**

**(\$0.000160** including Sales and Use Tax as provided in Rider SUT)

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