

March 16, 2026

via Electronic Submission

Sherri L. Lewis, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

RE: Jersey Central Power & Light Company
Tariff Compliance Filing
I/M/O The Provision of Basic Generation Service (BGS)
For the Period Beginning June 1, 2026– Auction Results
Docket No. ER25040190

Dear Secretary Lewis:

Pursuant to the New Jersey Board of Public Utilities (“Board”) Order dated February 12, 2026 in the above-referenced docket, approving the results of the Basic Generation Service (“BGS”) auction, enclosed for filing please find an electronic version of Jersey Central Power & Light Company’s (“JCP&L” or “Company”) compliance filing.

On February 12, 2026, the Board certified the final results of the BGS-RSCP and BGS-CIEP Auctions in their entirety and approved the closing prices for each electric distribution company (“EDC”). The EDCs were granted authorization to file the post-BGS Auction Tariff Sheets by March 16, 2026, seven days after PJM posted the results of the Third Incremental RPM Auction (“3rd IA”) for the 2026/2027 delivery year.

This filing includes the following attachments:

Attachment 1 – Proposed tariff sheets effective June 1, 2026, reflecting the final auctions results for BGS-RSCP and BGS-CIEP.

Attachment 2 – The 2026 BGS Auction Cost and Bid Factor Tables for ratios used in developing Rider BGS-RSCP rates. These ratios were updated per JCP&L’s Company Specific Addendum Compliance Filing dated December 5, 2025.

Attachment 3 – The calculation of the composite BGS-RSCP wholesale price based on the BPU approved auction results from 2024, 2025 and 2026’s BGS-RSCP auctions and the worksheet showing the derivation of the proposed Rider BGS-RSCP rates.

Attachment 4 – The calculation of the BGS Capacity Cost (\$/kWh) for BGS-CIEP DCFC Accounts.

Attachment 5 – The PJM Zonal Net Price for delivery year 2026/2027 used in calculation of Capacity Proxy Price True-up.

300 Madison Avenue
Post Office Box 1911
Morristown, New Jersey 07962-1911

In accordance with the Board's Order in Docket No. EO20030254, dated March 19, 2020, JCP&L is providing this filing by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Should you have any questions regarding this compliance filing, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark A. Mader", enclosed in a thin black rectangular border.

Mark A. Mader
Director
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)
Service List

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 41

Superseding XX Rev. Sheet No. 41

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

Effective June 1, 2015, Rider BGS-FP (Basic Generation Service – Fixed Pricing) is renamed Rider BGS-RSCP to comply with the BPU Order dated November 24, 2014 (Docket No. ER14040370).

AVAILABILITY: Rider BGS-RSCP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST customers that have a peak load share of 500 KW or greater as of **November 1, 2025**. Rider BGS-RSCP-eligible GS and GST customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-RSCP-eligible customers who have elected to take default service under BGS-CIEP may return to BGS-RSCP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-RSCP will become effective June 1 of that year.

RATE PER BILLING MONTH: (For service rendered effective **June 1, 2026 through **May 31, 2027**)**

1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

<u>Service Classification</u>	<u>June through September</u>	<u>October through May</u>
RS - first 600 KWH	\$0.128815	
- all KWH over 600	\$0.138040	
- all KWH		\$0.141185
(Excludes off-peak and controlled water heating special provisions)		
RT - all on-peak KWH	\$0.179131	\$0.175518
- all off-peak KWH	\$0.093120	\$0.101190
RGT - all on-peak KWH	\$0.179131	
- all off-peak KWH	\$0.093120	
- all KWH		\$0.141185
RS and GS Water Heating – all KWH	\$0.129620	\$0.128175
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
GS - all KWH	\$0.124922	\$0.124319
(Excludes off-peak and controlled water heating special provisions)		
GST - all on-peak KWH	\$0.163833	\$0.148051
- all off-peak KWH	\$0.093842	\$0.101190
OL, SVL, MVL, ISL, LED - all KWH	\$0.099023	\$0.101672

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
 Docket No. _____ dated _____

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 45

Superseding XX Rev. Sheet No. 45

Rider CIEP – Standby Fee
Commercial Industrial Energy Pricing Standby Fee
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

APPLICABILITY: Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of **November 1, 2025**, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from **June 1, 2026** through **May 31, 2027** to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

CIEP – Standby Fee per KWH: \$0.000150

(\$0.000160 including Sales and Use Tax as provided in Rider SUT)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. **dated**

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

**Jersey Central Power & Light
Attachment 2
2026 BGS Auction Cost and Bid Factor Tables**

2024/2025 BGS Supply Period Estimated Supplier Payments Allocated by Rate Class

**Development of Post Transition Period BGS Cost and Bid Factors
Adjusted to Billing Time Periods**

Table #1

% Usage During PJM On-Peak Period

*Based on an average of 2022, 2023 and 2024 Load Information
On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays*

	Profile Meter Data	Profile Meter Data	Profile Meter Data	Profile Meter Data	Other Analysis
	RT{1}	RS{2}	GS{3}	GST	OL/SL
<i>(data rounded to nearest .01 %)</i>					
January	46.63%	48.42%	51.07%	51.45%	31.26%
February	47.25%	49.62%	52.34%	53.51%	30.09%
March	50.63%	52.74%	55.73%	55.51%	30.19%
April	47.11%	49.13%	52.15%	53.29%	29.35%
May	46.79%	48.55%	52.74%	53.27%	28.89%
June	53.34%	54.32%	56.88%	57.51%	28.62%
July	50.27%	51.32%	54.59%	54.34%	25.76%
August	53.67%	54.77%	58.29%	57.91%	29.25%
September	47.79%	49.00%	54.59%	55.57%	28.80%
October	48.74%	51.32%	56.37%	57.05%	31.63%
November	46.71%	49.28%	54.33%	54.93%	30.81%
December	45.04%	47.36%	51.40%	53.10%	30.23%

Table #2

% Usage During JCP&L On-Peak Billing Period

On-Peak periods as defined in specified rate schedule

	2025 Forecasted Calendar Month Sales	N/A	N/A	2025 Forecasted Calendar Month Sales	N/A
	RT{1}	RS{2}	GS{3}	GST	OL/SL
<i>(data rounded to nearest .01 %)</i>					
January	35.28%	----	----	41.97%	----
February	34.40%	----	----	41.57%	----
March	34.10%	----	----	41.57%	----
April	35.20%	----	----	42.43%	----
May	37.30%	----	----	43.69%	----
June	40.35%	----	----	45.12%	----
July	42.24%	----	----	45.84%	----
August	42.67%	----	----	45.14%	----
September	41.34%	----	----	45.06%	----
October	37.76%	----	----	45.39%	----
November	35.63%	----	----	43.81%	----
December	35.35%	----	----	42.31%	----

{1} For BGS purposes the RT rate class includes the RS and GS rate class Off-Peak (OPWH) and Controlled Water Heating (CTWH) provisions. The RT rate class also includes the summer billing month RGT rate class usage. OPWH and CTWH is billed on the average RT rates, while RT and Summer RGT use is billed at on-peak and off-peak rates.

{2} For BGS purposes the RS rate class excludes the Off-Peak and Controlled Water Heating provisions and includes the winter billing month RGT rate class usage

{3} For BGS purposes the GS rate class excludes the Off-Peak and Controlled Water Heating provisions

**Jersey Central Power & Light
Attachment 2**

Table #3 **Class Usage @ customer**
*calendar month sales forecasted for 2026
in MWh*

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
January	19,575	881,359	506,613	12,366	10,067	1,429,980
February	19,247	835,786	491,496	13,544	10,069	1,370,142
March	17,007	751,553	465,516	11,131	10,070	1,255,277
April	14,850	683,145	447,145	11,349	10,071	1,166,560
May	11,421	619,265	414,164	8,322	10,072	1,063,244
June	11,570	751,567	455,948	7,354	10,073	1,236,512
July	15,297	1,044,358	508,003	8,224	10,074	1,585,956
August	17,909	1,199,533	570,425	11,307	10,075	1,809,249
September	14,687	1,014,285	521,683	9,832	10,076	1,570,563
October	10,660	703,323	440,790	9,395	10,078	1,174,246
November	10,834	606,766	399,429	6,546	10,079	1,033,654
December	15,432	727,551	430,932	10,803	10,081	1,194,799
Total	178,489	9,818,491	5,652,144	120,173	120,885	15,890,182

Table #4 **Forwards Prices - Energy Only @ bulk system**
in \$/MWh

	Initial On-Peak	Adjusted On-Peak	Initial Off-Peak	Adjusted Off-Peak
January	61.55	100.70	51.86	84.84
February	55.70	91.13	48.61	79.53
March	48.20	78.86	34.88	57.06
April	45.50	74.44	31.48	51.51
May	47.90	78.37	31.56	51.63
June	45.25	80.74	29.64	52.89
July	59.80	106.70	33.95	60.58
August	53.90	96.17	31.78	56.71
September	46.20	82.43	30.38	54.20
October	44.45	72.72	34.76	56.87
November	45.95	75.18	35.96	58.83
December	52.15	85.32	37.73	61.73

Table #5 **Zone-Hub Basis Differential**
Based on 3 Year Average

On-Peak	Off-Peak
83%	90%
83%	90%
83%	90%
83%	90%
83%	90%
84%	90%
84%	90%
84%	90%
84%	90%
83%	90%
83%	90%
83%	90%

Table #6

Losses	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Loss Factors =	10.5545%	10.5545%	10.5545%	10.5545%	10.5545%
Expansion Factor =	1.11800	1.11800	1.11800	1.11800	1.11800
Loss Factors from Transmission Nodes =	9.7013%	9.7013%	9.7013%	9.7013%	9.7013%
Expansion Factor to Transmission Nodes =	1.10744	1.10744	1.10744	1.10744	1.10744

{4} The GS and GST units exclude the units associated with the 500 kW and above PLS accounts that will be required to take service under BGS-CIEP

**Jersey Central Power & Light
Attachment 2**

Table #7 **Summary of Average BGS Energy Only Unit Costs @ customer - PJM Time Periods**
based on Forwards prices corrected for zone-hub differential and losses - PJM time periods
in \$/MWh

		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs		\$ 72.076	\$ 72.435	\$ 73.110	\$ 73.091	\$ 64.553	
	PJM on pk	\$ 86.796	\$ 86.856	\$ 86.142	\$ 85.977	\$ 85.479	
	PJM off pk	\$ 56.582	\$ 56.607	\$ 56.440	\$ 56.419	\$ 56.371	
Winter - all hrs		\$ 70.888	\$ 70.420	\$ 70.415	\$ 71.199	\$ 66.828	
	PJM on pk	\$ 77.326	\$ 76.623	\$ 76.143	\$ 76.774	\$ 75.902	
	PJM off pk	\$ 65.094	\$ 64.326	\$ 63.897	\$ 64.688	\$ 62.882	
Annual		\$ 71.284	\$ 71.243	\$ 71.395	\$ 71.777	\$ 66.069	
System Total	\$						71.26

Table #8 **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**
based on Forwards prices corrected for zone-hub differential and losses
in \$1000

		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer - all hrs		\$ 4,286	\$ 290,447	\$ 150,318	\$ 2,684	\$ 2,601	\$ 450,336
	PJM on pk	\$ 2,647	\$ 182,241	\$ 99,403	\$ 1,781	\$ 968	\$ 287,039
	PJM off pk	\$ 1,639	\$ 108,206	\$ 50,915	\$ 903	\$ 1,633	\$ 163,296
Winter - all hrs		\$ 8,437	\$ 409,052	\$ 253,217	\$ 5,942	\$ 5,385	\$ 682,034
	PJM on pk	\$ 4,360	\$ 220,571	\$ 145,738	\$ 3,452	\$ 1,854	\$ 375,974
	PJM off pk	\$ 4,078	\$ 188,481	\$ 107,480	\$ 2,490	\$ 3,532	\$ 306,060
Annual		\$ 12,723	\$ 699,498	\$ 403,536	\$ 8,626	\$ 7,987	\$ 1,132,370
System Total	\$						1,132,370

**Jersey Central Power & Light
Attachment 2**

Table #9 Summary of Average BGS Energy Only Unit Costs @ customer - JCP&L Time Periods
based on Forwards prices corrected for zone-hub differential and losses - JCP&L billing time periods
in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 72.076	\$ 72.435	\$ 73.110	\$ 73.091	\$ 64.553
JCP&L On pk	\$ 90.243			\$ 89.612	
JCP&L Off pk	\$ 59.040			\$ 59.425	
Winter - all hrs	\$ 70.888	\$ 70.420	\$ 70.415	\$ 71.199	\$ 66.828
JCP&L On pk	\$ 79.216			\$ 78.363	
JCP&L Off pk	\$ 66.320			\$ 65.870	
Annual Average System Average	\$ 71.284	\$ 71.243	\$ 71.395	\$ 71.777	\$ 66.069
	\$ 71.26				

Table #10 Generation & Transmission Obligations and Costs and Other Adjustments
obligations - annual average forecasted for 2026; costs are market estimates
in MW

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	BGS-RSCP TOTAL
Gen Obl - MW	42.6	3,390.2	1,119.6	20.5	0.0	4,572.9

Trans Obl - MW Not applicable for JCP&L - Transmission rates are based on Retail Tariff rates for the respective rate classes

of Months and Days used in this analysis

# of summer days =	122	# of summer months =	4
# of winter days =	243	# of winter months =	8
		total # months =	12

Transmission charges will be based on Retail Tariff rates for the applicable rate schedules

	Summer	Initial	Adjusted	Summer Total	Winter Total	Annual Total	
Generation Capacity cost	\$ 54.50	\$ 54.50	89.163 \$/MW/day	\$ 49,743,531	\$ 99,079,329	\$ 148,822,860	8%
			89.163 \$/MW/day				

Residential summer BGS + Transmission charge differential
per BPU and summer blocking percentages

	Charges	Rate	% usage
Block 1 (0-600 kWh/m)			49.48%
Block 2 (>600 kWh/m)			50.52%
Differential (Excl. SUT)	0.8652 ¢/kWh		

Table #11 Ancillary Services

	Initial	Adjusted
Forecasted Ancillary Services Cost	\$2.00	
Renewable Portfolio Standard Cost	\$20.88	
forecasted overall annual average	\$22.88	37.432 \$/MWh

Table #12 Summary of Obligation Costs Expressed as \$/MWh @ customer

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Transmission Obl - all months	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Obl \$/MWh - all months	\$ 7.765	\$ 11.237	\$ 6.447	\$ 5.549	\$ 0.013
Generation Obl \$/MWh - Summer - All Hours	\$ 7.791	\$ 9.197	\$ 5.923		\$ 0.013
Generation Obl \$/MWh - Summer - On-Peak Hours	\$ 18.648			\$ 13.408	
Generation Obl \$/MWh - Winter - All Hours	\$ 7.752	\$ 12.645	\$ 6.746		\$ 0.013
Generation Obl \$/MWh - Winter - On-Peak Hours	\$ 21.890			\$ 12.469	

**Jersey Central Power & Light
Attachment 2**

Table #13 Summary of BGS Unit Costs @ customer

NON-DEMAND RATES

includes energy, Generation , and Ancillary Services - adjusted to billing time periods in \$/MWh

	RT{1}		RS{2}		GS{3}		GST {4}		OL/SL
Summer - all hrs	\$ 121.72	\$	123.48	\$	120.88			\$	106.41
JCP&L On pk	\$ 150.74					\$	144.87		
JCP&L Off pk	\$ 100.89					\$	101.27		
Block 1 (0-600 kWh/m)		\$	119.11						
Block 2 (>600 kWh/m)		\$	127.76						
Winter - all hrs	\$ 120.49	\$	124.91	\$	119.01			\$	108.69
JCP&L On pk	\$ 142.95					\$	132.68		
JCP&L Off pk	\$ 108.17					\$	107.72		
Annual -all hrs	\$ 120.90	\$	124.33	\$	119.69	\$	119.17	\$	107.93

DEMAND RATES

includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods in \$/MWh

JCP&L does not have a demand component in its BGS charges

**Jersey Central Power & Light
Attachment 2**

Table #14 **Units @ Customer**
in kWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	1,696,209		2,056,059,000			40,298,000
JCP&L On pk	24,136,853			16,622,285		
JCP&L Off pk	33,629,938			20,094,715		
Block 1 (0-600 kWh/m)		1,983,909,000				
Block 2 (>600 kWh/m)		2,025,834,000				
Winter - all hrs	4,413,332	5,808,748,000	3,596,085,000			80,587,000
JCP&L On pk	40,586,306			35,601,613		
JCP&L Off pk	74,026,362			47,854,387		
Summer Total	59,463,000	4,009,743,000	2,056,059,000	36,717,000		40,298,000
Winter Total	<u>119,026,000</u>	<u>5,808,748,000</u>	<u>3,596,085,000</u>	<u>83,456,000</u>		<u>80,587,000</u>
Annual Total	178,489,000	9,818,491,000	5,652,144,000	120,173,000	120,885,000	15,890,182,000

Table #15 **Summary of Total Estimated BGS Costs by Season**

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Total Costs by Rate - in \$1000						
Summer - all hrs	\$ 206		\$ 248,541		\$ 4,288	
JCP&L On pk	\$ 3,638			\$ 2,408		
JCP&L Off pk	\$ 3,393			\$ 2,035		
Block 1 (0-600 kWh/m)		\$ 236,303				
Block 2 (>600 kWh/m)		\$ 258,825				
Winter - all hrs	\$ 532	\$ 725,596	\$ 427,967		\$ 8,759	
JCP&L On pk	\$ 5,802			\$ 4,724		
JCP&L Off pk	\$ 8,007			\$ 5,155		
Total Costs - in \$1000						
Summer	\$ 7,238	\$ 495,128	\$ 248,541	\$ 4,443	\$ 4,288	\$ 759,638
Winter	\$ 14,341	\$ 725,596	\$ 427,967	\$ 9,878	\$ 8,759	\$ 1,186,542
Total	\$ 21,579	\$ 1,220,724	\$ 676,508	\$ 14,322	\$ 13,047	\$ 1,946,180
% of Annual Total \$						
Summer	34%	41%	37%	31%	33%	39%
Winter	66%	59%	63%	69%	67%	61%

**Jersey Central Power & Light
Attachment 2**

Table #16 Customer & Bulk System Costs

Customer Costs Per Allocation Matrix

Grand Total Cost in \$1000 = \$ 1,946,180

Seasonal Units	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer	66,480	4,482,890	2,298,672	41,050	45,053	6,934,145
Winter	133,071	6,494,176	4,020,420	93,304	90,096	10,831,067

Supplier Payment in \$1000	Seasonal	Price per MWh	Units	Payment
2024 Auction with Capacity Proxy True-Up	<u>Factor</u>	109.550	<u>Units</u>	<u>Payment</u>
Seasonally Adjusted Summer Payment	1.0000	109.550	6,934,145	\$ 759,636
Seasonally Adjusted Winter Payment	1.0000	109.550	10,831,067	\$ 1,186,543
Total Supplier Payment				\$ 1,946,179

Table #17 Adjustment Factor Calculation

Allocated Customer Costs on a per MWh basis (on bulk system MWhs):	Seasonal Supplier	Adjustment Factor	Adjustment Factor
Summer \$ 109.55 per MWh @ bulk system	<u>Payment</u>	<u>Calculation</u>	<u>Factor</u>
Winter \$ 109.55 per MWh @ bulk system	109.55	1.0000	1.784250
	109.55	1.0000	1.636022

Assumptions:

- Generation Capacity Cost = \$ 89.16 per MW day Summer
- \$ 89.16 per MW day Winter
- Transmission cost = Zero, as Transmission product will be excluded from BGS product starting June 1, 2021.
- Analysis time period = 4 summer months
- 8 winter months
- Ancillary Services = \$ 37.43 per MWh
- Energy Costs = Based on Forwards prices @ PJM West corrected for hub-zone basis differential (both based on the figures used to derive the Bid Factors and establish retail rates in Post Transition Year 22 and adjusted to match the total cost at the actual supplier bid price.
- Usage patterns = forecasted 2026 energy use by class based upon PJM on/off % from 2022 through 2024 class load information
- JCP&L billing on/off % from 2025 forecasted billing determinants
- Obligations = class totals for 2026 excluding accounts required to take service under BGS-CIEP as of June 1, 2026
- Losses = Consistent with Losses as approved by the BPU
- PJM Time Periods = PJM trading time periods - 7 AM to 11 PM weekdays, local time, excluding NERC holidays - New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas
- JCP&L Billing time periods = RT On-peak hours are 8 am to 8 pm Eastern Standard Time, Monday through Friday.
- GST On-peak hours are 8 am to 8 pm prevailing time, Monday through Friday.
- The Holidays identified by PJM are not excluded from the RT or GST Billing On-Peak kWh.
- NJ Sales and Use Tax (SUT) = SUT excluded from all costs

**Jersey Central Power & Light
Attachment 2
2026 BGS Auction Cost and Bid Factor Tables**

2025/2026 BGS Supply Period Estimated Supplier Payments Allocated by Rate Class

**Development of Post Transition Period BGS Cost and Bid Factors
Adjusted to Billing Time Periods**

Table #1

% Usage During PJM On-Peak Period

*Based on an average of 2022, 2023 and 2024 Load Information
On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays*

	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Other Analysis</i>
	RT{1}	RS{2}	GS{3}	GST	OL/SL
<i>(data rounded to nearest .01 %)</i>					
January	46.63%	48.42%	51.07%	51.45%	31.26%
February	47.25%	49.62%	52.34%	53.51%	30.09%
March	50.63%	52.74%	55.73%	55.51%	30.19%
April	47.11%	49.13%	52.15%	53.29%	29.35%
May	46.79%	48.55%	52.74%	53.27%	28.89%
June	53.34%	54.32%	56.88%	57.51%	28.62%
July	50.27%	51.32%	54.59%	54.34%	25.76%
August	53.67%	54.77%	58.29%	57.91%	29.25%
September	47.79%	49.00%	54.59%	55.57%	28.80%
October	48.74%	51.32%	56.37%	57.05%	31.63%
November	46.71%	49.28%	54.33%	54.93%	30.81%
December	45.04%	47.36%	51.40%	53.10%	30.23%

Table #2

% Usage During JCP&L On-Peak Billing Period

On-Peak periods as defined in specified rate schedule

	<i>2025 Forecasted Calendar Month Sales</i>	<i>N/A</i>	<i>N/A</i>	<i>2025 Forecasted Calendar Month Sales</i>	<i>N/A</i>
	RT{1}	RS{2}	GS{3}	GST	OL/SL
<i>(data rounded to nearest .01 %)</i>					
January	35.28%	----	----	41.97%	----
February	34.40%	----	----	41.57%	----
March	34.10%	----	----	41.57%	----
April	35.20%	----	----	42.43%	----
May	37.30%	----	----	43.69%	----
June	40.35%	----	----	45.12%	----
July	42.24%	----	----	45.84%	----
August	42.67%	----	----	45.14%	----
September	41.34%	----	----	45.06%	----
October	37.76%	----	----	45.39%	----
November	35.63%	----	----	43.81%	----
December	35.35%	----	----	42.31%	----

{1} For BGS purposes the RT rate class includes the RS and GS rate class Off-Peak (OPWH) and Controlled Water Heating (CTWH) provisions. The RT rate class also includes the summer billing month RGT rate class usage. OPWH and CTWH is billed on the average RT rates, while RT and Summer RGT use is billed at on-peak and off-peak rates.

{2} For BGS purposes the RS rate class excludes the Off-Peak and Controlled Water Heating provisions and includes the winter billing month RGT rate class usage

{3} For BGS purposes the GS rate class excludes the Off-Peak and Controlled Water Heating provisions

**Jersey Central Power & Light
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Table #3 **Class Usage @ customer**
calendar month sales forecasted for 2026
in MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
January	19,575	881,359	506,613	12,366	10,067	1,429,980
February	19,247	835,786	491,496	13,544	10,069	1,370,142
March	17,007	751,553	465,516	11,131	10,070	1,255,277
April	14,850	683,145	447,145	11,349	10,071	1,166,560
May	11,421	619,265	414,164	8,322	10,072	1,063,244
June	11,570	751,567	455,948	7,354	10,073	1,236,512
July	15,297	1,044,358	508,003	8,224	10,074	1,585,956
August	17,909	1,199,533	570,425	11,307	10,075	1,809,249
September	14,687	1,014,285	521,683	9,832	10,076	1,570,563
October	10,660	703,323	440,790	9,395	10,078	1,174,246
November	10,834	606,766	399,429	6,546	10,079	1,033,654
December	15,432	727,551	430,932	10,803	10,081	1,194,799
Total	178,489	9,818,491	5,652,144	120,173	120,885	15,890,182

Table #4 **Forwards Prices - Energy Only @ bulk system**
in \$/MWh

	Initial On-Peak	Adjusted On-Peak	Initial Off-Peak	Adjusted Off-Peak
January	76.90	94.148	62.797	76.882
February	67.45	82.578	55.080	67.434
March	52.35	64.091	42.749	52.337
April	48.05	58.827	39.238	48.039
May	50.40	61.704	41.157	50.388
June	51.65	74.551	31.272	45.138
July	75.25	108.615	45.560	65.761
August	65.85	95.047	39.869	57.546
September	52.80	76.211	31.968	46.142
October	50.00	61.214	40.830	49.988
November	49.55	60.663	40.463	49.538
December	57.75	70.703	47.159	57.736

Table #5 **Zone-Hub Basis Differential**
Based on 3 Year Average

	On-Peak	Off-Peak
	80%	87%
	80%	87%
	80%	87%
	80%	87%
	80%	87%
	81%	87%
	81%	87%
	81%	87%
	81%	87%
	80%	87%
	80%	87%
	80%	87%

Table #6

Losses	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Loss Factors =	10.5545%	10.5545%	10.5545%	10.5545%	10.5545%
Expansion Factor =	1.11800	1.11800	1.11800	1.11800	1.11800
Loss Factors from Transmission Nodes =	9.6564%	9.6564%	9.6564%	9.6564%	9.6564%
Expansion Factor to Transmission Nodes =	1.10688	1.10688	1.10688	1.10688	1.10688

{4} The GS and GST units exclude the units associated with the 500 kW and above PLS accounts that will be required to take service under BGS-CIEP

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Table #7 **Summary of Average BGS Energy Only Unit Costs @ customer - PJM Time Periods**
based on Forwards prices corrected for zone-hub differential and losses - PJM time periods
in \$/MWh

		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs		\$ 67.500	\$ 67.851	\$ 68.202	\$ 68.156	\$ 60.114	
	PJM on pk	\$ 81.131	\$ 81.202	\$ 80.291	\$ 80.081	\$ 79.443	
	PJM off pk	\$ 53.153	\$ 53.196	\$ 52.738	\$ 52.729	\$ 52.558	
Winter - all hrs		\$ 60.393	\$ 59.818	\$ 59.585	\$ 60.376	\$ 57.340	
	PJM on pk	\$ 64.148	\$ 63.356	\$ 62.732	\$ 63.523	\$ 62.391	
	PJM off pk	\$ 57.013	\$ 56.343	\$ 56.004	\$ 56.699	\$ 55.143	
Annual		\$ 62.760	\$ 63.099	\$ 62.719	\$ 62.753	\$ 58.265	
System Total	\$	62.92					

Table #8 **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**
based on Forwards prices corrected for zone-hub differential and losses
in \$1000

		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer - all hrs		\$ 4,014	\$ 272,063	\$ 140,227	\$ 2,502	\$ 2,422	\$ 421,229
	PJM on pk	\$ 2,474	\$ 170,377	\$ 92,651	\$ 1,658	\$ 900	\$ 268,061
	PJM off pk	\$ 1,540	\$ 101,686	\$ 47,575	\$ 844	\$ 1,523	\$ 153,168
Winter - all hrs		\$ 7,188	\$ 347,470	\$ 214,273	\$ 5,039	\$ 4,621	\$ 578,590
	PJM on pk	\$ 3,617	\$ 182,380	\$ 120,069	\$ 2,856	\$ 1,524	\$ 310,446
	PJM off pk	\$ 3,572	\$ 165,090	\$ 94,203	\$ 2,183	\$ 3,097	\$ 268,144
Annual		\$ 11,202	\$ 619,533	\$ 354,499	\$ 7,541	\$ 7,043	\$ 999,819
System Total	\$	999,819					

**Jersey Central Power & Light
Attachment 2**

Table #9 Summary of Average BGS Energy Only Unit Costs @ customer - JCP&L Time Periods
based on Forwards prices corrected for zone-hub differential and losses - JCP&L billing time periods
in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 67.500	\$ 67.851	\$ 68.202	\$ 68.156	\$ 60.114
JCP&L On pk	\$ 84.322			\$ 83.444	
JCP&L Off pk	\$ 55.428			\$ 55.511	
Winter - all hrs	\$ 60.393	\$ 59.818	\$ 59.585	\$ 60.376	\$ 57.340
JCP&L On pk	\$ 63.127			\$ 64.420	
JCP&L Off pk	\$ 58.893			\$ 57.367	
Annual Average	\$ 62.760	\$ 63.099	\$ 62.719	\$ 62.753	\$ 58.265
System Average	\$ 62.92				

Table #10 Generation & Transmission Obligations and Costs and Other Adjustments
obligations - annual average forecasted for 2026; costs are market estimates
in MW

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	BGS-RSCP TOTAL
Gen Obl - MW	42.6	3,390.2	1,119.6	20.5	0.0	4,572.9
Trans Obl - MW	Not applicable for JCP&L - Transmission rates are based on Retail Tariff rates for the respective rate classes					
# of Months and Days used in this analysis						
	# of summer days = 122		# of summer months = 4			
	# of winter days = 243		# of winter months = 8			
			total # months = 12			
Transmission charges will be based on Retail Tariff rates for the applicable rate schedules						
Generation Capacity cost	Summer	<u>Initial</u> \$ 270.35	<u>Adjusted</u> 330.986 \$/MW/day	Summer Total	\$ 184,655,210	
	Winter	\$ 270.35	330.986 \$/MW/day	<u>Winter Total</u>	<u>\$ 367,796,852</u>	
				Annual Total	\$ 552,452,062	27%

Residential summer BGS + Transmission charge differential
per BPU and summer blocking percentages

Charges	Rate	% usage
Block 1 (0-600 kWh/m)		49.48%
Block 2 (>600 kWh/m)		50.52%
Differential (Excl. SUT)	0.8652 ¢/kWh	

Table #11 Ancillary Services

	<u>Initial</u>	<u>Adjusted</u>
Forecasted Ancillary Services Cost	\$2.00	\$/MWh
Renewable Portfolio Standard Cost	<u>\$21.82</u>	\$/MWh
forecasted overall annual average	\$23.82	\$29.163 \$/MWh

Table #12 Summary of Obligation Costs Expressed as \$/MWh @ customer

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Transmission Obl - all months	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Obl \$/MWh - all months	\$ 28.826	\$ 41.714	\$ 23.930	\$ 20.597	\$ 0.048
Generation Obl \$/MWh - Summer - All Hours	\$ 28.921	\$ 34.141	\$ 21.988	\$ -	\$ 0.049
Generation Obl \$/MWh - Summer - On-Peak Hours	\$ 69.223			\$ 49.772	
Generation Obl \$/MWh - Winter - All Hours	\$ 28.778	\$ 46.941	\$ 25.041	\$ -	\$ 0.048
Generation Obl \$/MWh - Winter - On-Peak Hours	\$ 81.258			\$ 46.286	

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Table #13 Summary of BGS Unit Costs @ customer

NON-DEMAND RATES

includes energy, Generation obligations, and Ancillary Services - adjusted to billing time periods in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 129.02	\$ 134.60	\$ 122.79		\$ 92.77
JCP&L On pk	\$ 186.15			\$ 165.82	
JCP&L Off pk	\$ 88.03			\$ 88.12	
Block 1 (0-600 kWh/m)		\$ 130.22			
Block 2 (>600 kWh/m)		\$ 138.88			
Winter - all hrs	\$ 121.78	\$ 139.36	\$ 117.23		\$ 89.99
JCP&L On pk	\$ 176.99			\$ 143.31	
JCP&L Off pk	\$ 91.50			\$ 89.97	
Annual -all hrs	\$ 124.19	\$ 137.42	\$ 119.25	\$ 115.95	\$ 90.92

DEMAND RATES

includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods in \$/MWh

JCP&L does not have a demand component in its BGS charges

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Table #14

Units @ Customer
in kWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	1,696,209		2,056,059,000		40,298,000	
JCP&L On pk	24,136,853			16,622,285		
JCP&L Off pk	33,629,938			20,094,715		
Block 1 (0-600 kWh/m)		1,983,909,000				
Block 2 (>600 kWh/m)		2,025,834,000				
Winter - all hrs	4,413,332	5,808,748,000	3,596,085,000		80,587,000	
JCP&L On pk	40,586,306			35,601,613		
JCP&L Off pk	74,026,362			47,854,387		
Summer Total	59,463,000	4,009,743,000	2,056,059,000	36,717,000	40,298,000	6,202,280,000
Winter Total	<u>119,026,000</u>	<u>5,808,748,000</u>	<u>3,596,085,000</u>	<u>83456000</u>	<u>80587000</u>	<u>9,687,902,000</u>
Annual Total	178,489,000	9,818,491,000	5,652,144,000	120,173,000	120,885,000	15,890,182,000

Table #15

Summary of Total Estimated BGS Costs by Season

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Total Costs by Rate - in \$1000						
Summer - all hrs	\$ 219		\$ 252,472		\$ 3,738	
JCP&L On pk	\$ 4,493			\$ 2,756		
JCP&L Off pk	\$ 2,961			\$ 1,771		
Block 1 (0-600 kWh/m)		\$ 258,354				
Block 2 (>600 kWh/m)		\$ 281,341				
Winter - all hrs	\$ 537	\$ 809,531	\$ 421,569		\$ 7,252	
JCP&L On pk	\$ 7,183			\$ 5,102		
JCP&L Off pk	\$ 6,773			\$ 4,306		
Total Costs - in \$1000						
Summer	\$ 7,672	\$ 539,695	\$ 252,472	\$ 4,527	\$ 3,738	\$ 808,105
Winter	\$ 14,494	\$ 809,531	\$ 421,569	\$ 9,408	\$ 7,252	\$ 1,262,253
Total	\$ 22,166	\$ 1,349,225	\$ 674,041	\$ 13,935	\$ 10,991	\$ 2,070,358
% of Annual Total \$						
Summer	35%	40%	37%	32%	34%	39%
Winter	65%	60%	63%	68%	66%	61%

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Attachment 2**

Table #16 Customer & Bulk System Costs

Customer Costs Per Allocation Matrix

Grand Total Cost in \$1000 = \$ 2,070,358

Seasonal Units	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer	66,480	4,482,890	2,298,672	41,050	45,053	6,934,145
Winter	133,071	6,494,176	4,020,420	93,304	90,096	10,831,067

Supplier Payment in \$1000

	Seasonal	Price per MWh	Units	Payment
2025 Auction with Capacity Proxy True-Up	<u>Factor</u>	116.540		
Seasonally Adjusted Summer Payment	1.0000	116.540	6,934,145	\$ 808,105
Seasonally Adjusted Winter Payment	1.0000	116.540	10,831,067	\$ <u>1,262,253</u>
Total Supplier Payment				\$ 2,070,358

Table #17 Adjustment Factor Calculation

Allocated Customer Costs on a per MWh basis (on bulk system MWhs):	Seasonal Supplier Payment	Adjustment Factor Calculation	Adjustment Factor
Summer \$ 116.54 per MWh @ bulk system	116.54	1.0000	1.443385
Winter \$ 116.54 per MWh @ bulk system	116.54	1.0000	1.224287

Assumptions:

- Generation Capacity Cost = \$ 330.99 per MW day Summer
- \$ 330.99 per MW day Winter
- Transmission cost = Zero, as Transmission product will be excluded from BGS product starting June 1, 2021.
- Analysis time period = 4 summer months
- 8 winter months
- Ancillary Services = \$ 29.16 per MWh
- Energy Costs = Based on Forwards prices @ PJM West corrected for hub-zone basis differential (both based on the figures used to derive the Bid Factors and establish retail rates in Post Transition Year 23 and adjusted to match the total cost at the actual supplier bid price.
- Usage patterns = forecasted 2026 energy use by class based upon PJM on/off % from 2022 through 2024 class load information
- JCP&L billing on/off % from 2025 forecasted billing determinants
- Obligations = class totals for 2026 excluding accounts required to take service under BGS-CIEP as of June 1, 2026
- Losses = Consistent with Losses as approved by the BPU
- PJM Time Periods = PJM trading time periods - 7 AM to 11 PM weekdays, local time, excluding NERC holidays - New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas
- JCP&L Billing time periods = RT On-peak hours are 8 am to 8 pm Eastern Standard Time, Monday through Friday.
- GST On-peak hours are 8 am to 8 pm prevailing time, Monday through Friday.
- The Holidays identified by PJM are not excluded from the RT or GST Billing On-Peak kWh.
- NJ Sales and Use Tax (SUT) = SUT excluded from all costs

**Jersey Central Power & Light
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2026 BGS Auction Cost and Bid Factor Tables**

2026/2027 BGS Supply Period Estimated Supplier Payments Allocated by Rate Class

**Development of Post Transition Period BGS Cost and Bid Factors
Adjusted to Billing Time Periods**

Table #1

% Usage During PJM On-Peak Period

Based on an average of 2022, 2023 and 2024 Load Information

On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays

	Profile Meter Data		Profile Meter Data		Other Analysis
	RT{1}	RS{2}	GS{3}	GST	OL/SL
(data rounded to nearest .01 %)					
January	46.63%	48.42%	51.07%	51.45%	31.26%
February	47.25%	49.62%	52.34%	53.51%	30.09%
March	50.63%	52.74%	55.73%	55.51%	30.19%
April	47.11%	49.13%	52.15%	53.29%	29.35%
May	46.79%	48.55%	52.74%	53.27%	28.89%
June	53.34%	54.32%	56.88%	57.51%	28.62%
July	50.27%	51.32%	54.59%	54.34%	25.76%
August	53.67%	54.77%	58.29%	57.91%	29.25%
September	47.79%	49.00%	54.59%	55.57%	28.80%
October	48.74%	51.32%	56.37%	57.05%	31.63%
November	46.71%	49.28%	54.33%	54.93%	30.81%
December	45.04%	47.36%	51.40%	53.10%	30.23%

Table #2

% Usage During JCP&L On-Peak Billing Period

On-Peak periods as defined in specified rate schedule

	2025 Forecasted Calendar Month Sales		2025 Forecasted Calendar Month Sales		N/A
	RT{1}	RS{2}	GS{3}	GST	
(data rounded to nearest .01 %)					
January	35.28%	----	----	41.97%	----
February	34.40%	----	----	41.57%	----
March	34.10%	----	----	41.57%	----
April	35.20%	----	----	42.43%	----
May	37.30%	----	----	43.69%	----
June	40.35%	----	----	45.12%	----
July	42.24%	----	----	45.84%	----
August	42.67%	----	----	45.14%	----
September	41.34%	----	----	45.06%	----
October	37.76%	----	----	45.39%	----
November	35.63%	----	----	43.81%	----
December	35.35%	----	----	42.31%	----

{1} For BGS purposes the RT rate class includes the RS and GS rate class Off-Peak (OPWH) and Controlled Water Heating (CTWH) provisions. The RT rate class also includes the summer billing month RGT rate class usage. OPWH and CTWH is billed on the average RT rates, while RT and Summer RGT use is billed at on-peak and off-peak rates.

{2} For BGS purposes the RS rate class excludes the Off-Peak and Controlled Water Heating provisions and includes the winter billing month RGT rate class usage

{3} For BGS purposes the GS rate class excludes the Off-Peak and Controlled Water Heating provisions

**Jersey Central Power & Light
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Table #3

Class Usage @ customer
calendar month sales forecasted for 2026
in MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
January	19,575	881,359	506,613	12,366	10,067	1,429,980
February	19,247	835,786	491,496	13,544	10,069	1,370,142
March	17,007	751,553	465,516	11,131	10,070	1,255,277
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June	11,570	751,567	455,948	7,354	10,073	1,236,512
July	15,297	1,044,358	508,003	8,224	10,074	1,585,956
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November	10,834	606,766	399,429	6,546	10,079	1,033,654
December	15,432	727,551	430,932	10,803	10,081	1,194,799
Total	178,489	9,818,491	5,652,144	120,173	120,885	15,890,182

Table #4

Forwards Prices - Energy Only @ bulk system
in \$/MWh

	On-Peak	Off/On Pk LMP ratio	Off-Peak
January	94.60	0.8014	75.810
February	82.00	0.8014	65.712
March	57.40	0.8014	45.999
April	55.90	0.8014	44.797
May	56.95	0.8014	45.638
June	62.65	0.5621	35.216
July	90.75	0.5621	51.011
August	76.40	0.5621	42.945
September	59.75	0.5621	33.586
October	57.95	0.8014	46.439
November	58.95	0.8014	47.241
December	69.35	0.8014	55.575

Table #5

Zone-Hub Basis Differential
Based on 3 Year Average

	On-Peak	Off-Peak
January	82%	88%
February	82%	88%
March	82%	88%
April	82%	88%
May	82%	88%
June	80%	85%
July	80%	85%
August	80%	85%
September	80%	85%
October	82%	88%
November	82%	88%
December	82%	88%

Table #6

Losses

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Loss Factors @ Bulk =	10.5545%	10.5545%	10.5545%	10.5545%	10.5545%
Expansion Factors @ Bulk =	1.11800	1.11800	1.11800	1.11800	1.11800
Loss Factors @ Transmission Node =	9.5818%	9.5818%	9.5818%	9.5818%	9.5818%
Expansion Factors @ Transmission Node =	1.10597	1.10597	1.10597	1.10597	1.10597

{4} The GS and GST units exclude the units associated with the 500 kW and above PLS accounts that will be required to take service under BGS-CIEP

**Jersey Central Power & Light
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Table #7 **Summary of Average BGS Energy Only Unit Costs @ customer - PJM Time Periods**
based on Forwards prices corrected for zone-hub differential and losses - PJM time periods
in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 52.729	\$ 53.039	\$ 53.525	\$ 53.382	\$ 45.939
PJM on pk	\$ 65.715	\$ 65.753	\$ 65.039	\$ 64.723	\$ 64.389
PJM off pk	\$ 39.061	\$ 39.084	\$ 38.795	\$ 38.709	\$ 38.725
Winter - all hrs	\$ 58.375	\$ 57.790	\$ 57.553	\$ 58.423	\$ 54.901
PJM on pk	\$ 62.964	\$ 62.115	\$ 61.414	\$ 62.298	\$ 61.084
PJM off pk	\$ 54.245	\$ 53.540	\$ 53.160	\$ 53.896	\$ 52.212
Annual	\$ 56.494	\$ 55.850	\$ 56.088	\$ 56.883	\$ 51.913
System Total	\$ 55.92				

Table #8 **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**
based on Forwards prices corrected for zone-hub differential and losses
in \$1000

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer - all hrs	\$ 3,135	\$ 212,674	\$ 110,050	\$ 1,960	\$ 1,851	\$ 329,670
PJM on pk	\$ 2,004	\$ 137,963	\$ 75,052	\$ 1,340	\$ 729	\$ 217,089
PJM off pk	\$ 1,132	\$ 74,711	\$ 34,998	\$ 620	\$ 1,122	\$ 112,582
Winter - all hrs	\$ 6,948	\$ 335,686	\$ 206,966	\$ 4,876	\$ 4,424	\$ 558,900
PJM on pk	\$ 3,550	\$ 178,809	\$ 117,547	\$ 2,801	\$ 1,492	\$ 304,199
PJM off pk	\$ 3,398	\$ 156,878	\$ 89,419	\$ 2,075	\$ 2,932	\$ 254,702
Annual	\$ 10,084	\$ 548,360	\$ 317,016	\$ 6,836	\$ 6,276	\$ 888,571
System Total	\$ 888,571					

**Jersey Central Power & Light
Attachment 2**

Table #9

Summary of Average BGS Energy Only Unit Costs @ customer - JCP&L Time Periods
based on Forwards prices corrected for zone-hub differential and losses - JCP&L billing time periods
in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 52.729	\$ 53.039	\$ 53.525	\$ 53.382	\$ 45.939
JCP&L On pk	\$ 68.753			\$ 67.922	
JCP&L Off pk	\$ 41.230			\$ 41.355	
Winter - all hrs	\$ 58.375	\$ 57.790	\$ 57.553	\$ 58.423	\$ 54.901
JCP&L On pk	\$ 66.524			\$ 63.403	
JCP&L Off pk	\$ 53.905			\$ 54.718	
Annual Average	\$ 56.494	\$ 55.850	\$ 56.088	\$ 56.883	\$ 51.913
System Average	\$ 55.92				

Table #10

Generation & Transmission Obligations and Costs and Other Adjustments
obligations - annual average forecasted for 2026; costs are market estimates

BGS-RSCP

in MW	Zonal RPM Scaling		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	TOTAL
	FPR	Factor						
Gen Pls - MW	0.9291	0.99109	46.3	3,681.7	1,215.9	22.3	0.1	4,966.1
Gen Obl - MW			42.6	3,390.2	1,119.6	20.5	0.0	4,572.9
Trans Obl - MW	Not applicable for JCP&L - Transmission rates are based on Retail Tariff rates for the respective rate classes							
# of Months and Days used in this analysis			# of summer days = 122		# of summer months = 4			
			# of winter days = 243		# of winter months = 8			
					total # months = 12			

Transmission charges will be based on Retail Tariff rates for the applicable rate schedules

Generation Capacity cost	Summer	\$ 329.08	\$/MWh/day	Summer Total	\$ 183,591,863
	Winter	\$ 329.08	\$/MWh/day	<u>Winter Total</u>	<u>\$ 365,678,875</u>
				Annual Total	\$ 549,270,738

Residential summer BGS + Transmission charge differential
per BPU and summer blocking percentages

Charges	Rate	% usage
Block 1 (0-600 kWh/m)		49.48%
Block 2 (>600 kWh/m)		50.52%
Differential (Excl. SUT)	0.8652 ¢/kWh	

Table #11

Ancillary Services

Forecasted Ancillary Services Cost	\$2.00	\$/MWh
Renewable Portfolio Standard Cost	<u>\$18.02</u>	\$/MWh
Total Forecasted Ancillary Services & Renewable Power Costs	\$20.02	\$/MWh

Table #12

Summary of Obligation Costs Expressed as \$/MWh @ customer

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Transmission Obl - all months	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Obl \$/MWh - all months	\$ 28.660	\$ 41.474	\$ 23.793	\$ 20.478	\$ 0.048
Generation Obl \$/MWh - Summer - All Hours	\$ 28.754	\$ 33.944	\$ 21.862	\$ -	\$ 0.048
Generation Obl \$/MWh - Summer - On-Peak Hours	\$ 68.824			\$ 49.485	
Generation Obl \$/MWh - Winter - All Hours	\$ 28.613	\$ 46.671	\$ 24.897	\$ -	\$ 0.048
Generation Obl \$/MWh - Winter - On-Peak Hours	\$ 80.790			\$ 46.020	

**Jersey Central Power & Light
Attachment 2**

Table #13 Summary of BGS Unit Costs @ customer

NON-DEMAND RATES

*includes Energy, Generation Obligations, and Ancillary Services - adjusted to billing time periods
in \$/MWh*

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 103.87	\$ 109.37	\$ 97.77		\$ 68.37
JCP&L On pk	\$ 159.96			\$ 139.79	
JCP&L Off pk	\$ 63.61			\$ 63.74	
Block 1 (0-600 kWh/m)		\$ 104.99			
Block 2 (>600 kWh/m)		\$ 113.65			
Winter - all hrs	\$ 109.37	\$ 126.84	\$ 104.83		\$ 77.33
JCP&L On pk	\$ 169.70			\$ 131.81	
JCP&L Off pk	\$ 76.29			\$ 77.10	
Annual -all hrs	\$ 107.54	\$ 119.71	\$ 102.26	\$ 99.74	\$ 74.34

DEMAND RATES

includes Energy and Ancillary Services, Generation Obligations charged separately - adjusted to billing time periods

JCP&L does not have a demand component in its BGS charges

**Jersey Central Power & Light
Attachment 2**

Table #14

Units @ Customer
in kWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	1,696,209		2,056,059,000			40,298,000
JCP&L On pk	24,136,853			16,622,285		
JCP&L Off pk	33,629,938			20,094,715		
Block 1 (0-600 kWh/m)		1,983,909,000				
Block 2 (>600 kWh/m)		2,025,834,000				
Winter - all hrs	4,413,332	5,808,748,000	3,596,085,000			80,587,000
JCP&L On pk	40,586,306			35,601,613		
JCP&L Off pk	74,026,362			47,854,387		
Summer Total	59,463,000	4,009,743,000	2,056,059,000	36,717,000	40,298,000	6,202,280,000
Winter Total	<u>119,026,000</u>	<u>5,808,748,000</u>	<u>3,596,085,000</u>	<u>83,456,000</u>	<u>80,587,000</u>	<u>9,687,902,000</u>
Annual Total	178,489,000	9,818,491,000	5,652,144,000	120,173,000	120,885,000	15,890,182,000

Table #15

Summary of Total Estimated BGS Costs by Season

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Total Costs by Rate - in \$1000						
Summer - all hrs	\$ 176		\$ 201,019		\$ 2,755	
JCP&L On pk	\$ 3,861			\$ 2,324		
JCP&L Off pk	\$ 2,139			\$ 1,281		
Block 1 (0-600 kWh/m)		\$ 208,300				
Block 2 (>600 kWh/m)		\$ 230,229				
Winter - all hrs	\$ 483	\$ 736,801	\$ 376,985		\$ 6,232	
JCP&L On pk	\$ 6,887			\$ 4,692		
JCP&L Off pk	\$ 5,647			\$ 3,690		
Total Costs - in \$1000						
Summer	\$ 6,176	\$ 438,529	\$ 201,019	\$ 3,604	\$ 2,755	\$ 652,084
Winter	\$ 13,017	\$ 736,801	\$ 376,985	\$ 8,382	\$ 6,232	\$ 1,141,417
Total	\$ 19,194	\$ 1,175,330	\$ 578,003	\$ 11,986	\$ 8,987	\$ 1,793,501
% of Annual Total \$						
Summer	32%	37%	35%	30%	31%	36%
Winter	68%	63%	65%	70%	69%	64%

**Jersey Central Power & Light
Attachment 2**

Table #16 & Table #17

Not Applicable to 2026/2027 BGS Supply Period

Table #18 Bulk System Costs

ALL RATES

Grand Total Cost in \$1000 = \$ 1,793,501
 All-In Average costs @ bulk system = \$ 100.96 per MWh at bulk system (per bulk system metered MWh)

Table #19 Seasonal Payment Factors

If total \$ were split on a per MWh basis (on bulk nodes MWhs):

Summer \$ 94.04 per MWh @ bulk system
 Winter \$ 105.38 per MWh @ bulk system

Ratio to All-In Cost (rounded to 4 decimal places)

Summer 0.9315
 Winter 1.0439

Ratio to All-In Cost (If Winter is greater than Summer)

Summer 1.0000
 Winter 1.0000

Assumptions:

Generation Capacity Cost = \$ 329.08 per MW day Summer
 \$ 329.08 per MW day Winter
 Transmission cost = Zero, as Transmission product will be excluded from BGS product starting June 1, 2021.
 Analysis time period = 4 summer months
 8 winter months

Ancillary Services and Renewable Power Cost = \$ 20.02 per MWh
 Energy Costs = based on 6/26 to 5/27 Forwards @ PJM West corrected for hub-zone basis differential
 Usage patterns = forecasted 2026 energy use by class based upon PJM on/off % from 2022 through 2024 class load information
 JCP&L billing on/off % from 2025 forecasted billing determinants
 Obligations = class totals for 2026 excluding accounts required to take service under BGS-CIEP as of June 1, 2026
 Loss = Consistent with Losses as approved by the BPU
 PJM Marginal Losses = PJM's calculated mean value of hourly marginal loss factor
 PJM Time Periods = PJM trading time periods - 7 AM to 11 PM weekdays, local time, excluding NERC
 holidays - New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas
 JCP&L Billing time periods = RT On-peak hours are 8 am to 8 pm Eastern Standard Time, Monday through Friday.
 GST On-peak hours are 8 am to 8 pm prevailing time, Monday through Friday.
 The Holidays identified by PJM are not excluded from the RT or GST Billing On-Peak kWh.
 NJ Sales and Use Tax (SUT) = SUT excluded from all costs

**Jersey Central Power & Light
Attachment 2
2026 BGS Auction Cost and Bid Factor Tables**

BGS-RSCP Composite Cost Allocation

Table #C1	Post Transition Year 22 Costs w/o Transmission in \$1,000's	Size of Tranches = <u>20</u>							
Total Costs by Rate - in \$1000		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL			
Summer - all hrs		\$ 206		\$ 248,541		\$ 4,288			
JCP&L On pk		\$ 3,638			\$ 2,408				
JCP&L Off pk		\$ 3,393			\$ 2,035				
Block 1 (0-600 kWh/m)			\$ 236,303						
Block 2 (>600 kWh/m)			\$ 258,825						
Winter - all hrs		\$ 532	\$ 725,596	\$ 427,967		\$ 8,759			
JCP&L On pk		\$ 5,802			\$ 4,724				
JCP&L Off pk		\$ 8,007			\$ 5,155				
Total Costs - in \$1000									
Summer		\$ 7,238	\$ 495,128	\$ 248,541	\$ 4,443	\$ 4,288	\$ 759,638		
Winter		\$ 14,341	\$ 725,596	\$ 427,967	\$ 9,878	\$ 8,759	\$ 1,186,542		
Total		\$ 21,579	\$ 1,220,724	\$ 676,508	\$ 14,322	\$ 13,047	\$ 1,946,180		

Table #C2	Post Transition Year 23 Costs w/o Transmission in \$1,000's	Size of Tranches = <u>18</u>							
Total Costs by Rate - in \$1000		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL			
Summer - all hrs		\$ 219		\$ 252,472		\$ 3,738			
JCP&L On pk		\$ 4,493			\$ 2,756				
JCP&L Off pk		\$ 2,961			\$ 1,771				
Block 1 (0-600 kWh/m)			\$ 258,354						
Block 2 (>600 kWh/m)			\$ 281,341						
Winter - all hrs		\$ 537	\$ 809,531	\$ 421,569		\$ 7,252			
JCP&L On pk		\$ 7,183			\$ 5,102				
JCP&L Off pk		\$ 6,773			\$ 4,306				
Total Costs - in \$1000									
Summer		\$ 7,672	\$ 539,695	\$ 252,472	\$ 4,527	\$ 3,738	\$ 808,105		
Winter		\$ 14,494	\$ 809,531	\$ 421,569	\$ 9,408	\$ 7,252	\$ 1,262,253		
Total		\$ 22,166	\$ 1,349,225	\$ 674,041	\$ 13,935	\$ 10,991	\$ 2,070,358		

{1} For BGS purposes the RT rate class includes the RS and GS rate class Off-Peak (OPWH) and Controlled Water Heating (CTWH) provisions. The RT rate class also includes the summer billing month RGT rate class usage. OPWH and CTWH is billed on the average RT rates, while RT and Summer RGT use is billed at on-peak and off-peak rates.

{2} For BGS purposes the RS rate class excludes the Off-Peak and Controlled Water Heating provisions and includes the winter billing month RGT rate class usage

{3} For BGS purposes the GS rate class excludes the Off-Peak and Controlled Water Heating provisions

{4} The GS and GST units exclude the units associated with the 500 kW and above PLS accounts that will be required to take service under BGS-CIEP

**Jersey Central Power & Light
Attachment 2**

Table #C3 Post Transition Year 24 Costs w/o Transmission
in \$1,000's

Size of Tranches = 15

Total Costs by Rate - in \$1000	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL		
Summer - all hrs	\$ 176		\$ 201,019		\$ 2,755		
JCP&L On pk	\$ 3,861			\$ 2,324			
JCP&L Off pk	\$ 2,139			\$ 1,281			
Block 1 (0-600 kWh/m)		\$ 208,300					
Block 2 (>600 kWh/m)		\$ 230,229					
Winter - all hrs	\$ 483	\$ 736,801	\$ 376,985		\$ 6,232		
JCP&L On pk	\$ 6,887			\$ 4,692			
JCP&L Off pk	\$ 5,647			\$ 3,690			
Total Costs - in \$1000							
Summer	\$ 6,176	\$ 438,529	\$ 201,019	\$ 3,604	\$ 2,755	\$	652,084
Winter	\$ 13,017	\$ 736,801	\$ 376,985	\$ 8,382	\$ 6,232	\$	1,141,417
Total	\$ 19,194	\$ 1,175,330	\$ 578,003	\$ 11,986	\$ 8,987	\$	1,793,501

Table #C4 Composite (Tranche Weighted) Costs w/o Transmission
in \$1,000's

Total Costs by Rate - in \$1000	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL		
Summer - all hrs	\$ 202		\$ 236,426		\$ 3,668		
JCP&L On pk	\$ 3,992			\$ 2,502			
JCP&L Off pk	\$ 2,891			\$ 1,732			
Block 1 (0-600 kWh/m)		\$ 235,867					
Block 2 (>600 kWh/m)		\$ 258,379					
Winter - all hrs	\$ 520	\$ 757,273	\$ 411,365		\$ 7,532		
JCP&L On pk	\$ 6,578			\$ 4,843			
JCP&L Off pk	\$ 6,920			\$ 4,452			
Total Costs - in \$1000							
Summer	\$ 7,085	\$ 494,245	\$ 236,426	\$ 4,234	\$ 3,668	\$	745,659
Winter	\$ 14,018	\$ 757,273	\$ 411,365	\$ 9,295	\$ 7,532	\$	1,199,484
Total	\$ 21,103	\$ 1,251,519	\$ 647,792	\$ 13,529	\$ 11,200	\$	1,945,143

**Jersey Central Power & Light
Attachment 2**

Table #C5

Units @ Customer
Forecasted 2026 kWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	1,696,209		2,056,059,000			40,298,000
JCP&L On pk	24,136,853			16,622,285		
JCP&L Off pk	33,629,938			20,094,715		
Block 1 (0-600 kWh/m)		1,983,909,000				
Block 2 (>600 kWh/m)		2,025,834,000				
Winter - all hrs	4,413,332	5,808,748,000	3,596,085,000			80,587,000
JCP&L On pk	40,586,306			35,601,613		
JCP&L Off pk	74,026,362			47,854,387		
Summer Total	59,463,000	4,009,743,000	2,056,059,000	36,717,000	40,298,000	6,202,280,000
Winter Total	<u>119,026,000</u>	<u>5,808,748,000</u>	<u>3,596,085,000</u>	<u>83,456,000</u>	<u>80,587,000</u>	<u>9,687,902,000</u>
Annual Total	178,489,000	9,818,491,000	5,652,144,000	120,173,000	120,885,000	15,890,182,000

Table #C6

Summary of BGS Unit Costs @ customer

NON-DEMAND RATES

includes Energy, Generation obligations, and Ancillary Services - adjusted to billing time periods in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 119.15		\$ 114.82		\$ 91.01
JCP&L On pk	\$ 164.53			\$ 150.55	
JCP&L Off pk	\$ 85.53			\$ 86.18	
Block 1 (0-600 kWh/m)		\$ 118.26			
Block 2 (>600 kWh/m)		\$ 126.87			
Winter - all hrs	\$ 117.78	\$ 129.68	\$ 114.22		\$ 93.46
JCP&L On pk	\$ 161.26			\$ 136.04	
JCP&L Off pk	\$ 93.01			\$ 93.03	
Annual -all hrs	\$ 117.63	\$ 126.79	\$ 114.44	\$ 112.58	\$ 92.65

DEMAND RATES

includes Energy and Ancillary Services, Generation Obligations charged separately - adjusted to billing time periods in \$/MWh

JCP&L does not have a demand component in its BGS charges

ALL RATES

Grand Total Cost in \$1000 = \$ 1,945,143
 All-In Average costs @ bulk system = \$ 109.49 per MWh at bulk system (per bulk system metered MWh)
 All-In Average costs @ transmission nodes = \$ 110.682 per MWh at transmission nodes (per transmission nodes metered MWh)

**Jersey Central Power & Light
Attachment 2**

Table #C7 Ratio of BGS Unit Costs @ customer to All-In Average Cost @ transmission nodes (rounded to 3 decimal places)

NON-DEMAND RATES

includes Energy, Generation Obligations, and Ancillary Services - adjusted to billing time periods

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	1.076	1.108	1.037		0.822
JCP&L On pk	1.487			1.360	
JCP&L Off pk	0.773			0.779	
		Constant for Block 1 (0-600 kWh/m) usage (Excl. SUT)	(4.371)		
		Constant for Block 2 (>600 kWh/m) usage (Excl. SUT)	4.281		
Winter - all hrs	1.064	1.172	1.032		0.844
JCP&L On pk	1.457			1.229	
JCP&L Off pk	0.840			0.840	
Annual - all hrs	1.063	1.146	1.034	1.017	0.837

DEMAND RATES

includes Energy and Ancillary Services, Generation Obligations charged separately - adjusted to billing time periods

JCP&L does not have a demand component in its BGS charges

Development of Capacity Proxy Price True-Up \$/MWh and Calculation of Composite BGS-RSCP Price

Table A - 2026/2027 Delivery Year

	2026/2027	2026/2027	Notes:
	Delivery Year for Winning Suppliers from 2024 BGS-RSCP	Delivery Year for Winning Suppliers from 2025 BGS-RSCP	
	Auction	Auction	
1 Zonal Capacity Price (\$/MW-day) - JCPL Zone	\$329.08	\$329.08	Final PJM RPM 3rd IA
2 Capacity Proxy Price (\$/MW-day)	<u>\$49.05</u>	<u>\$270.35</u>	BGS Docket No. ER23030124, dated Nov. 17, 2023, Docket No.ER24030191 dated Nov. 21, 2024.
3 Capacity Proxy Price True-Up - \$/MW-day	\$280.03	\$58.73	Line 1 - Line2
4 Total BGS-RSCP Gen Obl - MW	4,572.9	4,572.9	Table #10 of the 2026 BGS Auction Cost and Bid Factor Tables
5 Days in BGS Delivery Year	365	365	
6 Capacity Proxy Price True-Up Annual Cost	\$467,400,890	\$98,026,834	= line 3 * line 4 * line 5
7 Eligible Tranches	20	18	
8 Total Tranches	53	53	
9 % of tranches eligible for Payment	37.7%	34.0%	= line 7/ line 8
10 Capacity Proxy Price True-Up Cost	\$176,377,694	\$33,292,132	= line 6 * line 9
11 Total Applicable Customer Usage @ transmission nodes - in MWh	17,574,097	17,574,097	Table #14 * Table #6 from 2026 BGS Auction Cost and Bid Factor Tables - Illustrative Only
12 Eligible customer Usage @ transmission nodes - in MWh	6,631,735	5,968,561	= line 9 * line 11
13 Capacity Proxy Price True-Up - \$/MWh	\$26.60	\$5.58	= line 10 / line 12 (rounded to 2 decimal places)

NJ Sales and Use Tax (SUT) excluded

Calculation of Composite BGS-RSCP Price
June 1, 2026 through May 31, 2027

	BGS Post Transition Year 22	BGS Post Transition Year 23	BGS Post Transition Year 24	Total BGS-RSCP Cost
	2024 Auction	2025 Auction	2026 Auction	
	1 Year Term Remaining	Remaining	3 Year Term	
Final Auction Price - in \$/MWh	\$82.95	\$110.96	\$113.27	
Capacity Proxy Price True Up in \$/MWh	<u>\$26.60</u>	<u>\$5.58</u>		
	\$109.55	\$116.54	\$113.27	
<u>Total # of Tranches</u>				
Size of Tranches	20	18	15	
Total # of Tranches	53	53	53	
<u>Seasonal Factors</u>				
Summer	1.0000	1.0000	1.0000	
Winter	1.0000	1.0000	1.0000	
<u>Applicable Customer Usage @ transmission node</u>				
Summer MWh	6,859,548	6,859,548	6,859,548	6,859,548
Winter MWh	10,714,549	10,714,549	10,714,549	10,714,549
<u>All-in BGS-RSCP Cost</u>				
Summer	\$283,571,126	\$271,498,321	\$219,900,284	\$774,969,731
Winter	<u>\$442,935,412</u>	<u>\$424,077,806</u>	<u>\$343,482,160</u>	<u>\$1,210,495,379</u>
Total	\$726,506,538	\$695,576,128	\$563,382,444	\$1,985,465,109

Composite Bid Price

\$112.98 L/(H+), Rounded to 2 decimals

Jersey Central Power and Light

Derivation of BGS-RSCP Energy Charges per kWh

Final Weighted Average BGS-RSCP Wholesale Price \$0.112980 {1}

Rate Class & Usage Type	Ratio of Retail BGS Price to Wholesale BGS Price		Resulting Retail BGS Price Prior to Usage Block Adjustment {1}		Usage Block Adjustment	Resulting Retail BGS Price After Usage Block Adjustment {1}		Proposed Tariff Transmission Rate {2}	Retail BGS Energy Charge per kWh Excluding SUT		Retail BGS Energy Charge per kWh Including 6.625%SUT	
	Summer	Winter	Summer	Winter		Summer	Winter		Summer	Winter	Summer	Winter
RS - All		1.172		\$0.132413			\$0.132413	\$0.000000		\$0.132413		\$0.141185
RS - 1 to 600	1.108		\$0.125182		-\$0.004371	\$0.120811		\$0.000000	\$0.120811		\$0.128815	
RS Over 600	1.108		\$0.125182		\$0.004281	\$0.129463		\$0.000000	\$0.129463		\$0.138040	
RT - On-peak	1.487	1.457	\$0.168001	\$0.164612		\$0.168001	\$0.164612	\$0.000000	\$0.168001	\$0.164612	\$0.179131	\$0.175518
RT - Off-peak	0.773	0.840	\$0.087334	\$0.094903		\$0.087334	\$0.094903	\$0.000000	\$0.087334	\$0.094903	\$0.093120	\$0.101190
CTWH & OPWH	1.076	1.064	\$0.121566	\$0.120211		\$0.121566	\$0.120211	\$0.000000	\$0.121566	\$0.120211	\$0.129620	\$0.128175
GS	1.037	1.032	\$0.117160	\$0.116595		\$0.117160	\$0.116595	\$0.000000	\$0.117160	\$0.116595	\$0.124922	\$0.124319
GST On-Peak	1.360	1.229	\$0.153653	\$0.138852		\$0.153653	\$0.138852	\$0.000000	\$0.153653	\$0.138852	\$0.163833	\$0.148051
GST Off-Peak	0.779	0.840	\$0.088011	\$0.094903		\$0.088011	\$0.094903	\$0.000000	\$0.088011	\$0.094903	\$0.093842	\$0.101190
OL/SL	0.822	0.844	\$0.092870	\$0.095355		\$0.092870	\$0.095355	\$0.000000	\$0.092870	\$0.095355	\$0.099023	\$0.101672

{1} Prices Exclude Sales and Use Tax (SUT) and BGS-RSCP Reconciliation Charges

{2} Transmission will be excluded from BGS Auction starting February 2021

Notes:

Rate class RS includes RGT winter usage

CTWH & OPWH includes separately metered controlled water heating and off-peak water heating use for RS and GS accounts

Rate class RT includes RGT summer usage

Rate Class OL/SL equals Rate classes OL, ISL, MVL, SVL and LED

Derivation of BGS Capacity Cost (\$/kWh) for BGS CIEP DCFC Accounts

List of Current DCFC Accounts *

Site ID	Service Start Date	Connected Load (kW)	Peak Load Share (kW) Effective June 1, 2026	12 Month Total Billed Usage (kWh) through December 31, 2025	Eligibility June 2026 to May 2027
1	11/5/2019	350	96.1047	524,673	RSCP
2	7/1/2021	600	243.0158	1,147,095	RSCP
3	7/2/2019	640	383.5199	1,453,837	RSCP
4	2/11/2019	450	499.4939	2,476,897	CIEP
5	1/18/2019	800	230.8369	1,359,005	RSCP
6	7/29/2019	800	101.9210	949,006	RSCP
7	10/6/2021	231	70.0603	306,094	RSCP
8	4/30/2021	797	266.5123	1,009,487	RSCP
9	6/17/2020	447	432.2250	1,150,179	RSCP
10	11/13/2015	774	887.3729	2,723,239	CIEP
11	9/17/2019	N/A	205.2287	800,742	RSCP
12	4/29/2019	640	163.9022	530,954	RSCP
13	10/6/2021	550	193.7267	985,000	RSCP
14	2/2/2022	1,938	123.5173	637,386	RSCP
15	7/22/2020	750	469.0747	2,490,987	CIEP
16	11/18/2020	900	253.2404	665,316	RSCP
17	3/21/2022	874	333.8305	1,157,263	RSCP
18 - Service End 1/27/2025	12/17/2021	640			
19	12/12/2022	1,152	464.9660	1,284,824	RSCP
20	6/28/2022	640	264.9245	1,306,502	RSCP
21	7/15/2022	N/A	110.0357	466,101	RSCP
22 - Service End 1/15/2025	10/19/2023	N/A			
23	3/6/2023	1,300	268.5196	1,254,762	RSCP
24 - Removed as this is the duplicated premises for Site 14					
25	8/5/1999	N/A	31.7139	221,548	RSCP
26	12/4/2023	248	14.0481	83,435	RSCP
27- Service Ended 3/19/2025	8/22/2016	350			
28	12/21/2023	576	109.5285	654,796	RSCP
29	2/11/2022	667	211.1992	1,032,939	RSCP
30	1/18/2022	667	183.2730	939,702	RSCP
31	9/15/2023	150	9.1029	32,821	RSCP
32	4/15/2024	580	39.9741	67,922	RSCP
33	8/11/2023	800	7.5631	45,622	RSCP
34	3/19/2024	400	9.1604	52,893	RSCP
35	9/4/2024	541	477.7629	1,322,017	RSCP
36	4/22/2024	1,161	37.0597	1,633,017	RSCP
37	6/21/2024	774	550.5599	1,569,920	RSCP
38	10/11/2024	317	21.0484	68,019	RSCP
39	11/29/2023	1,161	140.1015	776,055	RSCP
40*	10/16/2025	720	4.7643	19,662	RSCP
41*	11/10/2025	860	4.7643	1,407,664	RSCP
42	9/3/2024	375	21.7846	79,431	RSCP
43*	9/24/2025	1,161	4.7643	1,279,728	RSCP
44*	5/21/2025	774	4.7643	1,065,954	RSCP
45	7/24/2024	306	11.2186	58,635	RSCP
			7956.1850	37,091,129	

a.		Total PLS as of June 1, 2026 (kW)	7,956.19
b.	Capacity PLS to Obligation Factor June 1, 2026 to May 31, 2027		0.920819
c. = a x b		Total Capacity Obligation (kW) June 1, 2026	7,326.21
d.	Capacity Price Effective June 1, 2026 to May 31, 2027 (\$/kW - Day)		\$0.68000
e. = c x d *365		Total Capacity Cost, net of SUT	\$1,818,365
f.	Forecast kWh usage from most recent 12 months		37,091,129
g. = e / f		Capacity Price in \$/kWh	\$0.049024
h. = g*1.06625		Capacity Price in \$/kWh, including SUT	\$0.052272

* EV Driven Program Semi-Annual Report, March 2026 , BPU Docket Nos. EO21030630 and ER22030127.

** Site 40,41,43 and 44 have less than 12 months of billable usage. The annualized usage estimated are used in the calculation.

2026/2027 Final Zonal Scaling Factors, UCAP Obligations, Zonal Capacity Prices, & Zonal CTR Credit Rates

Final Forecast Pool		0.9291			
Zone	Final Zonal RPM Scaling Factor	Final Zonal UCAP Obligation, MW	Final Zonal Capacity Price (\$/MW-day)	Final Zonal CTR Credit Rate (\$/MW-UCAP Obligation-day)	Final Zonal Net Load Price (\$/MW-day)
AE	1.01189	2,176.4	\$329.08	\$0.0000000	\$329.08
AEP	0.96199	12,291.5	\$329.08	\$0.0000000	\$329.08
APS	0.98584	8,030.0	\$329.08	\$0.0000000	\$329.08
ATSI	0.97794	11,380.0	\$329.08	\$0.0000000	\$329.08
BGE	0.97936	5,767.4	\$329.08	\$0.0000000	\$329.08
COMED	0.97854	17,799.0	\$329.08	\$0.0000000	\$329.08
DAYTON	1.00020	2,927.3	\$329.08	\$0.0000000	\$329.08
DEOK	0.99590	3,919.3	\$329.08	\$0.0000000	\$329.08
DLCO	0.99155	2,404.5	\$329.08	\$0.0000000	\$329.08
DOM	0.92911	22,773.9	\$329.08	\$0.0000000	\$329.08
DPL	1.00164	3,508.4	\$329.08	\$0.0000000	\$329.08
EKPC	1.00208	2,210.1	\$329.08	\$0.0000000	\$329.08
JCPL	0.99109	5,303.9	\$329.08	\$0.0000000	\$329.08
METED	0.98376	2,687.2	\$329.08	\$0.0000000	\$329.08
OVEC	0.99767	55.6	\$329.08	\$0.0000000	\$329.08
PECO	0.99140	7,495.2	\$329.08	\$0.0000000	\$329.08
PENLC	0.96561	2,485.1	\$329.08	\$0.0000000	\$329.08
PEPCO	0.98877	5,355.8	\$329.08	\$0.0000000	\$329.08
PL	0.97749	6,732.3	\$329.08	\$0.0000000	\$329.08
PS	0.96561	8,831.8	\$329.08	\$0.0000000	\$329.08
RECO	0.98232	355.9	\$329.08	\$0.0000000	\$329.08
		134,490.7			

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE (“BGS”)
FOR THE PERIOD BEGINNING JUNE 1, 2026

DOCKET NO. ER25040190

Service List

BPU

44 South Clinton Ave., 1st Floor
Post Office Box 350
Trenton, NJ 08625-0350

Sherri L. Lewis, Secretary
board.secretary@bpu.nj.gov

Robert Brabston, Esq., Executive Director
robert.brabston@bpu.nj.gov

Stacy Peterson, Deputy Executive Director
stacy.peterson@bpu.nj.gov

Counsel's Office

Ava-Marie Madeam, General Counsel
avamarie.madeam@bpu.nj.gov

Elsbeth Faiman Hans
Deputy General Counsel
elsbeth.hans@bpu.nj.gov

Heather Weisband, Senior Counsel
heather.weisband@bpu.nj.gov

Division of Law

25 Market Street
Post Office Box 112
Trenton, NJ 08625-0112

Pamela Owen, DAG
pamela.owen@law.njoag.gov

Matko Ilic, DAG
matko.ilic@law.njoag.gov

Terel Klein, DAG
terel.klein@law.njoag.gov

BPU's BGS CONSULTANTS

Frank Mossburg, Managing Director
Bates White, LLC
2001 K Street, NW
North Building, Suite 500
Washington DC, 20006
frank.mossburg@bateswhite.com

DIVISION OF RATE COUNSEL

140 East Front Street, 4th Floor
Post Office Box 003
Trenton, New Jersey 08625

Brian Lipman, Esq., Director
blipman@rpa.nj.gov

David Wand, Esq., Managing Attorney
dwand@rpa.nj.gov

Lisa Littman, Esq.
llittman@rpa.nj.gov

Debra Layugan, Paralegal
dlayugan@rpa.nj.gov

Rate Counsel Consultant

Max Chang, President
Zooid Energy
11 S. Angell St., #411
Providence, RI 02906
mchang@zooid-energy.com

ACE

Pepco Holdings, LLC – 92DC42
500 N. Wakefield Drive
PO Box 6066
Newark, DE 19714-6066

Susan DeVito
susan.devito@pepcoholdings.com

Kenneth Wan, Esq.
kenneth.wan@exeloncorp.com

Peter Samuel
peter.samuel@pepcoholdings.com

Ashley Fitzgerald
ashley.fitzgerald@pepcoholdings.com

Deborah Sears
deborah.sears2@exeloncorp.com

ROCKLAND

Enver Acevedo, Esq.
4 Irving Place
New York, NY 10003
acevedoe@coned.com

PSE&G

Terrance J. Moran
80 Park Plaza, T-13
Newark, NJ 07102-4194
terrance.moran@pseg.com

Aaron Karp, Esq.
80 Park Plaza, T-5
Newark, NJ 07102-4194
aaron.karp@pseg.com

Myron Filewicz, BGS Manager
80 Park Plaza, T-5
myron.filewicz@pseg.com

JCP&L

300 Madison Avenue
Morristown, NJ 07962-1911

Jennifer Spricigo
jspricigo@firstenergycorp.com

Yongmei Peng
ypeng@firstenergycorp.com

James Meehan, Esq.
jameehan@firstenergycorp.com

341 White Pond Drive
A-WAC-C2
Akron, OH 44320

Randy Feucht
rfeucht@firstenergycorp.com

Courtney Luff
caluff@firstenergycorp.com

NERA

1255 23rd Street NW, Suite 600
Washington, DC 20037

Chantale LaCasse
chantale.lacasse@nera.com

Rachel Northcutt
rachel.northcutt@nera.com

NERA Economic Consulting
777 S. Figueroa, Suite 1950
Los Angeles, CA 90017

Kathleen Orlandi
kathleen.orlandi@nera.com

Paul Cardona
paul.cardona@nera.com

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE ("BGS")
FOR THE PERIOD BEGINNING JUNE 1, 2026

DOCKET NO. ER25040190

Service List

BGS Suppliers

Steven Gabel - IEPNJ
Gabel Associates
417 Denison Street
Highland Park, NJ 08904
steven@gabelassociates.com

Holly Reed
Gabel Associates
417 Denison Street
Highland Park, NJ 08904
holly.reed@gabelassociates.com

Raymond Depillo
PSEG Services Corporation
80 Park Plaza, T-19
P.O. Box 570
Newark, NJ 07101
raymond.depillo@pseg.com

Shawn P. Leyden, Esq.
PSEG Energy Resources & Trade
80 Park Plaza, T-19
P. O. Box 570
Newark, NJ 07101
shawn.leyden@pseg.com

Kathleen Maher
Constellation New Energy
810 Seventh Avenue, Suite 400
New York, NY 10019-5818
kathleen.maher@constellation.com

David B. Applebaum
Director, Regulatory Affairs
NextEra Energy Resources, LLC
21 Pardee Place
Ewing, New Jersey 08628
david.applebaum@nexteraenergy.com

David Gil
Manager, Regulatory Affairs
NextEra Energy Resources, LLC
700 Universe Boulevard
Juno Beach, Florida 33408
david.gil@nexteraenergy.com

David K Richter, Esq.
PSEG
Regulatory Department
80 Park Plaza, T-5C
P. O. Box 570
Newark, NJ 07101
david.richter@pseg.com

Sharon Weber
PPL Energy Plus
2 North 9th Street TW 20
Allentown, PA 18101
sjweber@pplweb.com

Craig S. Blume
Director, Power Marketing
UGI Energy Services / UGI Development
Company
One Meridian Boulevard, Suite 2C01
Wyomissing, PA 19610
cblume@ugies.com

Cynthia Klots, General Counsel
DTE Energy Trading, Inc.
414 South Main Street
Suite 200
Ann Arbor, MI 48104
cynthia.klots@dteenergy.com

Don Hubschman
American Electric Power
155 W. Nationwide Blvd.
Columbus, OH 43215
dmhubschman@aepes.com

Christine McGarvey
AEP Energy Partners, Inc.
Energy Trader
155 W Nationwide Blvd
Suite 500
Columbus, OH 43215
clmcgarvey@aepes.com

Matthew Davies
TransCanada Power Marketing Ltd.
110 Turnpike Road, Suite300
Westborough, MA 01581
matthew_daview@transcanada.com

Becky Merola
Noble Americas Energy Solutions, LLC
5325 Sheffield Avenue
Powell, OH 43065
bmerola@noblesolutions.com

Glenn Riepl
AEP Energy Services
1 Riverside Plaza
14th Floor
Columbus, OH 43215-2373
gfriep1@aep.com

Howard O. Thompson
Russo Tumulty Nester Thompson
Kelly, LLP
240 Cedar Knolls Road
Suite 306
Cedar Knolls, NJ 07927
htompson@russotumulty.com

Tom Hoatson
LS Power Development, LLC
2 Tower Center
East Brunswick, NJ 08816
thoatson@lspower.com

Glen Thomas
The P³ Group; GT Power Group LLC
1060 First Avenue
Suite 400
King of Prussia, PA 19406
gthomas@gtpowergroup.com

Adam Kaufman, Executive Director
Independent Energy Producers of NJ
Five Vaughn Drive, Suite 101
Princeton, NJ 08540
akaufman@kzgrp.com

Anthony Pietranico
ConEdison Solutions Inc.
Electricity Supply Specialist
pietranicoa@conedsolutions.com

Christi L. Nicolay, Division Director
Macquarie Energy LLC
500 Dallas St., Level 31
Houston, TX 77002
Christi.Nicolay@macquarie.com

Dinkar Bhatia
Hartree Partners LP
8 Market Place, Suite 500 A
Baltimore, MD 21202
dbhatia@hartreepartners.com

Other Parties

Ray Cantor
NJBIA
10 West Lafayette Street
Trenton, NJ 08608-2002
rcantor@njbja.org

John Holub
NJ Retail Merchants Assoc.
332 West State Street
Trenton, NJ 08618
john@njrma.org

Steven S. Goldenberg, Esq.
Giordano, Halleran & Ciesla, P.A.
125 Half Mile Road, Suite 300
Red Bank, NJ 07701
sgoldenberg@ghclaw.com

Angela Schorr
NRG Energy, Inc.
804 Carnegie Center
Princeton, NJ 08540
angela.schorr@nrg.com

Murray E. Bevan, Esq.
Bevan, Mosca & Giuditta, P.C.
163 Madison Avenue, Suite 220-8
Morristown, NJ 07960
mbevan@bmgclaw.com