TARIFF for SERVICE

Part III

Service Classifications and Riders

Issued: July 30, 2003 **Effective: August 1, 2003**

Filed pursuant to Order of Board of Public Utilities
Docket Nos. ER02080506, ER02080507, ER02030173 and EO02070417 dated August 1, 2003

Issued by Donald M. Lynch, President
300 Madison Avenue, Morristown, NJ 07962-1911

PART III
SERVICE CLASSIFICATIONS AND RIDERS
TABLE OF CONTENTS

	Sheet No.	Revision No.
Table of Contents		
Service Classification RS – Residential Service	3	Second
	4	Seventeenth
	5	Original
Service Classification RT – Residential Time-of-Day Service	6	Seventeenth
	7	Original
Service Classification RGT – Residential Geothermal & Heat Pump Service	8	Second
	9	Seventeenth
Service Classification GS – General Service Secondary	10	Third
	11	Seventeenth
	12	Third
	13	First
Service Classification GST – General Service Secondary Time-of-Day	14	Third
	15	Nineteenth
	16	Original
Service Classification GP – General Service Primary	17	Seventeenth
	18	Original
Service Classification GT – General Service Transmission	19	Sixth
	20	Twelfth
	21	Third
Service Classification GTX – Experimental Transmission Service (Closed)	22	Original
	23	Original
	24	Original
Service Classification OL – Outdoor Lighting Service	25	Sixteenth
	26	Third
Service Classification SVL – Sodium Vapor Street Lighting Service	27	Sixteenth
	28	First
	29	Third
Service Classification MVL – Mercury Vapor Street Lighting (Restricted)	30	Sixteenth
	31	First
	32	Third
Service Classification ISL – Incandescent Street Lighting (Restricted)	33	Sixteenth
	34	First
	35	Third

PART III
SERVICE CLASSIFICATIONS AND RIDERS
TABLE OF CONTENTS

	Sheet No.	Revision No.
Rider BGS-FP – Basic Generation Service – Fixed Pricing	36	Thirty-first
	36A	Twenty-eighth
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy Pricing	37	Thirty-fifth
	37A	Nineteenth
Rider CIEP – Standby Fee (formerly Rider DSSAC)	38	Ninth
Rider NGC – Non-utility Generation Charge	39	Eighth
	39A	Eighth
	39B	Sixth
Rider SBC – Societal Benefits Charge	40	Ninth
Rider DSF – Demand Side Factor	41	Original
	42	Second
Rider NDC – Nuclear Decommissioning Costs	43	Second
Rider RAC – Remediation Adjustment Clause	44	Third
Rider UNC – Uncollectable Accounts Charge	45	Second
Reserved for Future Use	46	Original
Rider USF – Universal Service Fund Costs Recovery	47	Eighth
Rider QFS – Cogeneration and Small Power Production Service	48	Original
	49	Original
Rider STB – Standby Service	50	Original
	51	First
Rider CEP – Consumer Electronics Protection Service (Restricted)	52	First
	53	Original
Rider BE – Business Enhancement Incentive (Closed)	54 - 56	Original
Rider CBT – Corporation Business Tax	57	Original
Rider SUT – Sales and Use Tax	58	Third
Rider TEFA – Transitional Energy Facility Assessment	59	First
Rider SCC – System Control Charge	60	Second
Rider RRC – RGGI Recovery Charge	61	Second

Service Classification RS
Residential Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**

2) **Transmission Charge:** **$0.004951** per KWH for all KWH (except Water Heating)
$0.004111 per KWH Off-Peak/Controlled Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **$2.20** per month
Supplemental Customer Charge: **$1.14** per month Off-Peak/Controlled Water Heating

2) **Distribution Charge:**

June through September:
$0.016293 per KWH for the first 600 KWH (except Water Heating)
$0.064429 per KWH for all KWH over 600 KWH (except Water Heating)

October through May:
$0.026690 per KWH for all KWH (except Water Heating)

Water Heating Service:
$0.017812 per KWH for all KWH for Off-Peak Water Heating
$0.023462 per KWH for all KWH for Controlled Water Heating

Service Classification RS
Residential Service

3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
$ 0.008385 per KWH for all KWH including Off-Peak/Controlled Water Heating

4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
$ 0.002383 per KWH for all KWH (except Water Heating)
$ 0.001501 per KWH for all KWH Off-Peak/Controlled Water Heating

5) **Societal Benefits Charge (Rider SBC):**
$ 0.006941 per KWH for all KWH including Off-Peak/Controlled Water Heating

6) **System Control Charge (Rider SCC):**
$ 0.000055 per KWH for all KWH including Off-Peak/Controlled Water Heating

7) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **$22.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of **$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

Service Classification RS
Residential Service

SPECIAL PROVISIONS:

(a) Restricted Off-Peak Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(b) Restricted Controlled Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification RT
Residential Time-of-Day Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**

2) **Transmission Charge: $0.004111** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $5.28** per month
Solar Water Heating Credit: $1.33 per month

2) **Distribution Charge:**
$ 0.048669 per KWH for all KWH on-peak for June through September
$ 0.035749 per KWH for all KWH on-peak for October through May
$ 0.022735 per KWH for all KWH off-peak

3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
$ 0.008385 per KWH for all KWH on-peak and off-peak

4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
$ 0.001742 per KWH for all KWH on-peak and off-peak

5) **Societal Benefits Charge (Rider SBC):**
$ 0.006941 per KWH for all KWH on-peak and off-peak

6) **System Control Charge (Rider SCC):**
$ 0.000055 per KWH for all KWH on-peak and off-peak

7) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

Service Classification RT
Residential Time-of-Day Service

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **$22.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of **$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

SPECIAL PROVISION: Solar Water Heating Systems: For customers who install a solar water heating system with electric backup, the monthly Customer Charge shall be reduced by the credit provided above.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification RGT
Residential Geothermal & Heat Pump Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**

2) **Transmission Charge:**
$0.004111 per KWH for all KWH on-peak and off-peak for June through September
$0.004951 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **$5.28** per month

2) **Distribution Charge:**

June through September:
$0.048669 per KWH for all KWH on-peak
$0.022735 per KWH for all KWH off-peak

October through May:
$0.026690 per KWH for all KWH

Service Classification RGT
Residential Geothermal & Heat Pump Service

3) Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
$ 0.008385 per KWH for all KWH on-peak and off-peak

4) Transitional Energy Facility Assessment Charge (Rider TEFA):
$ 0.001742 per KWH for all KWH on-peak and off-peak for June through September
$ 0.002383 per KWH for all KWH for October through May

5) Societal Benefits Charge (Rider SBC):
$ 0.006941 per KWH for all KWH on-peak and off-peak

6) System Control Charge (Rider SCC):
$ 0.000055 per KWH for all KWH on-peak and off-peak

7) RGGI Recovery Charge (Rider RRC):
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **$22.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of **$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GS
General Service Secondary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**

2) **Transmission Charge:**
$ 0.004938 per KWH for all KWH (excluding Water Heating)
$ 0.004111 per KWH for all KWH Off-Peak/Controlled Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **$ 3.25** per month single phase
$ 11.65 per month three-phase

Supplemental Customer Charge: **$ 1.14** per month Off-Peak/Controlled Water Heating
$ 2.66 per month Day/Night Service
$ 12.10 per month Traffic Signal Service

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 6.94 per maximum KW during June through September, in excess of 10 KW
$ 6.47 per maximum KW during October through May, in excess of 10 KW
$ 3.16 per KW Minimum Charge

Service Classification GS
General Service Secondary

KWH Charge:
June through September (excluding Water Heating and Traffic Signal Service):
$0.061999 per KWH for all KWH up to 1000 KWH
$0.004958 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):
$0.057366 per KWH for all KWH up to 1000 KWH
$0.004958 per KWH for all KWH over 1000 KWH

Water Heating Service:
$0.017812 per KWH for all KWH Off-Peak Water Heating
$0.023462 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:
$0.012993 per KWH for all KWH

Religious House of Worship Credit:
$0.031608 per KWH for all KWH up to 1000 KWH

3) **Non-utility Generation Charge (Rider NGC):**
$ 0.008385 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
$ 0.002196 per KWH for all KWH (excluding Water Heating)
$ 0.001501 per KWH for all KWH Off-Peak/Controlled Water Heating

5) **Societal Benefits Charge (Rider SBC):**
$ 0.006941 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

6) **System Control Charge (Rider SCC):**
$ 0.000055 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

8) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

Service Classification GS
General Service Secondary

DETERMINATION OF DEMAND: The KW used for billing purposes shall be the maximum 15-minute integrated kilowatt demand during each billing month calculated to the nearest one-tenth KW. In instances where the Company has determined that the demand will not exceed 10 KW, and has therefore elected to not install a demand meter, the demand shall be considered less than 10 KW for billing purposes. Where Service is rendered under Special Provision (a), the on-peak demand shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours of 8 AM to 8 PM prevailing time, Monday through Friday each billing month, while the off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **$22.00** is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of **$54.00** is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of **$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

Service Classification GS
General Service Secondary

SPECIAL PROVISIONS:

(a) Day/Night Service: Customers who normally operate in such manner that their maximum demands do not occur during the Company's on-peak period and elect to receive Service under this Special Provision shall have their monthly demand charges under this Service Classification based upon the greater of: (a) the maximum on-peak demand created during the month; or (b) 40 percent of the maximum off-peak demand created during the month. For the monthly KW Minimum Charge calculation, the Customer's demand will be based on the greater of: (a) the maximum on-peak demand created during the current and preceding eleven months; or (b) 40 percent of the maximum off-peak demand created during the current and preceding eleven months (but not less than the Contract Demand). Customers served under this Special Provision shall be billed an additional Supplemental Customer Charge provided above.

(b) Restricted Commercial and Industrial Space Heating Service: Customers served as of February 6, 1979, who have (1) electricity as the sole primary source of energy for space heating the entire structure(s) as well as for lighting, power, cooking, refrigeration, water heating, and similar purposes except for incidental special applications or purposes where electrical energy cannot reasonably be used; (2) the sum of the connected loads for lighting, space heating, cooking, and water heating exceed 50% of the total connected load; and (3) at least 50% of the total electrical load is located in a structure(s) heated by electricity; shall have the monthly KW Minimum Charge calculation modified such that the Customer's demand will be based on the highest demand established in the summer billing months only.

(c) Traffic Signal Service: Customers receiving service for traffic signal installations shall be billed an additional monthly Supplemental Customer Charge and the KWH Charges provided above.

(d) Restricted Off-Peak Water Heating Service: Locations currently receiving Service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(e) Restricted Controlled Water Heating Service: Locations currently receiving Service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10).

(f) Religious Houses of Worship Service: When electric service is supplied to a customer where the primary use of service is for public religious services and the customer applies for and is eligible for such Service, the customer's monthly Distribution Charge will be subject to a KWH Credit provided above for the first 1000 KWH usage per month. The Customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Company, the Customer shall furnish satisfactory proof of eligibility for Service under this Special Provision.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GST
General Service Secondary Time-Of-Day

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**

2) **Transmission Charge:** **$0.003948** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **$24.70** per month single-phase
$35.25 per month three-phase

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 7.22 per maximum KW during June through September
$ 6.75 per maximum KW during October through May
$ 3.15 per KW Minimum Charge

KWH Charge:
$0.004815 per KWH for all KWH on-peak
$0.004815 per KWH for all KWH off-peak

Service Classification GST
General Service Secondary Time-Of-Day

3) **Non-utility Generation Charge (Rider NGC):**
$ 0.008385 per KWH for all KWH on-peak and off-peak

4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
$ 0.001516 per KWH for all KWH on-peak and off-peak

5) **Societal Benefits Charge (Rider SBC)**:
$ 0.006941 per KWH for all KWH on-peak and off-peak

6) **System Control Charge (Rider SCC):**
$ 0.000055 per KWH for all KWH on-peak and off-peak

7) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

8) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

Service Classification GST
General Service Secondary Time-Of-Day

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **$22.00** is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of **$54.00** is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

DELINQUENT CHARGE: A Field Collection Charge of **$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GP
General Service Primary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**

2) **Transmission Charge: $0.003925** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $59.06** per month

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 6.88 per maximum KW during June through September
$ 6.37 per maximum KW during October through May
$ 2.33 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)
$0.45 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:
$0.004232 per KWH for all KWH on-peak and off-peak

3) **Non-utility Generation Charge (Rider NGC):**
$ 0.007957 per KWH for all KWH on-peak and off-peak

4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
$ 0.001312 per KWH for all KWH on-peak and off-peak

5) **Societal Benefits Charge (Rider SBC)**:
$ 0.006941 per KWH for all KWH on-peak and off-peak

6) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

7) **System Control Charge (Rider SCC):**
$ 0.000055 per KWH for all KWH on-peak and off peak

8) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

Service Classification GP
General Service Primary

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 a.m. to 8 p.m. prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 8.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GT
General Service Transmission

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**

2) **Transmission Charge: $0.003823** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $243.81** per month

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 4.67 per maximum KW
$ 1.24 per KW High Tension Service Credit
$ 2.48 per KW DOD Service Credit

KW Minimum Charge: (Demand Charge)
$ 1.42 per KW Minimum Charge
$ 0.75 per KW DOD Service Credit
$ 0.60 per KW Minimum Charge Credit

KVAR Charge: (Kilovolt-Ampere Reactive Charge)
$0.45 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:
$0.003415 per KWH for all KWH on-peak and off-peak
$0.001212 per KWH High Tension Service Credit
$0.001810 per KWH DOD Service Credit

3) **Non-utility Generation Charge (Rider NGC):**
$ 0.007804 per KWH for all KWH on-peak and off-peak – excluding High Tension Service
$ 0.007643 per KWH for all KWH on-peak and off-peak – High Tension Service

4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
$ 0.001029 per KWH for all KWH on-peak and off-peak

Service Classification GT
General Service Transmission

5) **Societal Benefits Charge (Rider SBC)**:
$ 0.006941 per KWH for all KWH on-peak and off-peak

6) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

7) **System Control Charge (Rider SCC)**:
$ 0.000055 per KWH for all KWH on-peak and off-peak

8) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 8.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Service Classification GT
General Service Transmission

RECONNECTIONS WITHIN 12-MONTH PERIOD: (Continued)

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

SPECIAL PROVISIONS:

(a) Commuter Rail Service: Where service is supplied to traction power accounts for a commuter rail system, such accounts shall be conjunctively billed based upon coincident demands. This Special Provision also modifies the DEFINITION OF ON-PEAK AND OFF-PEAK HOURS for Demand Charge purposes only, such that the following Federal Holidays are considered off-peak the entire day: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. In addition, the periods from 8 AM to 10 AM and from 5 PM to 8 PM prevailing time Monday through Friday shall be considered as off-peak for Demand Charge purposes only. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change.

Where traction power is supplied at high tension (230 KV) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining billing demand.

(b) High Tension Service: Where service is supplied at 230 KV, the determination of KW and KVAR demands shall be modified to refer to 60-minute demands, and the Distribution KW and KWH Charges, except for KW Minimum Charge, shall be reduced by the High Tension Service Credits provided above to reflect the reduced line losses associated with service at this voltage level. Any Customer taking this Special Provision shall not be qualified for Special Provisions (c) and (d) below.

(c) Department of Defense Service: Where service is supplied to the major military installations of the United States Department of Defense at transmission voltages, the Distribution KW Charge, KW Minimum Charge and KWH Charge shall be reduced by the DOD Service Credits provided above.

(d) Closing of GTX Service: Upon the closing of Service Classification GTX effective April 1, 2004, for any GTX customer as of August 1, 2003 where service is supplied at 230 KV, the monthly billing demand shall be the maximum 60-minute integrated kilowatt demand created during all on-peak and off-peak hours of the billing month and the Distribution KW Charge (Demand Charge) shall be $1.65 per KW ($1.77 per KW including SUT). The Distribution KW Minimum Charge, KVAR Charge and KWH Charge provided above shall not apply, and the Non-utility Generation Charge shall be the lesser of (1) $0.000312 per KWH ($0.000334 per KWH including SUT), or (2) the net of NGC – High Tension Service stated above and an NGC Credit of $0.009844 per KWH ($0.010533 per KWH including SUT), but not less than zero, for all KWH usage.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GTX
Experimental Transmission Service

RESTRICTION: Service Classification GTX is no longer available for new contracts or contract renewals. Effective August 1, 1999, existing GTX customers must remain Full Service Customers in order to continue to take service hereunder. Effective April 1, 2004, Service Classification GTX will be closed.

APPLICABLE TO USE OF SERVICE FOR: Service Classification GTX will continue to be available, on an experimental basis, to existing GTX customers, under contracts in force on the effective date hereof, with loads in excess of 10 MW which can demonstrate the ability to respond to daily pricing signals and critical period curtailments by shedding at least two-thirds (2/3) of their load.

CHARACTER OF SERVICE: Three-phase general service purposes at transmission voltages.

RATE PER BILLING MONTH:
Effective with service rendered for the period July 1, 2002 through August 31, 2003, billing item (c), (e) and (h) below will be replaced with item (j) for billing purposes. Effective September 1, 2003, item (c), (e) and (h) will be reinstated for billing purposes and item (j) will expire September 1, 2003.

(a) Customer Charge: $405.39

(b) Critical Period Charge: $3.03 per maximum 15 minute integrated kilowatt demand created during any Critical Period occurring during the billing month, plus **$0.344163** per KWH. These shall be in addition to any other charges.

(c) On-Peak Energy Charge: Projected average daily on-peak Billing Rate times 1.05 multiplier for losses, times 1.014632 multiplier for CBT, times 1.06 multiplier for SUT.

(d) On-Peak Fixed Cost Recovery (including Rider RAC, CBT, SUT and TEFA): For customers subject to the investment incentive provision **$0.020036** per KWH.

(e) Off-Peak Energy Charge: Projected average monthly off-peak Billing Rate times 1.05 multiplier for losses, times 1.014632 multiplier for CBT, times 1.06 multiplier for SUT.

(f) Off-Peak Fixed Cost Recovery (including Rider RAC, CBT, SUT and TEFA): For customer subject to the investment incentive provision **$0.010625** per KWH, divided by the "Off-Peak Load Factor".

(g) Kilovolt-Ampere Reactive Charge: $0.36 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month. (See Part II, Section 5.05)

(h) Prior Month Billing Rate Adjustments: An "On-Peak" and "Off-Peak" adjustment shall be added to the monthly bill. These billing adjustments shall reflect the difference between the projected Billing Rates and the actual unweighted Billing Rates, times 1.05 multiplier for losses, applied to the applicable prior month's energy consumption, times 1.014632 multiplier for CBT, times 1.06 multiplier for SUT.

(i) Rate Adjustment Charges: With the exception of Riders RAC, CBT, SUT and TEFA, the energy supplied under this service classification is not subject to any other riders which specify a KWH or KW charge or credit.

(j) On-Peak and Off-Peak Energy Charge: Actual real-time JCP&L-zonal Hourly Locational Marginal Pricing provided by PJM times 1.05 multiplier for losses, times 1.014632 multiplier for CBT, times 1.06 multiplier for SUT.

Service Classification GTX
Experimental Transmission Service

DEFINITIONS:

Critical Period: The Company may designate up to 208 hours of "Critical Periods" anytime during the 12 month period following the customer's annual anniversary date of service under this Service classification. The customer shall be advised of such periods no less than 30 minutes prior to commencement. The Company may specify critical periods to run consecutively or concurrently. Two concurrent critical periods shall be referred to as a "super-critical period" in which the "critical period charges" are doubled during the eight-hour period.

Off-Peak Load Factor: The "Off-Peak Load Factor" shall be calculated each month as follows: (Off-Peak KWH) divided by (maximum off-peak demand times the number of off-peak hours). As a State economy "investment incentive," such calculated load factor shall be increased to 100% and the off-peak rate for State Tax recovery purposes only shall be extended to all non-Critical Period usage. Any such investment incentive shall become effective only upon explicit approval by the Board of Public Utilities of specific qualifying conditions, determined on a case by case basis, and embodied in the Company's service agreement. The investment incentive shall be effective for a number of years equal to five times the ratio that: (a) the customer's contractually committed and expended investment in on-site replacement or upgrade facilities as provided for in the service agreement bears to (b) the calculated annual electric bill under this Service Classification, but not to exceed ten years per contract. During such investment incentive contract period, the State Tax portion of the on-peak and off-peak Fixed Cost and State Tax Recovery Charge shall change only in accord with changes in the applicable State tax. The non-State tax portion of such fixed charges shall be increased by the average retail base rate percentage increase excluding fuel costs, ordered by the BPU during such period. Investment Incentive customers shall constitute a separate tax group and rate class.

On-Peak: The hours of 11 AM through 7 PM, prevailing time, Monday through Friday during the billing month, shall be regarded as "On-Peak."

Off-Peak: The hours during the billing month which are not regarded as "On-Peak" hours, shall be considered "Off-Peak" hours.

Maximum Off-Peak Demand: The maximum 15-minute integrated megawatt demand created during "Off-Peak" hours.

Billing Rate: The "Billing Rate" shall be equal to the hourly PJM energy transaction charge to GPU.

TERM OF CONTRACT: One year, and thereafter on a monthly basis, unless a different term is approved as a State economy investment incentive by the Board of Public Utilities. (See Part II, Section 2.03)

TERMS OF PAYMENT: Bills are due when rendered and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

Service Classification GTX
Experimental Transmission Service

SERVICE CHARGE: A service charge of **$500** shall be made for initiating service to a customer under this service classification (see Part II, Section 2.01) and for reconnection of service after a discontinuance requested by the customer or because of a default by the customer. (See Part II, Section 8.04)

HIGH TENSION SERVICE: Where Service is taken at 230 KV, the determination of KW and KVAR demands shall be modified to refer to 60-minute demands instead of 15-minute demands. In addition, the On-Peak Fixed Cost Charge shall be reduced by **$0.003766** per KWH and the multiplier for losses shall be reduced to 1.035.

MODIFYING RIDERS: None.

STANDARD TERMS AND CONDITIONS: This service classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification OL
Outdoor Lighting Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting and mercury vapor (MV) lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	MV Area Lighting	SV Flood Lighting
100	121	42	**$ 2.68**	Not Available
175	211	74	**$ 2.68**	Not Available
150	176	62	Not Available	**$13.06**
250	293	103	Not Available	**$13.73**
400	498	174	Not Available	**$14.08**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**
2) **Transmission Charge: $0.003754** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.050257** per KWH
2) **Non-utility Generation Charge (Rider NGC): $0.008385** per KWH
3) **Transitional Energy Facility Assessment Charge (Rider TEFA): $0.005008** per KWH
4) **Societal Benefits Charge (Rider SBC): $0.006941** per KWH
5) **System Control Charge (Rider SCC): $0.000055** per KWH
6) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

Service Classification OL
Outdoor Lighting Service

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification prior to February 6, 1979 shall respectively be **$0.73, $2.93** and **$0.67** until such time as there is a customer change or those facilities are no longer utilized exclusively for service under this Service Classification, or if those facilities require replacement. New or replacement facilities furnished after that date shall be provided, at the Company's option under a 5-year term of contract, based upon payment of: (1) the following per Billing Monthly charges to be added to the Flat Service Charge: 35 foot pole: **$6.72**; 40 foot pole: **$7.52**; Secondary Span: **$3.38;** or (2) a single non-refundable contribution determined under Appendix A (See Tariff Part II) charges when applicable; or otherwise (3) upon payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the customer.

SPECIAL PROVISIONS:
(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Transitional Energy Facility Assessment Charge, Societal Benefits Charge and System Control Charge will not be billed. The monthly Fixture Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification SVL
Sodium Vapor Street Lighting Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	**$ 6.48**	**$ 1.81**	**$ 0.88**
70	85	30	**$ 6.48**	**$ 1.81**	**$ 0.88**
100	121	42	**$ 6.48**	**$ 1.81**	**$ 0.88**
150	176	62	**$ 6.48**	**$ 1.81**	**$ 0.88**
250	293	103	**$ 7.68**	**$ 1.81**	**$ 0.88**
400	498	174	**$ 7.68**	**$ 1.81**	**$ 0.88**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**
2) **Transmission Charge: $0.003754** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.050257** per KWH
2) **Non-utility Generation Charge (Rider NGC): $0.008385** per KWH
3) **Transitional Energy Facility Assessment Charge (Rider TEFA): $0.005008** per KWH
4) **Societal Benefits Charge (Rider SBC): $0.006941** per KWH
5) **System Control Charge (Rider SCC): $0.000055** per KWH
6) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

Service Classification SVL
Sodium Vapor Street Lighting Service

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company.

Contributed Installation Cost: The Contributed Installation Cost, per fixture, shall be equal to the cost shown on Tariff Part II, Appendix A – Exhibit III, for Street Light Luminaire.

(c) Customer Fixtures: Customer fixtures refer to all customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on customer provided and installed poles located in areas which allow them to be clearly discernable from non-customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the current edition of the National Electrical Code, as well as equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Fixture Service is provided for Company Fixtures and Contribution Fixtures only. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus **$1.04** per Billing Month. However, Limited Fixture Service is not available for new Customer Fixture installations.

(e) Street Light Poles: Street Light Poles are defined as poles installed for street lighting purposes which are not "standard wood distribution-type poles". These street light poles are typically used for underground distribution applications, and would include aluminum, laminated wood and fiberglass poles. Street Light Poles are installed only upon payment of a non-refundable contribution determined under Appendix A (See Tariff Part II) charges when applicable, or otherwise under fixed-price billing work order costs. Street Light Poles which have previously been installed at the Company's cost shall be billed at the monthly Street Light Pole Charge set forth in Special Provision (b), or the customer may make a payment equivalent to the current installed cost of a similar pole. Street light poles may be provided on private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light

Service Classification SVL
Sodium Vapor Street Lighting Service

(Continued) poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Transitional Energy Facility Assessment Charge, Societal Benefits Charge and System Control Charge will not be billed. The monthly Fixture Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **$8.66** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the customer.

(c) Reduced Lighting Hours: This Special Provision is restricted to previously installed municipal parking lot lighting where the customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Transitional Energy Facility Assessment Charge, Societal Benefits Charge and System Control Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification MVL
Mercury Vapor Street Lighting Service

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):
(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
100	121	42	**$ 4.54**	**$ 1.72**	**$ 0.87**
175	211	74	**$ 4.54**	**$ 1.72**	**$ 0.87**
250	295	103	**$ 4.54**	**$ 1.72**	**$ 0.87**
400	468	164	**$ 4.91**	**$ 1.72**	**$ 0.87**
700	803	281	**$ 5.95**	**$ 1.72**	**$ 0.87**
1000	1135	397	**$ 5.95**	**$ 1.72**	**$ 0.87**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**
2) **Transmission Charge: $0.003754** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.050257** per KWH
2) **Non-utility Generation Charge (Rider NGC): $0.008385** per KWH
3) **Transitional Energy Facility Assessment Charge (Rider TEFA): $0.005008** per KWH
4) **Societal Benefits Charge (Rider SBC): $0.006941** per KWH
5) **System Control Charge (Rider SCC): $0.000055** per KWH
6) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH

Service Classification MVL
Mercury Vapor Street Lighting Service

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. The per Billing Month charges for Contribution Fixtures shall be discontinued only upon payment of a **$35.57** charge per fixture to cover the cost of removal.

Contributed Installation Cost:	Lamp Wattage	Lamp Wattage	Lamp Wattage
	100, 175, & 250	400	700 & 1000
For currently installed fixture:	**$141.33**	**$159.49**	**$210.97**

(c) Customer Fixtures: Customer fixtures refer to all customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on customer provided and installed poles located in areas which allow them to be clearly discernable from non-customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at an additional cost of **$0.85** per Billing Month.

Service Classification MVL
Mercury Vapor Street Lighting Service

(e) Street Light Poles: Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the customer may make a **$345.22** payment to cover the cost of such previous installation.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Transitional Energy Facility Assessment Charge, Societal Benefits Charge and System Control Charge will not be billed. The monthly Fixture Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **$8.66** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification ISL
Incandescent Street Lighting Service

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Billing Month KWH *	Company Fixture	Customer Fixture
105	37	**$ 1.90**	**$ 0.87**
205	72	**$ 1.90**	**$ 0.87**
327	114	**$ 1.90**	**$ 0.87**
448	157	**$ 1.90**	**$ 0.87**
690	242	**$ 1.90**	**$ 0.87**
860	301	**$ 1.90**	**$ 0.87**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**
2) **Transmission Charge: $0.003754** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.050257** per KWH
2) **Non-utility Generation Charge (Rider NGC): $0.008385** per KWH
3) **Transitional Energy Facility Assessment Charge (Rider TEFA): $0.005008** per KWH
4) **Societal Benefits Charge (Rider SBC): $0.006941** per KWH
5) **System Control Charge (Rider SCC): $0.000055** per KWH
6) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH

Service Classification ISL
Incandescent Street Lighting Service

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service, installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Customer Fixtures: Customer fixtures refer to all customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on customer provided and installed poles located in areas which allow them to be clearly discernable from non-customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the customer.

(c) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled lamp and control switch replacement as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer fixtures currently being provided limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus **$1.04** per Billing Month.

(d) Street Light Poles: Street Light Poles refer to all poles, other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Replacement of Street Light Poles shall be provided only upon payment by the customer for the current installation cost of such replacement poles except when occasioned and such cost recoverable by a third party.

(e) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the customer.

Service Classification ISL
Incandescent Street Lighting Service

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Transitional Energy Facility Assessment Charge, Societal Benefits Charge and System Control Charge will not be billed. The monthly Fixture Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **$1.12** and **$0.31** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Transitional Energy Facility Assessment Charge, Societal Benefits Charge and System Control Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Rider BGS-FP
Basic Generation Service – Fixed Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

AVAILABILITY: Rider BGS-FP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL, except for GS and GST customers that have a peak load share of 750 KW or greater as of November 1, 2010. Rider BGS-FP-eligible GS and GST customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-FP-eligible customers who have elected to take default service under BGS-CIEP may return to BGS-FP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-FP will become effective June 1 of that year.

RATE PER BILLING MONTH: (For service rendered effective June 1, 2011 through May 31, 2012)
1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

Service Classification	June through September	October through May
RS - first 600 KWH	**$0.106889**	
- all KWH over 600	**$0.116146**	
- all KWH		**$0.112318**
(Excludes off-peak and controlled water heating special provisions)		
RT - all on-peak KWH	**$0.183916**	**$0.171792**
- all off-peak KWH	**$0.073442**	**$0.078354**
RGT - all on-peak KWH	**$0.183916**	
- all off-peak KWH	**$0.073442**	
- all KWH		**$0.112318**
RS and GS Water Heating – all KWH	**$0.117338**	**$0.110754**
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
GS - all KWH	**$0.109926**	**$0.108359**
(Excludes off-peak and controlled water heating special provisions)		
GST - all on-peak KWH	**$0.131298**	**$0.122937**
- all off-peak KWH	**$0.073291**	**$0.077471**
OL, SVL, MVL, ISL - all KWH	**$0.082055**	**$0.084041**

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

Filed pursuant to Order of Board of Public Utilities
Docket No. ER10040287 dated February 9, 2011

Issued by Donald M. Lynch, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-FP
Basic Generation Service – Fixed Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2009, a RMR surcharge of **$0.000058** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective October 1, 2011, a TRAILCO4-TEC surcharge of **$0.000365** per KWH (includes Sales and Use Tax as provided in Rider SUT), a PEPCO2-TEC surcharge of **$0.000035** per KWH (includes Sales and Use Tax as provided in Rider SUT), an ACE2-TEC surcharge of **$0.000080** per KWH (includes Sales and Use Tax as provided in Rider SUT), a Delmarva2-TEC surcharge of **$0.000011** per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East2-TEC surcharge of **$0.000003** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PPL2-TEC surcharge of **$0.000021** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

Effective March 1, 2011, a PATH3-TEC surcharge of **$0.000079** per KWH (includes Sales and Use Tax as provided in Rider SUT), a VEPCO3-TEC surcharge of **$0.000173** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PSEG2-TEC surcharge of **$0.001036** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) BGS Reconciliation Charge per KWH: **($0.003668)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 750 KW or greater as of November 1, 2010, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:
(For service rendered effective June 1, 2011 through May 31, 2012)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **$0.00600** per KWH, times the Losses Multiplier provided below, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: **$0.12001** per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective January 1, 2009, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	**$0.000052**
GT	**$0.000055**
GP	**$0.000056**
GS and GST	**$0.000058**

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective October 1, 2011, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	TRAILCO4-TEC	PEPCO2-TEC	ACE2-TEC
GT – High Tension Service	**$0.000045**	**$0.000004**	**$0.000010**
GT	**$0.000198**	**$0.000019**	**$0.000044**
GP	**$0.000225**	**$0.000021**	**$0.000049**
GS and GST	**$0.000365**	**$0.000035**	**$0.000080**

	Delmarva2-TEC	AEP-East2-TEC	PPL2-TEC
GT – High Tension Service	**$0.000001**	**$0.000000**	**$0.000002**
GT	**$0.000005**	**$0.000002**	**$0.000012**
GP	**$0.000006**	**$0.000002**	**$0.000014**
GS and GST	**$0.000011**	**$0.000003**	**$0.000021**

Effective March 1, 2011, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	PATH3-TEC	VEPCO3-TEC	PSEG2-TEC
GT – High Tension Service	**$0.000011**	**$0.000025**	**$0.000147**
GT	**$0.000046**	**$0.000101**	**$0.000598**
GP	**$0.000050**	**$0.000111**	**$0.000664**
GS and GST	**$0.000079**	**$0.000173**	**$0.001036**

4) BGS Reconciliation Charge per KWH: $0.000031 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Rider CIEP – Standby Fee
Commercial Industrial Energy Pricing Standby Fee
(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

APPLICABILITY: Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 750 KW or greater as of November 1, 2010, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2011 through May 31, 2012 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

CIEP – Standby Fee per KWH: $0.000150

(**$0.000161** including Sales and Use Tax as provided in Rider SUT)

Rider NGC
Non-utility Generation Charge

APPLICABILITY: Rider NGC provides a non-utility generation charge ("NGC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

Effective September 1, 2004, Rider MTC ("Market Transition Charge") is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that "the MTC shall be discontinued and renamed the NGC" for customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.)

Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be $0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU's decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to $0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 ("Deferred BGS Transition Costs") pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be $0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of $0.004878 per KWH.

Effective March 1, 2011, the composite MTC/NGC Factor shall be $0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of $0.007805 per KWH.

For billing purposes, the composite MTC/NGC Factor of $0.007687 per KWH, which includes the revised OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek and the DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs, as detailed below, shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)		Including SUT
Secondary Voltages (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)	**$0.007836**	**$0.008385**
Primary Voltages (Applicable to Service Classification GP)	**$0.007436**	**$0.007957**
Transmission Voltages	**$0.007293**	**$0.007804**
High Tension Service (230 KV) (Applicable to Service Classification GT)	**$0.007143**	**$0.007643**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER10070493 dated February 10, 2011

Issued by Donald M. Lynch, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider NGC
Non-utility Generation Charge

Securitization of Oyster Creek

On February 6, 2002, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Oyster Creek Rate Order") (Docket No. EF99080615) authorizing the issuance and sale of up to $320 million aggregate principal amount of transition bonds to recover certain bondable stranded costs related to the investment in the Oyster Creek Nuclear Generating Station, the imposition of a non-bypassable Transition Bond Charge ("OC-TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("OC-MTC-Tax). The bondable stranded costs are defined in the Oyster Creek Rate Order and include: (1) the capital reduction costs, (2) the upfront transaction costs and (3) the ongoing transition bond costs.

Effective June 11, 2002, the MTC included an OC-TBC of $0.001921 per KWH and an OC-MTC-Tax of $0.000505 per KWH (or $0.002036 per KWH and $0.000535 per KWH including SUT, respectively). The OC-TBC and OC-MTC-Tax are governed by the provisions of the Oyster Creek Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, except monthly true-ups are permitted in the last year before the scheduled maturity of the transition bonds and continuing until final maturity, as provided in the Oyster Creek Rate Order.

On March 30, 2011, a true-up letter was filed with the BPU in accordance with the provisions in the Oyster Creek Rate Order. Effective June 1, 2011, the OC-TBC and OC-MTC-Tax shall be revised to $0.001707 per KWH and $0.000786 per KWH, respectively (or $0.001826 per KWH and $0.000841 per KWH including SUT, respectively).

Securitization of Deferred BGS Transition Costs

By Order dated June 8, 2006, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Deferred BGS Transition Costs Rate Order") (Docket No. ER03020133) authorizing the issuance and sale of $182.4 million aggregate principal amount of transition bonds to recover the Company's net of tax deferred basic generation service transition costs incurred during the transition period from August 1, 1999 through July 31, 2003, the imposition of a non-bypassable Transition Bond Charge ("DB-TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("DB-MTC-Tax"). The bondable stranded costs are defined in the Deferred BGS Transition Costs Rate Order and include: (1) the upfront transaction costs and (2) the ongoing transition bond costs.

Effective August 10, 2006, the NGC included a DB-TBC of $0.001230 per KWH and a DB-MTC-Tax of $0.000572 per KWH (or $0.001316 per KWH and $0.000612 per KWH including SUT, respectively). The DB-TBC and DB-MTC-Tax are governed by the provisions of the Deferred BGS Transition Costs Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, and continuing until final maturity, as provided in the Deferred BGS Transition Costs Rate Order.

On March 30, 2011, a true-up letter was filed with the BPU in accordance with the provisions in the Deferred BGS Transition Costs Rate Order. Effective June 1, 2011, the DB-TBC and DB-MTC-Tax shall be revised to $0.001040 per KWH and $0.000455 per KWH, respectively (or $0.001113 per KWH and $0.000487 per KWH including SUT, respectively).

Rider NGC
Non-utility Generation Charge

St. Lawrence Hydroelectric Power

At the November 9, 2004 agenda meeting, the BPU verbally approved, among other things, the Public Power Association of New Jersey ("PPANJ") as Bargaining Agent for the State of New Jersey to renegotiate with the New York Power Authority ("NYPA"), on the allocation of service tariff capacity and associated energy produced at the St. Lawrence/FDR project (In the Matter of the Allocation of St. Lawrence Hydroelectric Power to the State of New Jersey Docket No. EO04101124).

On December 21, 2004, the PPANJ filed with the BPU the following documents associated with the St. Lawrence Hydroelectric Power matter: 1) Agreement for Electric Service Investor Owned Utility Between the PPANJ and JCP&L, PSE&G, Rockland Electric and Atlantic City Electric Company; 2) Agreement Governing Administration of NYPA Power ("Administration Agreement"); and 3) PPANJ for State of New Jersey Service Tariff Capacity and Associated Energy.

Pursuant to the Administration Agreement, the Company, as Nominal Recipient of the Investor-Owned Electric Utilities' share of St. Lawrence/FDR project, is responsible to deliver and distribute the capacity and associated energy as Basic Generation Service to residential customers as designated by the BPU. In addition, the Company is responsible to distribute to each of the Investor-Owned Electric Utilities the Net Economic Benefits calculated according to the Rate Schedule attached to the Administration Agreement. Each of the Investor-Owned Electric Utilities shall allocate the Net Economic Benefits distributed to it to its residential customers through the Investor-Owned Electric Utility's applicable clause through which it recovers non-utility generation costs, or other appropriate rate mechanism if no such clause exists, in a manner that ensures that such benefits flow exclusively to residential customers.

The Company, in its role as Nominal Recipient of the St. Lawrence/FDR project, advises the Investor-Owned Electric Utilities of their respective allocation of the Net Economic Benefits for the period started January 1, 2010 through December 31, 2010. JCP&L's share of the Net Economic Benefits totaled $716,252.34.

Effective June 1, 2011 through May 31, 2012, a St. Lawrence Hydroelectric Power **credit** of **$0.000071** per KWH **($0.000076** per KWH including SUT) will be combined with the Secondary Voltages Adjusted NGC Charge applicable to Service Classifications RS, RT and RGT. Such combined NGC Charge shall be applied to all KWH usage of any Full Service or Delivery Service residential customers.

Rider SBC
Societal Benefits Charge

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		Including SUT
Rider DSF	**$0.002831**	**$0.003029**
Rider NDC	**$0.000000**	**$0.000000**
Rider RAC	**$0.000079**	**$0.000085**
Rider UNC	**$0.000545**	**$0.000583**
Rider USF	**$0.003032**	**$0.003244**

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective November 1, 2011, the SBC shall be applied to all KWH usage for billing purposes as follows:

		Including SUT
Total SBC:	**$0.006487**	**$0.006941**

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

Rider DSF
Demand Side Factor

APPLICABILITY: Rider DSF determines a Demand Side Factor ("DSF") in accordance with the formulae and definitions set forth below for the 12-month period of August through July of each year ("DSF Recovery Year"). This factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated DSF rate shall be prepared by the Company and filed with the BPU for recovery of amounts related to demand side management programs ("DSM Programs") specifically including Comprehensive Resource Analysis (CRA) and other Board-approved DSM Programs. The DSF calculations shall be based on true-up accounting for actual DSM Program Costs, Lost Revenues, and DSM Performance Incentives, prior period Reconciliation Adjustments and the related DSF recovery revenues, for the preceding 12-month period of January through December ("DSF Reconciliation Year") and the estimated DSM Program Costs, Lost Revenues, Performance Incentive recoveries and Reconciliation Adjustments for the following 12-month period of January through December ("DSF Program Year"). Such DSF rate shall become effective for service rendered on and after August 1 of each DSF Recovery Year unless otherwise ordered by the BPU, and shall remain in effect for a period of twelve months, or until further revised by the BPU.

CALCULATION OF THE DEMAND SIDE FACTOR:

1) By using the following formulae:

$$\mathbf{DSF = \frac{(PC+LR+P+RA)}{ES}}$$

2) Where the terms are defined as follows:

DSF= The Demand Side Factor in cents per KWH to be applied to all applicable KWH usage of any Full Service Customer or Delivery Service Customer.

PC = The Program Costs are set by the BPU-approved CRA funding level plus the cost of other DSM programs. Such costs may, consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, hardware, administration, measurement and evaluation of programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with advertising costs. In addition, during each DSF Recovery Year, only one-sixth (1/6) of the Program Costs related to legacy DSM Performance-based Programs incurred during the DSF Program Year will be expensed to Account 910 for recovery in the current year, while the remaining five-sixths (5/6) shall be deferred and accumulated in Account 182 and amortized over the following five DSF Recovery Years. Amounts accumulated in Account 182 shall earn a return calculated monthly on the unamortized portion based on the two-year constant maturity Treasuries as shown in the Federal Reserve Statistical Release on or closest to August of each year, plus sixty basis points, compounded annually, which return shall be included in the amounts to be amortized in subsequent DSF Recovery Years. All costs for DSM programs incurred during the DSF Program Year shall be expensed to Accounts 907, 908, 909 and 910 and recovered fully during the current DSF Recovery Year, subject to reconciliation and true-up in the next DSF filing.

Rider DSF
Demand Side Factor

LR = The Company's Lost Revenues associated with decremental sales between base rate cases resulting from implementation of BPU-approved DSM programs. The amount of such lost revenues will be calculated on a program-by-program basis by calculating the lost revenue associated with on-peak and off-peak energy as well as demand. The revenue shortfall shall be calculated based on the decremental base rate impact on a specific customer and a specific tariff component basis of the DSM programs less the energy costs and revenue taxes included in base rates. Lost revenues accounted for in the development of current base rates will cease with the implementation of those base rates.

P = A Shared Savings Performance Incentive shall be recovered by the Company for BPU-approved performance-based legacy DSM programs as defined in N.J.A.C. 14:12-3.2 based upon 25% of the calculated net present value of the programs' benefits. One-third (1/3) of the amount of the Shared Savings Performance Incentive as calculated above shall be included for recovery in the current DSF Recovery Year, and recovery of the balance shall be spread equally over the following two DSF Recovery Years. Shared Savings Performance Incentives are earned over the program benefit life of measures and will be trued-up annually over the benefit life of the measures installed.

RA = Reconciliation Adjustment for experienced net over or under collection of DSF amounts (including PC, LR, and P) associated with BPU-approved DSM programs as of the end of the prior DSF Reconciliation Year, including interest without compounding. Interest shall be computed monthly at the appropriate rate approved by the BPU * from the month the over or under collection occurs to the effective month such over collection is refunded or such under collection is recovered.

ES = The Company's retail KWH sales for the DSF Recovery Year excluding sales for GTX.

3) Effective July 1, 2011, the revised DSF computation is as follows ($ Millions):

$$\text{DSF} = \frac{\$62.845 + \$0 + \$0 + \$0}{22{,}196{,}116 \text{ MWH}} = \$0.002831 \text{ per KWH}$$

($0.003029 per KWH including SUT)

* Pursuant to the BPU Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Rider NDC
Nuclear Decommissioning Costs

APPLICABILITY: Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

NDC = $0.000000 per KWH ($0.000000 per KWH including SUT)

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Rider RAC
Remediation Adjustment Clause

APPLICABILITY: Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:

1) By using the following formula:

RAC = Recoverable Cost / Sales

2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales for the 12-month period of June through May of each year.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

3) Effective July 1, 2011, the RAC computation is as follows ($ Millions):

RAC = $1.762 / 22,196,116 MWH = $0.000079 per KWH
($0.000085 per KWH including SUT)

Rider UNC
Uncollectible Accounts Charge

APPLICABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = $0.000545 per KWH ($0.000583 per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Reserved for Future Use

Rider USF
Universal Service Fund Costs Recovery

APPLICABILITY: Rider USF provides a charge for costs associated with the state-mandated Universal Service Fund ("USF") to assist certain customers as defined by the BPU. The USF is included in the Societal Benefits Charge and is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

Effective November 1, 2011, the USF provided below consists of an USF rate of $0.002399 per KWH and a Lifeline rate of $0.000633 per KWH ($0.002567 per KWH and $0.000677 per KWH including SUT, respectively), pursuant to the BPU Order dated October 13, 2011 (Docket No. ER11070397).

USF = $0.003032 per KWH ($0.003244 per KWH including SUT)

Universal Service Fund costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), accrue monthly with an annual roll-in at the end of each reconciliation period.

Rider QFS
Cogeneration and Small Power Production Service

AVAILABILITY: Rider QFS specifies the conditions under which the Company will purchase electricity from a "Qualifying Facility" ("QF") under Section 210 of the Public Utilities Regulatory Policies Act of 1978. QF installations must conform to the Company's General Interconnect Requirements for Customer's Generation as well as any applicable installation specifications. (See Part II, Section 10)

QF installations with more than 1000 KW of generating capacity shall negotiate with the Company for specific contract arrangements to determine appropriate payment for their delivered energy and capacity where applicable, as set forth in the Stipulation of Settlement approved by the BPU under Docket No. 8010-687B dated August 24, 1988. Such contracts are subject to BPU approval.

ENERGY PURCHASES: The Company will purchase energy under this Rider at a rate which is 100% of the PJM Transaction Rate, or its successor, to the GPU system. Payment shall be determined monthly on an after-the-fact basis, and made within 90 days of the QF meter reading date. Such energy purchases shall be determined on an "on-peak/off-peak" basis. (The hours to be considered on-peak shall begin at 8 AM and end at 8 PM, Monday through Friday. For Residential customers such hours shall be Eastern Standard Time, and for General Service Customers such hours shall be prevailing time.)

QF with 10 KW or less of renewable resource generating capacity may optionally offset their monthly energy purchases by allowing such metering to run backwards at times when excess generation is being delivered to the Company. Should energy delivered to the Company throughout the year result in an energy credit as of the meter reading for the May billing Period, such energy will be purchased at the average purchase rates for the twelve month period ending with the previous month, and the energy credit balance then reset to zero.

Eligible customers may transfer from one energy purchase plan to the other, only at the time of the meter reading for the May Billing Period.

LIMITATION ON ENERGY PURCHASES: The Company may refuse to purchase energy from a QF when:

(a) The Company is unable to back down its own generation sufficiently to accept the energy from a QF without jeopardizing the integrity of the Company's (or PJM) system. The Company will, as determinable, give up to 90 days notice of the potential for such refusal to purchase.

(b) The Company's distribution or transmission circuits are loaded to capacity and further energy would cause an overload. Such refusal to purchase may occur on an instantaneous basis.

(c) An emergency occurs on that part of the Company's system interconnected with the QF such that there would be no means of delivering the energy to the remainder of the Company's system. Such refusal to purchase may also occur on an instantaneous basis.

(d) The Company has not received an identifying docket number assigned by F.E.R.C. accepting notice of a "Qualified Facility" as required under Section 292.207 of F.E.R.C. Order No. 70.

(e) QF certification by F.E.R.C. has not been obtained when required by the Company.

Rider QFS
Cogeneration and Small Power Production Service

CAPACITY PURCHASES: Capacity payments will be made to QF customers when the GPU System is capacity deficient to the extent that such capacity reduces the PJM planning period capacity payments. Such customers must be able to satisfy PJM reliability criteria.

The capacity payment shall be determined by dividing the on-peak energy purchased from the QF by the on-peak hours in the billing period, multiplied by the capacity deficiency payment rate then in effect. Such payments will be available only when the capacity so determined exceeds 100 KW.

METERING AND ADMINISTRATIVE CHARGE: (a) QF with 10 KW or less of renewable resource generating capacity which desire to sell the Company electricity, will be furnished secondary voltage on-peak/off-peak metering at the Company's expense. (b) QF with generation other than as stated in (a) above which desire to sell the Company electricity shall be provided on-peak/off-peak metering at the expense of the QF and will be subject to a **$30.00** per month administrative charge.

INTERCONNECTION COSTS: Interconnection costs shall be paid by the customer (see Part II, Section 4.05), and shall be in addition to any line extension charges required to meet the QF Service Requirements. (See Part II, Section 6.02)

Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)

AVAILABILITY: Rider STB specifies the conditions under which customers with qualifying cogeneration or small power production facilities may obtain Standby Service under this Rider when such facilities are used to meet the customer's load requirements. The terms of this Rider shall not be available in any month, however, when the customer's Generation Availability (GA) for the current month does not exceed 50%.

STANDBY DEMAND CHARGE: The terms of this Rider: (1) modify the Determination of Demand and waive the Minimum Demand Charge of the applicable service classification; and (2) impose a Standby Demand Charge determined in accordance with the following calculations and definitions:

SDC=>[(DR*BD)+(SR*<MM or AG)] or [SR*CD]

Which means that the Standby Demand Charge is equal to the greater of:
(1) DR times BD, plus SR times lesser of MM or AG; or
(2) SR times CD

DEFINITIONS:

BD = Billing Demand KW
= >[MM - AG] or [0]
Which means that the Billing Demand is equal to MM - AG, but not less than zero

MM = Maximum Monthly facility on-peak KW load
Which is the maximum coincident 15-minute on-peak load supplied by the Customer's generation plus (or minus) the load delivered by (or furnished to) the Company.

AG = Annual Average Generation on-peak
= Current and preceding eleven months average of [on-peak KWH produced / (260 hours - SM)]
Which means taking the average of each monthly on-peak Average Generation from the current and preceding eleven months. Average Generation is calculated by taking the monthly on-peak KWH produced / (260 hours – SM)

DR = Demand Rate per KW of applicable service classification

Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)

SR = Standby Rate per KW
= **$3.19** for Service Classifications GS & GST
= **$2.39** for Service Classifications GP
= **$1.21** for Service Classifications GT

CR = Capacity Rating of generation facility

CD = Contract Demand
= <[CR] or [>(estimated MM) or (>MM most recent 12 months)]
Which means that the Contract Demand is equal to the lesser of:
(1) CR; or
(2) the greater of: (a) estimated MM; or (b) highest MM of most recent 12 months

GA = Generation Availability
= AG / CD

SM = Scheduled maintenance hours
Applicable only for customers receiving service under this rider as of February 25, 1993. The number of such hours may be reduced up to the amount of mutually agreed upon scheduled maintenance hours, but are not to exceed the amount actually incurred. A maximum of two 2-week periods may be allowed per year during the billing months of April, May, June, October, November or December and must be scheduled 6-months in advance. Each maintenance period may occur only during a single billing period.

260 hours = Average monthly on-peak hours
= 52 weeks x 5 days x 12 on-peak hours ÷12 months

Rider CEP
Consumer Electronics Protection Service

RESTRICTION: This Rider is closed to new enrollment as of March 3, 1999.

AVAILABILITY: Rider CEP had been available for customers which desire that the Company provide protection from power fluctuations, surges and other power disturbances. Service under this Rider is restricted to service entrance and equipment compatibility.

A single meter socket surge suppression device is necessary on the service entrance supplying power to the premises to protect internal wiring against major power line spikes and surges. Electrical receptacle outlet surge suppressors are available for receptacles within the customer's premise. Such receptacle outlet suppressors provide protection against surges to more sensitive electronics, and are only available when a meter socket surge suppression device is installed. Uninterruptible power supply units are available for use with individual electronic equipment.

MONTHLY CHARGES:	Including SUT	Excluding SUT
Meter socket surge suppression device - single phase:	**$2.94**	**$2.75**
Meter socket surge suppression device - three phase:	**$5.35**	**$5.00**
Electrical receptacle outlet surge suppressor - 2 outlet:	**$0.64**	**$0.60**
Electrical receptacle outlet surge suppressor - 4 outlet:	**$0.80**	**$0.75**
Uninterruptible power supply unit - 0.75 KVA:	**$21.40**	**$20.00**
Uninterruptible power supply unit - 1.00 KVA:	**$26.75**	**$25.00**
Uninterruptible power supply unit - 1.50 KVA:	**$32.10**	**$30.00**

TERM OF CONTRACT:
A one-year term of contract is required, renewable thereafter on a month-to-month basis.

TERMS OF PAYMENT:
Charges applicable under this Rider will be rendered on the customer's bill for electric service. Such bills are due when rendered and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter may become subject to a late payment charge as described in Section 3.19, Part II.

Rider CEP
Consumer Electronics Protection Service

TERMS AND CONDITIONS:

1) The Company will install and remove the meter socket surge suppressor device and deliver the electrical receptacle outlet surge suppressors and/or Uninterruptible power supply equipment to the customer.

2) Customers utilizing CEP service provided under this Rider shall contact the Company in order to arrange the return of such equipment to the Company, upon termination of this Service, in the manner specified by the Company. Customers failing to arrange to return such equipment to the Company, shall be required to pay a charge equivalent to the Company's current replacement cost for such equipment.

3) The Company shall not be liable for any damage or injury arising from the improper use of equipment supplied under this Rider or for any costs or damages attributable to the loss of the customer's business, production or facilities resulting from the failure of such equipment.

4) The Company will provide the applicable manufacturer's warranty associated with the meter socket surge suppressor device and/or electrical receptacle outlet surge suppressor.

5) Disconnection and subsequent reconnection of Consumer Electronics Protection Service at the same location shall be unavailable as of March 3, 1999. However, if a customer transfers service from one location to another location within the Company's service areas, the customer may transfer the CEP service to the new location.

Rider BE
Business Enhancement Incentive

RESTRICTION: Rider BE is no longer open for enrollment. Effective August 1, 1999, a customer must remain a Full Service customer to continue to receive benefits under Rider BE. This Rider will be eliminated when the existing contracts expire.

AVAILABILITY: Rider BE is available to customer locations receiving service under Service Classifications GST, GP or GT, and Service Classification GS with monthly billing demands that are projected to exceed 100 KW, who meet certain qualifications specified below.

Applications for service under this Rider must be made no later than July 31, 1998 and before the expansion of physical facilities or hours of operation, or the effective date of lease or purchase of the building space referenced below, and such effective date must be no later than two years after the application date. Accepted applicants must commence service under this Rider within two years of the date of application.

ELIGIBILITY: A customer must lease for a minimum of five years or purchase, and occupy vacant building space, or a customer must expand physical facilities or hours of operation. A customer must also employ a minimum of ten employees throughout the Base Year as defined below. *Manufacturing* customers who lease or purchase vacant space must occupy a minimum of 15,000 square feet, and *nonmanufacturing* customers who lease or purchase vacant space must occupy a minimum of 25,000 square feet. A customer must add at least two permanent full-time employees to the payroll at the site of the service on or after September 7, 1995. Where a suitable vacant building does not exist, a newly constructed building may qualify if all other criteria are met. An energy audit of the customer's facility must be performed prior to receiving discount.

The Base Year shall be the twelve month period immediately prior to the customer's commencement of service under this Rider. If the demand and energy billing data for such period is inconsistent with that of the preceding twelve month period, an adjustment may be made by the Company to establish the Base Year.

Customers starting a business in or relocating to the Company's service territory, or expanding an existing business into an additional site shall have the Base Year demand and energy levels for the additional site set at zero. Customers relocating from within the Company's service territory shall have the Base Year be the twelve month period immediately prior to the customer's commencement of service under this Rider.

Manufacturing customers are defined as those customers with a two-digit Standard Industrial Classification (SIC) Codes from 10 through 39. Nonmanufacturing customers are those customers with all other SIC codes.

Initial and ongoing eligibility may be verified by the Company at its discretion. Forms of verification may include affidavits from the customer, physical inspection by the Company, or other information and documentation that may be deemed necessary and appropriate by the Company and/or the BPU.

Rider BE
Business Enhancement Incentive

INCENTIVE: A credit, if applicable, shall be applied each month to the customer's bill for electric service on a one month in arrears basis. Such credit shall be available for a maximum of 48 consecutive billing months, assuming ongoing qualification for the Rider, and may serve to reduce the customer's bill below the minimum charge of the applicable service classification. This credit will be determined in accordance with the following table, computed upon the monthly increased KWH energy usage over the corresponding month in the Base Year.

REDUCTION IN CHARGES FOR KWH ABOVE BASE YEAR LEVEL:

	$/KWH Reduction in Applicable KWH Energy Charges For EXISTING Facilities	$/KWH Reduction in Applicable KWH Energy Charges For NEW Facilities
Year 1	**$0.010755**	**$0.008067**
Year 2	**$0.008067**	**$0.005377**
Year 3	**$0.005377**	**$0.002689**
Year 4	**$0.002689**	**$0.002689**

Additional credit, if applicable, will be applied each month to the customer's bill for electric service on a one month in arrears basis if any or all of the following criteria are met: relocation or expansion in an Urban Enterprise Zone; relocation or expansion of a Target Industry, and relocation or expansion where the business operates for at least two shifts during the day as defined below.

An Urban Enterprise Zone is a municipality pre-designated by the State of New Jersey. Zones in the Company's service territory which currently qualify include Phillipsburg, Lakewood, Pemberton Township and Asbury Park/Long Branch (joint Zone).

Target Industries, which will enhance the business environment in the State, are identified in the New Jersey Economic Master Plan and include pharmaceutical, bio-technological, electronics, data processing and telecommunication industries. The Company will also qualify any manufacturing industry as a Target Industry.

The credit for relocation or expansion in an Urban Enterprise Zone, or relocation or expansion of a Target Industry will be determined in accordance with the following table, computed on the monthly increased KWH energy usage over the corresponding month in the Base year.

ADDITIONAL REDUCTION IN CHARGES FOR KWH ABOVE BASE YEAR LEVEL:

	$/KWH Reduction in Applicable KWH Energy Charges	
	Urban Enterprise	Target Industry
Year 1	**$0.005377**	**$0.005377**
Year 2	**$0.005377**	**$0.005377**
Year 3	**$0.002689**	**$0.002689**
Year 4	**$0.002689**	**$0.002689**

Rider BE
Business Enhancement Incentive

Any facility which operates its business for at least two shifts during the day is eligible for credit to the KW demand charges. The reduction in KW demand charges will be determined in accordance with the following table, computed on the monthly increased KW demand over the corresponding month in the Base year. The customer's monthly load factor of about 65 or greater at the site will be used to confirm that the customer is operating for at least two shifts during the day. The Company has defined a load factor as the ratio of the total monthly energy usage to the hours in the month multiplied by the maximum demand in the month.

ADDITIONAL REDUCTION IN CHARGES FOR KW ABOVE BASE YEAR LEVEL:

% Reduction in Applicable KW Demand Charges

	For Existing Buildings	For New Construction
Year 1	**100%**	**50%**
Year 2	**75%**	**50%**
Year 3	**50%**	**25%**
Year 4	**25%**	**25%**

LIMITATIONS OF SERVICE: This service is not available to federal, state, county, or local government entities, utilities, and to retail services.

Rider CBT
Corporation Business Tax

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), provision for the New Jersey Corporation Business Tax (CBT) as it applies to non-production related revenues has been included in all rate schedules. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

3. Special contract customers for whom a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

Rider SUT
Sales and Use Tax

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), as amended by P.L. 2006, c. 44, provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under this tariff by multiplying the charges that would apply before application of the SUT by the factor 1.07.

A. The energy tax reform statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable under this tariff shall be reduced by the provision for the SUT included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

4. Agencies or instrumentalities of the federal government.

5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c. 374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the “Local Redevelopment and Housing Law,” P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c. 373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

Rider TEFA
Transitional Energy Facility Assessment

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), a temporary Transitional Energy Facility Assessment ("TEFA") has been included in the delivery (per KWH) charges of each service classification. The energy tax reform statute exempts the following customers from the TEFA, and when billed to such customers, the charges otherwise applicable under this tariff shall be reduced by the amount of the TEFA included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

TEFA Background: On July 14, 1997, P.L. 1997, c.162, the Energy Tax Reform Act was signed into law. This law replaced the Gross Receipts and Franchise Tax (GR&FT) with Sales and Use Tax, Corporate Business Tax, and TEFA. The Energy Tax Reform Act provided that TEFA would be phased out and fully eliminated by January 1, 2003; however, the phase out period was later extended by law. Most recently P.L. 2008, c. 32 was signed into law on June 30, 2008 extending TEFA to December 31, 2013. This legislation froze TEFA unit rate surcharges at calendar year 2008 rates through 2011 and established that the 2011 TEFA rates would be reduced on January 1, 2012 by 25%, reduced by January 1, 2013 by 50%, and eliminated after December 31, 2013. Governor Christie's budget for 2012 will allow the TEFA surcharges to be phased out as currently scheduled.

Rider SCC
System Control Charge

APPLICABILITY: Rider SCC provides a charge for Basic Generation Service system control costs applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The SCC rate is subject to annual true-up for any over or under-recovery of system control costs.

SCC = $0.000051 per KWH ($0.000055 per KWH including SUT)

System control costs shall include carrying costs on any unamortized balance of such costs at the applicable interest rate approved by the BPU. Pursuant to the Summary Order dated August 1, 2003, such interest rate shall be "the rate actually incurred on the Company's short-term debt (debt maturing in less than one year), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding…interest shall be computed monthly and compounded annually (added to the balance on which interest is accrued annually)."

Rider RRC
RGGI Recovery Charge

APPLICABILITY: Rider RRC provides a charge for the costs associated with demand response/energy efficiency programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

For service rendered effective July 1, 2011:

RRC = $0.000116 per KWH ($0.000124 per KWH including SUT)

The above RRC provides recovery for the followings:

Integrated Distributed Energy Resource Expansion (IDER Expansion)
Pursuant to BPU Order dated August 19, 2009 (Docket Nos. EO08050326/EO08080542) approving the Stipulation of Settlement, the Company shall include an initial IDER Expansion Rate of $0.000093 per kWh in RRC effective January 1, 2010.

Transfer of IDER Pilot from Rider SCC (System Control Charge) to Rider RRC
Pursuant to BPU Order dated June 15, 2011 (Docket No. ER10010034) approving the Stipulation of Settlement, the Company shall transfer the recovery of IDER Pilot from SCC of $0.000023 per kWh to RRC effective July 1, 2011.

The combined IDER Expansion/Pilot Rate effective July 1, 2011 shall be $0.000116 per kWh.

The combined IDER costs, as detailed in the Stipulation of Settlement, shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.). Interest shall be accrued monthly, with interest roll-in to the deferred balance as provided in the Stipulation of Settlement.

The IDER Expansion/Pilot Rate in RRC is subject to annual true-up.