TARIFF for SERVICE

Part III

Service Classifications and Riders

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Service Classification RS
Residential Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)

2) **Transmission Charge: $0.014877** per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 4.27** per month
Supplemental Customer Charge: $ 2.23 per month Off-Peak/Controlled Water Heating

2) **Distribution Charge:**

June through September:
$0.020182 per KWH for the first 600 KWH (except Water Heating)
$0.079810 per KWH for all KWH over 600 KWH (except Water Heating)

October through May:
$0.033061 per KWH for all KWH (except Water Heating)

Water Heating Service:
$0.022066 per KWH for all KWH for Off-Peak Water Heating
$0.029064 per KWH for all KWH for Controlled Water Heating

Service Classification RS
Residential Service

3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

Service Classification RS
Residential Service

SPECIAL PROVISIONS:

(a) Restricted Off-Peak Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(b) Restricted Controlled Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification RT
Residential Time-of-Day Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)

2) **Transmission Charge: $0.014877** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 8.07** per month
Solar Water Heating Credit: $ 2.03 per month

2) **Distribution Charge:**
$0.060029 per KWH for all KWH on-peak for June through September
$0.044094 per KWH for all KWH on-peak for October through May
$0.028041 per KWH for all KWH off-peak

3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak

4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak

5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak

8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak

9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

Service Classification RT
Residential Time-of-Day Service

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

SPECIAL PROVISION: Solar Water Heating Systems: For Customers who install a solar water heating system with electric backup, the monthly Customer Charge shall be reduced by the credit provided above.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification RGT
Residential Geothermal & Heat Pump Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)

2) **Transmission Charge:**
$0.014877 per KWH for all KWH on-peak and off-peak for June through September
$0.014877 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 8.07** per month

2) **Distribution Charge:**

June through September:
$0.060029 per KWH for all KWH on-peak
$0.028041 per KWH for all KWH off-peak

October through May:
$0.033061 per KWH for all KWH

Service Classification RGT
Residential Geothermal & Heat Pump Service

3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC per KWH for all KWH on-peak and off-peak

4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC per KWH for all KWH on-peak and off-peak

5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak

8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak

9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GS
General Service Secondary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly BGS-FP) **or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**

2) **Transmission Charge:**
$0.014877 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **$ 4.65** per month single-phase
$16.69 per month three-phase

Supplemental Customer Charge: **$ 2.23** per month Off-Peak/Controlled Water Heating
$ 3.81 per month Day/Night Service
$17.34 per month Traffic Signal Service

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 9.00 per maximum KW during June through September, in excess of 10 KW
$ 8.38 per maximum KW during October through May, in excess of 10 KW
$ 4.08 per KW Minimum Charge, in excess of 10 KW

Service Classification GS
General Service Secondary

KWH Charge:
June through September (excluding Water Heating and Traffic Signal Service):
$0.075288 per KWH for all KWH up to 1000 KWH
$0.006021 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):
$0.069662 per KWH for all KWH up to 1000 KWH
$0.006021 per KWH for all KWH over 1000 KWH

Water Heating Service:
$0.022066 per KWH for all KWH Off-Peak Water Heating
$0.029064 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:
$0.015777 per KWH for all KWH

Religious House of Worship Credit:
$0.038383 per KWH for all KWH up to 1000 KWH

3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating and Traffic Signal Service)

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

Service Classification GS
General Service Secondary

DETERMINATION OF DEMAND: The KW used for billing purposes shall be the maximum 15-minute integrated kilowatt demand during each billing month calculated to the nearest one-tenth KW. In instances where the Company has determined that the demand will not exceed 10 KW, and has therefore elected to not install a demand meter, the demand shall be considered less than 10 KW for billing purposes. Where Service is rendered under Special Provision (a), the on-peak demand shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours of 8 AM to 8 PM prevailing time, Monday through Friday each billing month, while the off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

Service Classification GS
General Service Secondary

SPECIAL PROVISIONS:

(a) Day/Night Service: Customers who normally operate in such manner that their maximum demands do not occur during the Company's on-peak period and elect to receive Service under this Special Provision shall have their monthly demand charge under this Service Classification based upon the greater of: (a) the maximum on-peak demand created during the month; or (b) 40 percent of the maximum off-peak demand created during the month. For the monthly KW Minimum Charge calculation, the Customer's demand will be based on the greater of: (a) the maximum on-peak demand created during the current and preceding eleven months; or (b) 40 percent of the maximum off-peak demand created during the current and preceding eleven months (but not less than the Contract Demand). Customers served under this Special Provision shall be billed an additional Supplemental Customer Charge provided above.

(b) Restricted Commercial and Industrial Space Heating Service: Customers served as of February 6, 1979, who have 1) electricity as the sole primary source of energy for space heating the entire structure(s) as well as for lighting, power, cooking, refrigeration, water heating, and similar purposes except for incidental special applications or purposes where electrical energy cannot reasonably be used; 2) the sum of the connected loads for lighting, space heating, cooking, and water heating exceed 50% of the total connected load; and 3) at least 50% of the total electrical load is located in a structure(s) heated by electricity; shall have the monthly KW Minimum Charge calculation modified such that the Customer's demand will be based on the highest demand established in the summer billing months only.

(c) Traffic Signal Service: Customers receiving service for traffic signal installations shall be billed an additional monthly Supplemental Customer Charge and the KWH Charges provided above.

(d) Restricted Off-Peak Water Heating Service: Locations currently receiving Service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(e) Restricted Controlled Water Heating Service: Locations currently receiving Service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

(f) Religious Houses of Worship Service: When electric service is supplied to a Customer where the primary use of service is for public religious services and the Customer applies for and is eligible for such Service, the Customer's monthly Distribution Charge will be subject to a KWH Credit provided above for the first 1000 KWH usage per month. The Customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Company, the Customer shall furnish satisfactory proof of eligibility for Service under this Special Provision.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GS
General Service Secondary

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the Customer may apply and be eligible for billing under this Special Provision.

Each Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

Service Classification GST
General Service Secondary Time-Of-Day

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial Customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP) **or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**

2) **Transmission Charge:** **$0.014877** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **$ 40.39** per month single-phase
$ 57.63 per month three-phase

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 9.75 per maximum KW during June through September
$ 9.11 per maximum KW during October through May
$ 4.25 per KW Minimum Charge

KWH Charge:
$0.005215 per KWH for all KWH on-peak
$0.005215 per KWH for all KWH off-peak

Service Classification GST
General Service Secondary Time-Of-Day

3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak

4) **Societal Benefits Charge (Rider SBC)**:
See Rider SBC for rate per KWH for all KWH on-peak and off-peak

5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW

9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW

10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

Service Classification GST
General Service Secondary Time-Of-Day

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

DELINQUENT CHARGE: A Field Collection Charge of **$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GST
General Service Secondary Time-Of-Day

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the Customer may apply and be eligible for billing under this Special Provision.

Each Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

Service Classification GP
General Service Primary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
2) **Transmission Charge: $0.008603** per KWH for all KWH

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 64.79** per month
2) **Distribution Charge:**

   KW Charge: (Demand Charge)
   $ 6.81 per maximum KW during June through September
   $ 6.33 per maximum KW during October through May
   $ 2.30 per KW Minimum Charge

   KVAR Charge: (Kilovolt-Ampere Reactive Charge)
   $ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

   KWH Charge:
   $0.003713 per KWH for all KWH on-peak and off-peak
3) **Non-utility Generation Charge (Rider NGC):**
   See Rider NGC for rate per KWH for all KWH on-peak and off-peak
4) **Societal Benefits Charge (Rider SBC)**:
   See Rider SBC for rate per KWH for all KWH on-peak and off-peak
5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)
6) **RGGI Recovery Charge (Rider RRC):**
   See Rider RRC for rate per KWH for all KWH on-peak and off-peak
7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
   See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
8) **JCP&L Reliability Plus Charge (Rider RP):**
   See Rider RP for rate per KW for all KW
9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
   See Rider LRAM for rate per KW for all KW
10) **Electric Vehicle Charger Rider (Rider EV):**
   See Rider EV for information about the EV Driven Program
11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
   See Rider CRC for rate per KWH for all KWH on-peak and off-peak

Service Classification GP
General Service Primary

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 a.m. to 8 p.m. prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GP
General Service Primary

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the Customer may apply and be eligible for billing under this Special Provision.

Each Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

Service Classification GT
General Service Transmission

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**

2) **Transmission Charge:** **$0.007811** per KWH for all KWH
$0.002766 per KWH for all KWH High Tension Service

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 271.61** per month

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 4.25 per maximum KW
$ 1.13 per KW High Tension Service Credit
$ 2.83 per KW DOD Service Credit

KW Minimum Charge: (Demand Charge)
$ 1.29 per KW Minimum Charge
$ 0.84 per KW DOD Service Credit
$ 0.53 per KW Minimum Charge Credit

KVAR Charge: (Kilovolt-Ampere Reactive Charge)
$ 0.42 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:
$0.002833 per KWH for all KWH on-peak and off-peak
$0.001005 per KWH High Tension Service Credit
$0.001841 per KWH DOD Service Credit

3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak – excluding High Tension Service
See Rider NGC for rate per KWH for all KWH on-peak and off-peak – High Tension Service

4) **Societal Benefits Charge (Rider SBC)**:
See Rider SBC for rate per KWH for all KWH on-peak and off-peak

5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

Service Classification GT
General Service Transmission

7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW

9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW

10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Service Classification GT
General Service Transmission

RECONNECTIONS WITHIN 12-MONTH PERIOD: (Continued)
Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

SPECIAL PROVISIONS:

(a) Commuter Rail Service: Where service is supplied to traction power accounts for a commuter rail system, such accounts shall be conjunctively billed based upon coincident demands. This Special Provision also modifies the DEFINITION OF ON-PEAK AND OFF-PEAK HOURS for Demand Charge purposes only, such that the following Federal Holidays are considered off-peak the entire day: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. In addition, the periods from 8 AM to 10 AM and from 5 PM to 8 PM prevailing time Monday through Friday shall be considered as off-peak for Demand Charge purposes only. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change.

Where traction power is supplied at high tension (230 KV) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining billing demand.

(b) High Tension Service: Where service is supplied at 230 KV, the determination of KW and KVAR demands shall be modified to refer to 60-minute demands, and the Distribution KW and KWH Charges, except for KW Minimum Charge, shall be reduced by the High Tension Service Credits provided above to reflect the reduced line losses associated with service at this voltage level. Any Customer taking this Special Provision shall not be qualified for Special Provisions (c) and (d) below.

(c) Department of Defense Service: Where service is supplied to the major military installations of the United States Department of Defense at transmission voltages, the Distribution KW Charge, KW Minimum Charge and KWH Charge shall be reduced by the DOD Service Credits provided above.

(d) Closing of GTX Service: Upon the closing of Service Classification GTX effective April 1, 2004, for any GTX Customer as of August 1, 2003 where service is supplied at 230 KV, the monthly billing demand shall be the maximum 60-minute integrated kilowatt demand created during all on-peak and off-peak hours of the billing month and the Distribution KW Charge (Demand Charge) shall be $0.42 per KW ($0.45 per KW including SUT). The Distribution KW Minimum Charge, KVAR Charge and KWH Charge provided above shall not apply, and the Non-utility Generation Charge shall be the lesser of 1) $0.000312 per KWH ($0.000333 per KWH including SUT), or 2) the net of NGC – High Tension Service stated above and an NGC Credit of $0.009844 per KWH ($0.010496 per KWH including SUT), but not less than zero, for all KWH usage. Effective May 1, 2018 and for an initial term of 10 years, the Societal Benefits Charge (Rider SBC) shall include only the Demand Side Factor (Rider DSF) charge.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GT
General Service Transmission

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the Customer may apply and be eligible for billing under this Special Provision.

Each Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

Service Classification OL
Outdoor Lighting Service

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	HPS Area Lighting	MV Area Lighting	SV Flood Lighting
100	121	42	Not Available	**$2.86**	Not Available
175	211	74	Not Available	**$2.86**	Not Available
70	99	35	**$11.84**	Not Available	Not Available
100	137	48	**$11.84**	Not Available	Not Available
150	176	62	Not Available	Not Available	**$13.90**
250	293	103	Not Available	Not Available	**$14.61**
400	498	174	Not Available	Not Available	**$14.99**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

Service Classification OL
Outdoor Lighting Service

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the Customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification before February 6, 1979 is **$0.77** for poles, **$3.12** for transformers, and **$0.73** for spans of wire. These charges will continue until there is a Customer change, the facilities are no longer exclusively used for service under this Service Classification, or if replacement of those facilities is necessary. For new or replacement facilities provided after that date, the Company may, at its discretion under a 5-year contract term, offer them based on payment options, including: (1) additional monthly charges to be added to the Flat Service Charge: **$7.13** for a 35-foot pole; **$7.99** for a 40-foot pole**,** and **$3.60** for a Secondary Span**;** (2) a single non-refundable contribution determined under Appendix A (refer to Tariff Part II) charges when applicable; or (3) payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification SVL
Sodium Vapor Street Lighting Service

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	**$ 6.91**	**$ 1.94**	**$ 0.94**
70	85	30	**$ 6.91**	**$ 1.94**	**$ 0.94**
100	121	42	**$ 6.91**	**$ 1.94**	**$ 0.94**
150	176	62	**$ 6.91**	**$ 1.94**	**$ 0.94**
250	293	103	**$ 8.17**	**$ 1.94**	**$ 0.94**
400	498	174	**$ 8.17**	**$ 1.94**	**$ 0.94**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

Service Classification SVL
Sodium Vapor Street Lighting Service

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term (and before the earliest of January 1, 2026 or the date when Company determines it can no longer procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices) shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the Customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company.

Contributed Installation Cost: The Contributed Installation Cost, per fixture, shall be equal to the cost shown on Tariff Part II, Appendix A – Exhibit III, for Street Light Luminaire.

(c) Customer Fixtures: Customer fixtures refer to all Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on Customer provided and installed poles located in areas which allow them to be clearly discernable from non-Customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the current edition of the National Electrical Code, as well as equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the Customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Fixture Service is provided for Company Fixtures and Contribution Fixtures only. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus **$1.10** per Billing Month. However, Limited Fixture Service is not available for new Customer Fixture installations.

(e) Street Light Poles: Street Light Poles are defined as poles installed for street lighting purposes which are not "standard wood distribution-type poles". These street light poles are typically used for underground distribution applications, and would include aluminum, laminated wood and fiberglass poles. Street Light Poles are installed only upon payment of a non-refundable contribution determined under Appendix A (See Tariff Part II) charges when applicable, or otherwise under fixed-price billing work order costs. Street Light Poles which have previously been installed at the Company's cost shall be billed at the monthly Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a payment equivalent to the current installed cost of a similar pole. Street light poles may be provided on

Service Classification SVL
Sodium Vapor Street Lighting Service

(Continued) private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

(c) Reduced Lighting Hours: This Special Provision is restricted to previously installed municipal parking lot lighting where the Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L Reliability Plus Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification MVL
Mercury Vapor Street Lighting Service

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):
(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
100	121	42	**$ 4.82**	**$ 1.83**	**$ 0.93**
175	211	74	**$ 4.82**	**$ 1.83**	**$ 0.93**
250	295	103	**$ 4.82**	**$ 1.83**	**$ 0.93**
400	468	164	**$ 5.22**	**$ 1.83**	**$ 0.93**
700	803	281	**$ 6.33**	**$ 1.83**	**$ 0.93**
1000	1135	397	**$ 6.33**	**$ 1.83**	**$ 0.93**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

Service Classification MVL
Mercury Vapor Street Lighting Service

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the Customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. The per Billing Month charges for Contribution Fixtures shall be discontinued only upon payment of a **$35.57** charge per fixture to cover the cost of removal.

Contributed Installation Cost:	**Lamp Wattage**	**Lamp Wattage**	**Lamp Wattage**
	100, 175, & 250	400	700 & 1000
For currently installed fixture:	**$141.33**	**$159.49**	**$210.97**

(c) Customer Fixtures: Customer Fixtures refer to all Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on Customer provided and installed poles located in areas which allow them to be clearly discernable from non-Customer owned street light facilities. Customer Fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the Customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at an additional cost of **$0.90** per Billing Month.

Service Classification MVL
Mercury Vapor Street Lighting Service

(e) Street Light Poles: Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the Customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a **$345.22** payment to cover the cost of such previous installation.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification ISL
Incandescent Street Lighting Service

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Billing Month KWH *	Company Fixture	Customer Fixture
105	37	**$ 2.04**	**$ 0.93**
205	72	**$ 2.04**	**$ 0.93**
327	114	**$ 2.04**	**$ 0.93**
448	157	**$ 2.04**	**$ 0.93**
690	242	**$ 2.04**	**$ 0.93**
860	301	**$ 2.04**	**$ 0.93**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

Service Classification ISL
Incandescent Street Lighting Service

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service, installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Customer Fixtures: Customer Fixtures refer to all Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on Customer provided and installed poles located in areas which allow them to be clearly discernable from non-Customer owned street light facilities. Customer Fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the Customer.

(c) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled lamp and control switch replacement as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer Fixtures currently being provided limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus **$1.10** per Billing Month.

(d) Street Light Poles: Street Light Poles refer to all poles, other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Replacement of Street Light Poles shall be provided only upon payment by the Customer for the current installation cost of such replacement poles except when occasioned and such cost recoverable by a third party.

(e) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

Service Classification ISL
Incandescent Street Lighting Service

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **$1.19** and **$0.34** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification LED
LED Street Lighting Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification LED is available for installation of 12 or more LED (light emitting diode) fixtures per request for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities along public streets and roadways, or for the extension of existing street lighting service on municipal or governmental properties (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: LED lighting service is for limited period (dusk to dawn). Standard Service shall be supplied from existing lines, using the Company's standard fixtures and other appurtenances on existing wood distribution poles unrestricted as to their use by Company for purposes other than street lighting, on which existing wood distribution poles the required secondary voltage is present. The rating of the fixture in lumens is for identification and is intended to approximate the manufacturer's standard rating.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
(A) FIXTURE CHARGE:

COMPANY FIXTURES: Company Fixtures refer to fixtures installed by the Company in accordance with Standard Service and its specifications at its expense. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

COMPANY FIXTURE

Lamp Wattage	Type	Lumens	Billing Month KWH*	Company Fixture
30	Cobra Head	2400	11	**$ 6.90**
50	Cobra Head	4000	18	**$ 6.86**
90	Cobra Head	7000	32	**$ 7.41**
130	Cobra Head	11500	46	**$ 8.42**
260	Cobra Head	24000	91	**$ 10.71**
50	Acorn	2500	18	**$ 17.55**
90	Acorn	5000	32	**$ 16.94**
50	Colonial	2500	18	**$ 9.85**
90	Colonial	5000	32	**$ 11.85**

CONTRIBUTION FIXTURES: Contribution Fixtures refer to fixtures installed by the Company in accordance with Standard Service and its specifications for which installation the Customer has paid the Contributed Installation Cost. The Company provides two contribution levels for the Contributed Installation Cost, at the Customer's option, that have different corresponding monthly charges. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. Contribution Fixture service does not include or provide for the replacement of the fixture at failure or end of life. A contribution payment to JCP&L shall not give the Customer any interest in the facilities, the ownership being vested exclusively in JCP&L.

Contributed Installation Cost: The Contributed Installation Cost, per fixture, shall be equal to the cost shown on Tariff Part II, Appendix A – Exhibit III, for Street Light Luminaire, which costs are subject to gross-up for applicable income taxes.

Service Classification LED
LED Street Lighting Service

CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	$ 2.65	$ 358.38
50	Cobra Head	4000	18	$ 2.65	$ 354.88
90	Cobra Head	7000	32	$ 2.65	$ 403.55
130	Cobra Head	11500	46	$ 2.65	$ 492.97
260	Cobra Head	24000	91	$ 2.65	$ 694.22
50	Acorn	2500	18	$ 2.65	$1,295.80
90	Acorn	5000	32	$ 2.65	$1,243.30
50	Colonial	2500	18	$ 2.65	$ 619.38
90	Colonial	5000	32	$ 2.65	$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	$ 4.24	$ 209.20
50	Cobra Head	4000	18	$ 4.24	$ 205.70
90	Cobra Head	7000	32	$ 4.24	$ 254.37
130	Cobra Head	11500	46	$ 4.24	$ 343.79
260	Cobra Head	24000	91	$ 4.24	$ 545.04
50	Acorn	2500	18	$ 4.24	$1,146.62
90	Acorn	5000	32	$ 4.24	$1,094.12
50	Colonial	2500	18	$ 4.24	$ 470.20
90	Colonial	5000	32	$ 4.24	$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

Service Classification LED
LED Street Lighting Service

TERM OF CONTRACT: Fifteen years for each fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than fifteen years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the fixture's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the fixture's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

MISCELLANEOUS:

Non-Standard Installations: Where the installation of additional facilities, including, but not limited to: poles, wire, transformers, and brackets, is required to provide service to a fixture, Customers shall be responsible for payment of a non-refundable Contribution in Aid of Construction determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order costs estimates, which costs are subject to gross-up for applicable income taxes.

(a) Changes in Fixture Wattage, Type or Location: Customers will be required to pay the cost for relocation, changes in fixture wattage, fixture type, color (Kelvin temperature) and conversion from an LED light source to another when the age of the fixture is less than 15 years. These costs will include removal cost less salvage and installation cost of the fixture. Except for relocations, the cost will also include the remaining net book value of the existing fixture and, in the case of Contribution Fixtures, payment of the Contributed Installation Cost.

i) Installation of a new fixture at the same location of the removal of an existing fixture within 12 months will be considered a replacement of the existing fixture and will be subject to charges including the removal cost less salvage for the fixture removed, the installation cost of the new fixture and, if applicable, any Contribution Installation Cost.

ii) LED conversions of sodium vapor, mercury vapor or incandescent fixtures shall be scheduled at the Company's reasonable discretion. JCP&L reserves the right to limit the number of fixtures conversions in any year to no more than 5% of the total fixtures served at the end of the previous year.

(b) Traffic Control: The Municipality will be responsible for providing and paying the costs of police assistance when deemed necessary by local authorities. The Company will provide basic traffic control (flaggers) at no cost to the Municipality. When traffic control (flagging) labor hours exceed construction labor hours (considered non-basic traffic control) the Municipality will be responsible for paying the differential in costs between basic and non-basic traffic control. The Municipality will also be responsible for all fees associated with required permitting.

(c) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the fixture will be zero. Only the monthly Fixture Charge and a seasonal Distribution Charge will be billed (i.e., Basic Generation Service and other Delivery Service charges will not be billed) during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(d) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

Service Classification LED
LED Street Lighting Service

MISCELLANEOUS: (Continued)

Retrofitting of existing, non-LED street lighting: Where requested, the following shall be implemented on an interim basis, pending the resolution of the Board's current stakeholder proceeding addressing LED street lighting issues:

Option 1:

Upon failure, which shall be determined in the Company's sole discretion, and at the Customer's direction, which direction shall be set forth in an LED Replacement Agreement, the Company will replace a non-LED streetlight luminaire with an LED streetlight luminaire.

Option 2:

Where Customer requests replacement of existing non-LED streetlight luminaire with an LED streetlight luminaire, prior to its failure, the Customer is responsible for a one-time payment of the estimated average undepreciated luminaire cost (i.e., net book value) of the existing non-LED streetlight luminaire as set forth in the table below, prior to installation of the replacement LED streetlight.

Option 3:

Where Customer requests replacement of existing non-LED streetlight luminaire with an LED streetlight luminaire, prior to its failure, the Customer shall enter into a Payment Agreement with the Company and shall be responsible for payment for the estimated average undepreciated non-LED luminaire cost (i.e., net book value) of the existing non-LED streetlight luminaire in equal payments over a 60-month period, as set forth in the table below. In the event of termination of service under this Schedule, for any reason prior to the expiration of the Payment Agreement, prior to termination of service, the Customer shall pay to the Company any and all amounts due under the Payment Agreement and all costs associated with removal of the LED streetlights.

LED Streetlight – Stranded Costs

	SVL	
	Option #2 One-time Payment	**Option #3 Equal Payment 60-month Period**
Cobra Head	$352	$7.36
Acorn	$861	$18.01
Colonial	$493	$10.31

	MVL	
	Option #2 One-time Payment	**Option #3 Equal Payment 60-month Period**
Cobra Head	$201	$4.21
Acorn	$509	$10.65
Colonial	$287	$6.00

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

Effective June 1, 2015, Rider BGS-FP (Basic Generation Service – Fixed Pricing) is renamed Rider BGS-RSCP to comply with the BPU Order dated November 24, 2014 (Docket No. ER14040370).

AVAILABILITY: Rider BGS-RSCP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST Customers that have a peak load share of 500 KW or greater as of November 1, 2024. Rider BGS-RSCP-eligible GS and GST Customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the Customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-RSCP-eligible Customers who have elected to take default service under BGS-CIEP may return to BGS-RSCP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-RSCP will become effective June 1 of that year.

RATE PER BILLING MONTH: (For service rendered effective June 1, 2025 through May 31, 2026)
1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

Service Classification	June through September	October through May
RS - first 600 KWH	**$0.125888**	
- all KWH over 600	**$0.135113**	
- all KWH		**$0.136817**
(Excludes off-peak and controlled water heating special provisions)		
RT - all on-peak KWH	**$0.176465**	**$0.175992**
- all off-peak KWH	**$0.092434**	**$0.100009**
RGT - all on-peak KWH	**$0.176465**	
- all off-peak KWH	**$0.092434**	
- all KWH		**$0.136817**
RS and GS Water Heating – all KWH	**$0.128414**	**$0.127822**
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
GS - all KWH	**$0.124982**	**$0.124626**
(Excludes off-peak and controlled water heating special provisions)		
GST - all on-peak KWH	**$0.165577**	**$0.159186**
- all off-peak KWH	**$0.092789**	**$0.101903**
OL, SVL, MVL, ISL, LED - all KWH	**$0.101311**	**$0.104743**

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **$0.000000** per KWH

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **$0.000237** per KWH
ACE-TEC surcharge of **$0.000081** per KWH
PECO-TEC surcharge of **$0.000058** per KWH
Delmarva-TEC surcharge of **$0.000006** per KWH
PEPCO-TEC surcharge of **$0.000011** per KWH
BG&E-TEC surcharge of **$0.000019** per KWH
COMED-TEC surcharge of **$0.000000** Per KWH
Duquesne-TEC surcharge of **$0.000000** Per KWH

Effective **May 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **$0.002240** per KWH
VEPCO-TEC surcharge of **$0.000405** per KWH
PPL-TEC surcharge of **$0.000647** per KWH
AEP-East-TEC surcharge of **$0.000061** per KWH
MAIT-TEC surcharge of **$0.000107** per KWH
EL05-121-TEC surcharge of **$0.000237** per KWH
SRE-TEC surcharge of **$0.000182** per KWH
NIPSCO-TEC surcharge of **$0.000002** per KWH
SFC-TEC surcharge of **$0.000004** per KWH
Transource-TEC surcharge of **$0.000038** Per KWH

3) BGS Reconciliation Charge per KWH: **$0.000039** (includes Sales and Use Tax as provided in Rider SUT)
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2024, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP Customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:
(For service rendered effective June 1, 2025 through May 31, 2026)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: **$0.62521** per KW-day times BGS-CIEP Customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Alternative BGS Capacity Charge per KWH: **$0.052334** (includes Sales and Use Tax as provided in Rider SUT): For customer who operates Direct Current Fast Charging to serve electric vehicles only and who elects this one-time option before June 1, 2025.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2019, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	**$0.000000**
GT	**$0.000000**
GP	**$0.000000**
GS and GST	**$0.000000**

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	EL18-680Fm715-TEC
GS and GST	**$0.000000**
GP	**$0.000000**
GT	**$0.000000**
GT – High Tension Service	**$0.000000**

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC
GS and GST	**$0.000237**	**$0.000081**	**$0.000058**	**$0.000006**
GP	**$0.000144**	**$0.000049**	**$0.000035**	**$0.000003**
GT	**$0.000134**	**$0.000046**	**$0.000033**	**$0.000003**
GT – High Tension Service	**$0.000067**	**$0.000023**	**$0.000016**	**$0.000002**

	PEPCO-TEC	BG&E-TEC	COMED-TEC	Duquesne-TEC
GS and GST	**$0.000011**	**$0.000019**	**$0.000000**	**$0.000000**
GP	**$0.000006**	**$0.000012**	**$0.000000**	**$0.000000**
GT	**$0.000006**	**$0.000011**	**$0.000000**	**$0.000000**
GT – High Tension Service	**$0.000003**	**$0.000005**	**$0.000000**	**$0.000000**

Effective **May 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	VEPCO-TEC	PPL-TEC	AEP-East-TEC	MAIT-TEC
GS and GST	**$0.002240**	**$0.000405**	**$0.000647**	**$0.000061**	**0.000107**
GP	**$0.001295**	**$0.000235**	**$0.000374**	**$0.000035**	**0.000062**
GT	**$0.001176**	**$0.000212**	**$0.000340**	**$0.000032**	**0.000055**
GT – High Tension Service	**$0.000417**	**$0.000076**	**$0.000120**	**$0.000012**	**0.000020**

	EL05-121-TEC	SRE-TEC	NIPSCO-TEC	SFC-TEC	Transource-TEC
GS and GST	**$0.000237**	**$0.000182**	**$0.000002**	**$0.000004**	**$0.000038**
GP	**$0.000138**	**$0.000106**	**$0.000001**	**$0.000002**	**$0.000022**
GT	**$0.000125**	**$0.000096**	**$0.000001**	**$0.000002**	**$0.000020**
GT – High Tension Service	**$0.000044**	**$0.000034**	**$0.000000**	**$0.000001**	**$0.000007**

4) BGS Reconciliation Charge per KWH: ($0.002966) (includes Sales and Use Tax as provided in Rider SUT)
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Rider CIEP – Standby Fee
Commercial Industrial Energy Pricing Standby Fee
(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

APPLICABILITY: Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of November 1, 2024, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2025 through May 31, 2026 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these Customers.

CIEP – Standby Fee per KWH: $0.000150

(**$0.000160** including Sales and Use Tax as provided in Rider SUT)

Rider NGC
Non-utility Generation Charge

APPLICABILITY: Rider NGC provides a non-utility generation charge ("NGC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. Effective September 1, 2004, Rider MTC ("Market Transition Charge") is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that "the MTC shall be discontinued and renamed the NGC" for Customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.) Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be $0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU's decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to $0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 ("Deferred BGS Transition Costs") pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be $0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of $0.004878 per KWH.

Effective March 1, 2011, the composite MTC/NGC Factor shall be $0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of $0.007805 per KWH.

Effective March 1, 2012, the composite MTC/NGC Factor shall be $0.002839 per KWH (excluding SUT), which includes a decrease in the NGC Factor of $0.004848 per KWH.

Effective February 2, 2015, the composite MTC/NGC Factor shall be $0.003750 per KWH (excluding SUT), which includes an increase in the NGC Factor of $0.000911 per KWH.

Effective September 1, 2016, the composite MTC/NGC Factor shall be $0.005012 per KWH (excluding SUT), which includes an increase in the NGC Factor of $0.001262 per KWH. By Board Order dated May 31, 2017 (Docket No. ER16101046), the Board approved no change to this Factor for the 2015 NGC Filing.

Effective June 10, 2017, the composite MTC/NGC Factor shall be $0.001527 per KWH (excluding SUT), which includes a decrease in the NGC Factor of $0.001548 per KWH and the OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek at zero rate. By Board Order dated September 17, 2018 (Docket No. ER17030306), the Board approved no change to this Factor for the 2016 NGC Filing.

Effective November 1, 2018, the composite MTC/NGC Factor shall be $0.000451 per KWH (excluding SUT), which includes a decrease in the NGC Factor of $0.001076 per KWH. By Board Order dated June 12, 2019 (Docket No. ER18090977), the Board approved no change to this Factor for the 2017 NGC Filing.

Effective January 1, 2020, the composite MTC/NGC Factor shall be $0.000105 per KWH (excluding SUT), which includes a decrease in the NGC Factor of $0.000346 per KWH. By Board Order dated December 2, 2020 (Docket No. ER20060473), the Board approved no change to this Factor for the 2019 NGC Filing.

Effective November 15, 2021, the MTC/NGC Factor shall be -$0.000215 per KWH (excluding SUT), with the DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs at zero Rate.

Rider NGC
Non-utility Generation Charge

For billing purposes, the composite MTC/NGC Factor of -$0.000215 per KWH shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)		Including SUT
Secondary Voltages	**-$0.000219**	**-$0.000234**
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)		
Primary Voltages	**-$0.000208**	**-$0.000222**
(Applicable to Service Classification GP)		
Transmission Voltages	**-$0.000204**	**-$0.000218**
High Tension Service (230 KV)	**-$0.000200**	**-$0.000213**
(Applicable to Service Classification GT)		

Rider NGC
Non-utility Generation Charge

Securitization of Oyster Creek

On February 6, 2002, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Oyster Creek Rate Order") (Docket No. EF99080615) authorizing the issuance and sale of up to $320 million aggregate principal amount of transition bonds to recover certain bondable stranded costs related to the investment in the Oyster Creek Nuclear Generating Station, the imposition of a non-bypassable Transition Bond Charge ("OC-TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("OC-MTC-Tax). The bondable stranded costs are defined in the Oyster Creek Rate Order and include: 1) the capital reduction costs, 2) the upfront transaction costs and 3) the ongoing transition bond costs.

Effective June 11, 2002, the MTC included an OC-TBC of $0.001921 per KWH and an OC-MTC-Tax of $0.000505 per KWH (or $0.002036 per KWH and $0.000535 per KWH including SUT, respectively). The OC-TBC and OC-MTC-Tax are governed by the provisions of the Oyster Creek Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, except monthly true-ups are permitted in the last year before the scheduled maturity of the transition bonds and continuing until final maturity, as provided in the Oyster Creek Rate Order.

On February 28, 2017, a true-up letter was filed with the BPU in accordance with the provisions in the Oyster Creek Rate Order. Effective May 1, 2017 through May 6, 2017, the OC-TBC and OC-MTC-Tax shall be $0.001198 per KWH and $0.000739 per KWH, respectively (or $0.001280 per KWH and $0.000790 per KWH including SUT, respectively). Effective May 7, 2017, the OC-TBC and OC-MTC-Tax shall be at zero.

Securitization of Deferred BGS Transition Costs

By Order dated June 8, 2006, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Deferred BGS Transition Costs Rate Order") (Docket No. ER03020133) authorizing the issuance and sale of $182.4 million aggregate principal amount of transition bonds to recover the Company's net of tax deferred basic generation service transition costs incurred during the transition period from August 1, 1999 through July 31, 2003, the imposition of a non-bypassable Transition Bond Charge ("DB-TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("DB-MTC-Tax"). The bondable stranded costs are defined in the Deferred BGS Transition Costs Rate Order and include: 1) the upfront transaction costs and 2) the ongoing transition bond costs.

Effective August 10, 2006, the NGC included a DB-TBC of $0.001230 per KWH and a DB-MTC-Tax of $0.000572 per KWH (or $0.001316 per KWH and $0.000612 per KWH including SUT, respectively). The DB-TBC and DB-MTC-Tax are governed by the provisions of the Deferred BGS Transition Costs Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, and continuing until final maturity, as provided in the Deferred BGS Transition Costs Rate Order.

On February 28, 2021, a true-up letter was filed with the BPU in accordance with the provisions in the Deferred BGS Transition Costs Rate Order. Effective May 1, 2021 through May 10, 2021, the DB-TBC and DB-MTC-Tax shall continue to be $0.000735 per KWH and $0.000321 per KWH, respectively (or $0.000784 per KWH and $0.000342 per KWH including SUT, respectively). Effective May 11, 2021, the DB-TBC and DB-MTC-Tax shall be at zero.

Rider NGC
Non-utility Generation Charge

St. Lawrence Hydroelectric Power

At the November 9, 2004 agenda meeting, the BPU verbally approved, among other things, the Public Power Association of New Jersey ("PPANJ") as Bargaining Agent for the State of New Jersey to renegotiate with the New York Power Authority ("NYPA"), on the allocation of service tariff capacity and associated energy produced at the St. Lawrence/FDR project (In the Matter of the Allocation of St. Lawrence Hydroelectric Power to the State of New Jersey Docket No. EO04101124).

On December 21, 2004, the PPANJ filed with the BPU the following documents associated with the St. Lawrence Hydroelectric Power matter: 1) Agreement for Electric Service Investor Owned Utility Between the PPANJ and JCP&L, PSE&G, Rockland Electric and Atlantic City Electric Company; 2) Agreement Governing Administration of NYPA Power ("Administration Agreement"); and 3) PPANJ for State of New Jersey Service Tariff Capacity and Associated Energy.

Pursuant to the Administration Agreement, the Company, as Nominal Recipient of the Investor-Owned Electric Utilities' share of St. Lawrence/FDR project, is responsible to deliver and distribute the capacity and associated energy as Basic Generation Service to residential Customers as designated by the BPU. In addition, the Company is responsible to distribute to each of the Investor-Owned Electric Utilities the Net Economic Benefits calculated according to the Rate Schedule attached to the Administration Agreement. Each of the Investor-Owned Electric Utilities shall allocate the Net Economic Benefits distributed to it to its residential Customers through the Investor-Owned Electric Utility's applicable clause through which it recovers non-utility generation costs, or other appropriate rate mechanism if no such clause exists, in a manner that ensures that such benefits flow exclusively to residential Customers.

The Company, in its role as Nominal Recipient of the St. Lawrence/FDR project, advises the Investor-Owned Electric Utilities of their respective allocation of the Net Economic Benefits for the period started January 1, 2019 through January 31, 2020. JCP&L's share of the Net Economic Benefits totaled $137,272.61.

Effective June 1, 2020 through May 31, 2021, a St. Lawrence Hydroelectric Power **credit** of **$0.000015** per KWH **($0.000016** per KWH including SUT) will be combined with the Secondary Voltages Adjusted NGC Charge applicable to Service Classifications RS, RT and RGT. Such combined NGC Charge shall be applied to all KWH usage of any Full Service or Delivery Service residential Customers.

Effective February 1, 2020, St. Lawrence Allocation shall be exclusively assigned to the municipally owned utilities and rural electric cooperative in New Jersey. The Company ceases to receive any Net Economic Benefits of St. Lawrence Project's allocation.

Rider SBC
Societal Benefits Charge

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		Including SUT
Rider DSF	**$0.003280**	**$0.003497**
Rider RAC	**$0.000806**	**$0.000859**
Rider UNC	**$0.000352**	**$0.000375**
Rider USF	**$0.002785**	**$0.002969**

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider RAC, Rider UNC and Rider USF, respectively.

Effective October 1, 2024, the SBC shall be applied to all KWH usage for billing purposes as follows:

		Including SUT
Total SBC:	**$0.007223**	**$0.007700**

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

Rider DSF
Demand Side Factor

APPLICABILITY: Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = $0.003280 per KWH ($0.003497 per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Reserved for Future Use

Rider RAC
Remediation Adjustment Clause

APPLICABILITY: Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:

1) By using the following formula:

   RAC = Recoverable Cost / Sales

2) Where the terms are defined as follows:

   RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales.

   Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

   Sales = The Company's forecasted retail KWH sales.

3) Effective September 1, 2022, the RAC computation is as follows ($ Millions):

   RAC = $15.454 / 19,185,264 MWH = $0.000806 per KWH
   ($0.000859 per KWH including SUT)

Rider UNC
Uncollectible Accounts Charge

APPLICABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = $0.000352 per KWH ($0.000375 per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Rider USF
Universal Service Fund Costs Recovery

APPLICABILITY: Rider USF provides a charge for costs associated with the state-mandated Universal Service Fund ("USF") to assist certain Customers as defined by the BPU. The USF is included in the Societal Benefits Charge and is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

Effective October 1, 2024, the USF provided below consists of an USF rate of $0.002075 per KWH and a Lifeline rate of $0.000710 per KWH ($0.002212 per KWH and $0.000757 per KWH including SUT, respectively), pursuant to the BPU Order dated September 25, 2024 (Docket No. ER24070486).

USF = $0.002785 per KWH ($0.002969 per KWH including SUT)

Universal Service Fund costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), accrue monthly with an annual roll-in at the end of each reconciliation period.

Rider QFS
Cogeneration and Small Power Production Service

AVAILABILITY: Rider QFS specifies the conditions under which the Company will purchase electricity from a "Qualifying Facility" ("QF") to the extent required to do so by 18 C.F.R. §292.309, applicable orders from the Federal Energy Regulatory Commission ("FERC"), including Order No. 872, 172 FERC ¶ 61, 041, and under Section 210 of the Public Utilities Regulatory Policies Act of 1978. When required as aforesaid, Rider QFS is available to Customers taking service under Service Classifications GS, GST, GP and GT. QF installations must conform to, and are responsible for all costs associated with, the Company's General Interconnect Requirements for Customer's Generation, according to any applicable installation specifications. (See Part II, Section 10)

QF INSTALLATIONS WITH MORE THAN 1000 KW GENERATING CAPACITY

Such installations shall negotiate with the Company for specific contract arrangements to determine the price, term and conditions to delivered energy and capacity, where applicable; provided however, that in no event shall payments to the QF installation under this tariff exceed the revenues the Company receives from PJM (or its successor), net of PJM penalties and charges. Such contracts are subject to BPU approval.

QF INSTALLATIONS WITH 1000 KW OR LESS GENERATING CAPACITY

Service Charge: $40.00 monthly

Energy Payment: Based on actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price (LMP) for the JCP&L Transmission Zone at the time when the QF installation delivers energy to the Company.

Capacity Payment: Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100 kW and meets the reliability criteria set forth in PJM Manual 18 (See www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation. QF installations requesting capacity payments must execute an agreement with the Company authorizing the Company to offer such capacity into the PJM market, including terms and conditions of such sale, and including any required security. Any losses experienced by the Company resulting from a QF installation's failure to perform shall be recovered under its Non-utility Generation Charge.

Energy Payment and Capacity Payment, if any, net of Service Charge, shall be determined monthly on an after-the-fact basis, and made within 90 days of the QF meter reading date.

METERING COSTS: QF Customers shall pay all metering equipment and related costs as required by the Company and/or by PJM.

INTERCONNECTION COSTS: QF Customers shall pay interconnection costs (see Part II, Section 4.05) and any line extension costs required to interconnect the QF to the Company's facilities.

Rider QFS
Cogeneration and Small Power Production Service

LIMITATION ON ENERGY PURCHASES: The Company may refuse to purchase energy from a QF when:

(a) The Company's distribution or transmission circuits are loaded to capacity and further energy would cause an overload. Such refusal to purchase may occur on an instantaneous basis.

(b) An emergency occurs on that part of the Company's system interconnected with the QF such that there would be no means of delivering the energy to the remainder of the Company's system. Such refusal to purchase may also occur on an instantaneous basis.

(c) Customer has failed to provide documentation of QF certification with F.E.R.C. as required by the Company.

(d) Customer has an account arrearage.

Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)

AVAILABILITY: Rider STB specifies the conditions under which Customers with qualifying cogeneration or small power production facilities may obtain Standby Service under this Rider when such facilities are used to meet the Customer's load requirements. The terms of this Rider shall not be available in any month, however, when the Customer's Generation Availability (GA) for the current month does not exceed 50%.

STANDBY DEMAND CHARGE: The terms of this Rider: 1) modify the Determination of Demand and waive the Minimum Demand Charge of the applicable service classification; and 2) impose a Standby Demand Charge determined in accordance with the following calculations and definitions:

SDC=>[(DR*BD)+(SR*<MM or AG)] or [SR*CD]

Which means that the Standby Demand Charge is equal to the greater of:
(1) DR times BD, plus SR times lesser of MM or AG; or
(2) SR times CD

DEFINITIONS:

BD = Billing Demand KW
= >[MM - AG] or [0]
Which means that the Billing Demand is equal to MM - AG, but not less than zero

MM = Maximum Monthly facility on-peak KW load
Which is the maximum coincident 15-minute on-peak load supplied by the Customer's generation plus (or minus) the load delivered by (or furnished to) the Company.

AG = Annual Average Generation on-peak
= Current and preceding eleven months average of [on-peak KWH produced / (260 hours - SM)]
Which means taking the average of each monthly on-peak Average Generation from the current and preceding eleven months. Average Generation is calculated by taking the monthly on-peak KWH produced / (260 hours – SM)

DR = Demand Rate per KW of applicable service classification

Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)

SR = Standby Rate per KW (including SUT)
= **$4.14** for Service Classifications GS & GST
= **$2.37** for Service Classifications GP
= **$1.10** for Service Classifications GT

CR = Capacity Rating of generation facility

CD = Contract Demand
= <[CR] or [>(estimated MM) or (>MM most recent 12 months)]
Which means that the Contract Demand is equal to the lesser of:
(1) CR; or
(2) the greater of: (a) estimated MM; or (b) highest MM of most recent 12 months

GA = Generation Availability
= AG / CD

SM = Scheduled maintenance hours
Applicable only for Customers receiving service under this rider as of February 25, 1993. The number of such hours may be reduced up to the amount of mutually agreed upon scheduled maintenance hours, but are not to exceed the amount actually incurred. A maximum of two 2-week periods may be allowed per year during the billing months of April, May, June, October, November or December and must be scheduled 6-months in advance. Each maintenance period may occur only during a single billing period.

260 hours = Average monthly on-peak hours
= 52 weeks x 5 days x 12 on-peak hours ÷12 months

Rider CBT
Corporation Business Tax

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), provision for the New Jersey Corporation Business Tax (CBT) as it applies to non-production related revenues has been included in all rate schedules. The energy tax reform statute exempts the following Customers from the CBT provision, and when billed to such Customers, the rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

3. Special contract Customers for whom a Customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

Rider SUT
Sales and Use Tax

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under this tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

A. The energy tax reform statute exempts the following Customers from the SUT provision, and when billed to such Customers, the charges otherwise applicable under this tariff shall be reduced by the provision for the SUT included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract Customers for which a Customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c. 374) exempts the following Customers from the SUT provision, and when billed to such Customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the “Local Redevelopment and Housing Law,” P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c. 373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

Rider RRC
RGGI Recovery Charge

APPLICABILITY: Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer, as follows

For service rendered effective January 1, 2025:

RRC = $0.004435 per KWH ($0.004729 per KWH including SUT)

The above RRC provides recovery for the followings:

Solar Renewable Energy Certificates Financing Program (SREC I & II)

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program (SREC I), pursuant to BPU Order dated December 18, 2013 (Docket No. EO12080750) approving the SREC II, and pursuant to BPU Order dated December 20, 2019 (Docket No. ER19070806) approving the Stipulation of Settlement, the Company shall include an SREC I & II Rate of **$0.000007** per kWh (**$0.000007** per kWh including SUT) in RRC effective January 1, 2024.

Transition Renewable Energy Certificate Incentive Program (TREC Program)

On December 6, 2019, the Board issued an Order in Docket No. QO19010068 ("December 6, 2019 Order"), establishing a transition renewable energy certificate ("TREC") program to be implemented upon the attainment of 5.1% of the retail electric sales in the State being from solar. Solar projects that become operational after the State's attainment of the 5.1% milestone but prior to the implementation of a successor solar program will be eligible to participate in the TREC Program, as determined by the Board. The December 6, 2019 Order required the New Jersey Electric Distribution Companies ("EDCs") to purchase all TRECs generated and authorized the EDCs to recover their reasonable and prudent costs incurred for the purchase of TRECs and the fees charged by a TREC Administrator (generally, "TREC Program Costs"). The December 6, 2019 Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The TREC Rate recovers JCP&L's proportional share of TREC Program Costs, including, but not limited to, those costs associated with the purchase of TRECs, fees charged by the TREC Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the TREC program.

The TREC Rate for all Customer classes is **$0.001965** per kWh (**$0.002095** per kWh including SUT), effective January 1, 2024.

Solar Successor Incentive Program (SuSI Program)

On July 28, 2021, the Board issued an order establishing the Solar Successor Incentive ("SuSI") program ("SuSI Order") pursuant to the New Jersey Clean Energy Act and the Solar Act of 2021. The SuSI Order established a new renewable energy certificate, SREC-IIs, and required that the New Jersey Electric Distribution Companies ("EDCs") purchase all SREC-IIs generated and authorized the EDCs to recover their reasonable and prudent costs for SREC-II procurement and SREC-II Administrator fees (generally, "SuSI Program Costs"). The SuSI Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The SuSI Rate recovers JCP&L's proportional share of SuSI Program Costs, including, but not limited to, those costs associated with the purchase of SREC-IIs, fees charged by the SREC-II Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the SuSI program.

The SuSI Rate for all Customer classes is **$0.000254**/kWh (**$0.000271**/kWh including SUT), effective January 1, 2024.

Rider RRC
RGGI Recovery Charge

Community Solar Pilot Program (CSP)

Pursuant to N.J.S.A. 48:3-87.11, the Board established a Community Solar Pilot Program. The CSP Rate recovers JCP&L's costs and expenses associated with its implementation of and compliance with the Community Solar Pilot Program, including, but not limited to, recovery of the full value of the cost of community solar credits issued to participating customers, the cost of modifying the Company's systems to implement billing changes for community solar, and incremental administrative costs associated with JCP&L's implementation of and compliance with the Community Solar Pilot Program, to the extent not otherwise recovered in rates. The CSP Rate for all customers classes **$0.000000**/kWh **($0.000000**/kWH including SUT), effective August 1, 2023.

Energy Efficiency and Conservation Program (EE&C)

Pursuant to the BPU Order dated June 10, 2020 directing New Jersey's electric and natural gas companies to establish programs that reduce the use of electricity and natural gas within their territories and the BPU Order dated April 27, 2021 approving the Stipulation of Settlement, the Company shall include a EE&C Charge in RRC effective July 1, 2021. The EE&C Charge provides for recovery of revenue requirements associated with Energy Efficiency and Peak Demand Reduction Programs as approved by the BPU.

Effective January 1, 2024, EE&C rate for service classification is as follows:

EE&C = $0.000929 per KWH ($0.000991 per KWH including SUT)

Energy Efficiency and Conservation Program (EE&C2) – Second Triennium

Pursuant to the BPU Order dated July 26, 2023 directing New Jersey's electric and natural gas companies to propose second triennium programs that reduce the use of electricity and natural gas within their territories and the BPU Order dated October 30, 2024 approving the Stipulation of Settlement, the Company shall include an EE&C2 Charge in RRC effective January 1, 2025. The EE&C2 Charge provides for recovery of revenue requirements associated with Energy Efficiency, Peak Demand Reduction, and Building Decarbonization Programs as approved by the BPU.

Effective January 1, 2025, EE&C2 rate for service classification is as follows:

EE&C2 = $0.001280 per KWH ($0.001365 per KWH including SUT)

The Company will submit to the BPU annually an application to recover the revenue requirements for the forthcoming Program Year starting July 1st of each year and ending June 30th of the following year, except for Program Year 4, which runs from January 1, 2025 through June 30, 2025, pursuant to the BPU Order dated October 25, 2023. Pursuant to the BPU Order dated October 30, 2024, the revenue requirements will include a return of and on EE&C program investments and a reconciliation of actual revenues with actual costs.

The RRC costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

The Company will make annual filings to true-up the RRC on or before February 1 of each calendar year and will request rate changes, if any, to be implemented on July 1 of the filing year.

Rider ZEC
Zero Emission Certificate Recovery Charge

APPLICABILITY: The Zero Emission Certificate Recovery Charge ("Rider ZEC" or "ZEC Charge") provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

Per KWH		Including SUT
ZEC Charge	$0.000000	$0.000000
ZEC Reconciliation Charge	$0.000000	$0.000000
Total ZEC Charge	**$0.000000**	**$0.000000**

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in Docket No. EO18091002, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of $0.004000 per KWH for all Customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c.16 (the "ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate account, which amount the Company may use for general corporate purposes, with interest applied at the Company's short-term borrowing rate as calculated each month, and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the Customers served under each of the Company's rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

Rider EGCC
Electric Generation/Capacity Cost
(Applicable to Service Classifications RS, RT and RGT)

APPLICABILITY: The Electric Generation/Capacity Cost Rider ("Rider EGCC") provides for a bill credit and charge to mitigate the increase in generation supply cost during July and August 2025 to all Full Service and Delivery Service residential customers under Service Classification RS, RT and RGT.

Bill Credit/Charge Per Billing Month (includes Sales and Use Tax as provided in Rider SUT)

	Electric Generation/Capacity Cost Deferral
July and August of 2025 - Credit	$30

	Electric Generation/Capacity Cost Deferral Recovery
September 2025 to February 2026 - Charge	$10

The Rider EGCC deferred balance shall be tracked every month without carrying charges. The balance of the EGCC regulatory asset as of March 1, 2026 will be rolled into the Non-Utility Generation Charge (NGC) Rider clause balance for recovery.

Rider RP
JCP&L Reliability Plus Charge

APPLICABILITY: Rider RP provides for full and timely recovery of revenue requirements associated with reliability infrastructure investment projects subject to the Infrastructure Investment and Recovery regulations pursuant to N.J.A.C. 14:3-2A.1 *et seq.* and as approved by the BPU Order dated May 8, 2019 in Docket No. EO18070728.

The JCP&L Reliability Plus (RP) Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH, KW or per Fixture) of any Full Service Customer or Delivery Service Customer, as follows:

Service Classification	RP Charge (Including SUT)	
RS	$0.000000	per KWH
RT/RGT	$0.000000	per KWH
GS	$0.000000	per KWH
GST	$0.00	per KW
GP	$0.00	per KW
GT	$0.00	per KW
Lighting (OL, SVL, MVL, SVL and LED)	$0.00	per Fixture

The Company will make periodic filings to reset the RP Charges. The initial recovery period will include actual capital investments with in-service dates between June 1, 2019 and November 30, 2019 and will be filed no later than September 15, 2019 with an effective date on or before March 1, 2020. All subsequent filings will adhere to the Company's recovery periods as approved in the above referenced BPU Order and in accordance with N.J.A.C. 14:3-2A.1 *et seq.*

Rider LRAM
JCP&L Lost Revenue Adjustment Mechanism Charge

APPLICABILITY: The Lost Revenue Adjustment Mechanism Charge ("Rider LRAM" or "LRAM Charge") provides for recovery of the revenue impact of sales losses demonstrated to have resulted from the Company's Energy Efficiency and Peak Demand Reduction Programs, subject to regulations pursuant to N.J.S.A. 48:3-98. 1(a)(1) and as approved by the BPU Order.

The JCP&L LRAM Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH and KW) of any Full Service Customer or Delivery Service Customer, as follows:

LRAM Charge effective December 30, 2024

Service Classification	LRAM Charge (Including SUT)	
RS	$0.000546	per KWH
RT/RGT	$0.000580	per KWH
GS	$0.000494	per KWH
GST	$0.18	per KW
GP	$0.12	per KW
GT	$0.07	per KW
Lighting (OL, SVL, MVL, SVL and LED)	$0.002198	per KWH

The Company will submit to the BPU as soon as practicable after the data becomes available for each year to recover the lost distribution revenue the Company's Energy Efficiency and Peak Demand Reduction Programs for the preceding year ended June 30th. The lost distribution revenue in each filing will be considered verified once the underlying energy savings have been verified through the Evaluation Measurement & Verification process undertaken by the Company's independent evaluator, subject to BPU review. Within each rate filing, there will be a reconciliation of actual revenues received compared to the approved LRAM amortization, including carrying costs, through the end of June of each year. Any adjustment of the amount of savings used to determine lost revenue recovery resulting from the verification process, but not completed by the time of filing, will be included in the following year's reconciliation. The applicable carrying cost is calculated on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as show in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. All subsequent filings will adhere to the Company's recovery periods as approved in the above referenced BPU Order.

Rider EV
ELECTRIC VEHICLE CHARGER RIDER

The EV Driven Program ("Program") is comprised of four (4) subprograms to incentivize EV adoption throughout the JCP&L service territory, and thereby to support the attainment of the State's goals for EV adoption and the reduction of greenhouse gas ("GHG") emissions. These subprograms include: 1) Residential Customer Sub-program; 2) Mixed-Use Commercial Sub-program; 3) Direct Current ("DC") Fast Charger ("DCFC") Public Charging Subprogram; and 4) Consumer Education and Outreach initiative. All Program incentives and Program initiatives contained within this rider are subject to the Terms established by JCP&L, available at http://www.jcp-l.com/evdriven, and are subject to modification by the Company.

The Program will commence on July 15, 2022 and will terminate on July 15, 2026, or earlier if the budgeted funds for the Program, or any individual subprogram, are exhausted. The Company does reserve the right to extend the Program with BPU approval.

1) Electric Vehicle Charger Off-Peak Credit

APPLICABILITY: Available to new and existing Residential and Multi-Family Customers being served on Service Classification RS, RT, RGT, GS who install a Company-qualified smart Electric Vehicle ("EV") Level 2 ("L2") charger ("Eligible Customer"). This provision within Rider EV is voluntary and offers qualified Customers the opportunity to receive a bill credit by charging an EV battery with a Company-qualified smart EV L2 charger during off-peak hours. Customers must agree to share and communicate the charging data from their smart EV L2 charger via remote access with the Company to receive the bill credit. Customers are not required to receive their generation supply through Basic Generation Service to be eligible for this Rider. This Rider is limited to 2,000 eligible residential and 75 eligible multi-family Customers on a first-come, first-serve basis. Only Customers whose application is accepted by the Company will receive the Off-Peak Credit.

RATE: Eligible Customers that qualify for this provision within this Rider will receive a credit of 2 cents per Kilowatt-hour ("kWh") for Net Off-Peak kWh Usage at their smart EV L2 charger. Net Off-Peak kWh Usage is calculated as kWh usage recorded by the Customer's smart EV Level 2 charger during off-peak hours less kWh usage recorded by the Customer's smart EV L2 charger during on-peak hours. Net Off-Peak kWh Usage must be a positive value for the Customer to receive a credit. In the event off-peak kWh less on-peak kWh is less than zero, the Net Off-Peak kWh Usage shall be considered zero for the measurement period. JCP&L will provide the on-bill credits[1] to residential Customers on a quarterly basis, which bill credits will terminate when the budget has been exhausted or the Program has terminated. Quarterly off-peak bill credits for eligible non-residential Customers will be paid via off-bill credit. For net metering Customers, the Net Off-Peak kWh Usage shall not be greater than the Customers metered and billed kWh during any billing month.

On-peak hours are Monday through Friday from 6:00 AM to 11:00 PM, Eastern Standard Time. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 7 hours daily.

TERM: Month to month basis. This provision within this Rider will be available until the earlier of the Company modifying the Off-Peak Credit program or July 15, 2026.

[1] Customer credits will accrue until such time as on-bill credit functionality is fully deployed by the Company. Payment of a Customer's accrued credits will occur after full deployment of on-bill credit functionality by the Company.

Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER

1a) Residential BGS EV TOU Credit

APPLICABILITY: Available to new and existing Residential Customers taking service under Service Classification RS, RT, or RGT who install a Company-qualified smart Electric Vehicle ("EV") Level 2 ("L2") charger ("Eligible Customer") and subscribe for generation service under Rider BGS-RSCP. The Residential BGS EV TOU Credit is in addition to the bill credit provided to eligible Customers under Rider EV Electric Vehicle Charger Off-Peak Credit. Customers are required to receive their generation supply through Basic Generation Service to be eligible for this bill credit. Only Customers whose application for the bill credit is accepted by the Company and who meet the requirements under this tariff will receive the Residential BGS EV TOU Credit. Customers who are participating in the Rider EV Electric Vehicle Charger Off-Peak Credit will automatically qualify for the Residential BGS EV TOU Credit.

RATE: Eligible Customers that qualify for this provision within provision 1a. of this Rider will receive a credit of 2 cents per Kilowatt-hour ("kWh") for Net Off-Peak kWh Usage at their smart EV L2 charger. For net metering Customers, the Net Off-Peak kWh Usage shall not be greater than the Customers metered and billed kWh during any billing month.

TERM: Month to month basis. This provision within this Rider will be available until the earlier of the Company modifying the Residential BGS EV TOU Credit program or July 15, 2026.

Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER

2) Customer Make-Ready Incentive:

APPLICABILITY: Provides incentives for the Make-Ready Work on the Customer-side of the meter necessary to enable the installation of a Company-qualified EV Charger. The available make-ready incentives do not include the cost of the charger. Available to all Eligible Customers located in the territory served by the Company. Eligible Customers must install a Company-qualified EV L2 charger or Direct Current Fast Charger ("DCFC"), subject to the limitations outlined below and the Program Terms established by the Company and available at www.jcp-l.com/evdriven.

The Company will provide an incentive to Customers served under Schedule RS, RT, RGT, GS, GST, GP, and GT who install a Company-qualified smart EV Level 2 charger or DCFC after the commencement date of the Program. The smart EV L2 charger or DCFC must be connected after the Company meter and must be owned by the Customer receiving the incentive. The smart EV L2 charger for other than residential and multi-family applications and DCFC applications must be publicly-accessible charging ports. In accordance with Board's Order approving the Program in BPU Docket No. EO21030630, "publicly-accessible charging" means a charger located on public land, a community location, or travel corridor. Such chargers are owned and operated by site owner, property manager or management company, EVSE Infrastructure Company, or, in limited cases, an EDC, that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable. Such chargers may charge the EV owner a fee for charging; such fees will be clearly displayed to the user. Customers are not required to receive their generation supply through Basic Generation Service to be eligible for the incentive. A list of qualifying smart EV L2 chargers is available on the Company's website at www.jcp-l.com/evdriven.

In order to qualify for the Company incentive, the Customer must submit an application with all necessary supporting documentation within 30 days of installation (including copies of receipts and/or invoices of the smart EV L2 charger or DCFC purchase and installation costs) and agree to share and communicate the charging data from the smart EV L2 charger or DCFC with the Company. The Customer is responsible for maintenance and enabling the smart capabilities of the EV L2 charger or DCFC. Once the Company receives the Customer's completed application and confirms that the Customer's smart EV L2 charger or DCFC has been installed and is available for service and capable of remote communication, and approves the application, the Company shall issue the applicable incentive. The program only applies to eligible smart EV L2 chargers and DCFCs installed on or after July 15, 2022. Customer Make-Ready Incentives will be paid in an amount, not to exceed the amount stated in the table below for new service to EV chargers for each subprogram, based on the actual documented cost of the make-ready work, excluding the cost of the charger:

Sub-Program	Customer Make-Ready Incentive (up to $ amount)
Residential Customer Sub-program	$1,500
Public/Community based Component	$6,700
Workplace Component	$5,000
Multi-family Component	$6,700
Multi-family in Overburdened Communities	$8,375
DCFC Public Charging Sub-Program	$25,000

Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER

3) Utility Make-Ready Work:

All applicants must advance the cost of any Utility Make-Ready Work to ensure that: 1) the utility service is adequate to support EV charging; 2) any service upgrade is for the purpose of supporting EV charging; and 3) the Customer follows through with the charger installation. The Company will be responsible for any utility upgrades to its facilities necessary to meet the adequate character and capacity of its electric service requirements to the Customer at the Company's reasonable discretion and subject to the BPU's notification and approval requirements. Utility Make-Ready Incentives for new service to EV chargers for each Sub-program will be paid in an amount, not to exceed the amount stated in the table below for each subprogram, based on the actual cost of the Utility Make-Ready Work.

Sub-Program	Amount of Utility Make Ready Incentive (up to $ amount)
Residential Customer Sub-program	$5,500
Public/Community based Component	$11,100
Workplace Component	$11,100
Multi-family Component	$11,100
DCFC Public Charging Sub-Program	$50,500

4) Multifamily EV Charging Residential Parity Rate

AVAILABILITY: Available to new and existing all Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings ("Multifamily Level 2 Electric Vehicle Charging Station") at a separately metered premise from the metering at the multifamily complex.

RATE: Electric service shall be billed at a rate equivalent to that which would be billed under the Service Classification RS – Residential Service, pursuant to the BPU Order in Docket QO20050357**.**

TERM: Month to month basis. This provision will be available until July 15, 2026, or earlier if the budgeted funds for the Program, or any individual subprogram, are exhausted.

5) DCFC Public Charging Subprogram - Distribution Demand Charge Discount

AVAILABILITY: Available to new and existing Customers participating in the DCFC Public Charging Sub-Program of JCP&L's BPU-approved EV Driven Program. Such Customers will be eligible for a kW distribution demand charge discount related to the DCFC EV charging ports, which will be separately metered from other electric load at the site, and served on Rate Classification GS, GST, GP, or GT.

RATE: The discount will be provided for the distribution demand charge portion of the bill and will be provided as an off-bill payment on a quarterly basis. The kW distribution demand charge discount will be as follows for each program year:

Program Year	% Discount
1	50%
2	50%
3	25%
4	25%

Program Year is defined as the date of initial implementation for 12 months. All bill credits will be terminated when the EV Driven Budget for Demand Charge discount has been exhausted or the Program has been terminated, whichever comes first.

TERM: Month to month basis. This provision will be available until the budget has been exhausted or the Program has terminated, whichever occurs first.

Rider CRC
JCP&L COVID-19 Recovery Charge

APPLICABILITY: The COVID-19 Recovery Charge ("Rider CRC" or "CRC Charge") provides for recovery of the regulatory asset established by the Company, as authorized by the New Jersey Board of Public Utilities in BPU Docket No. AO20060471, for its net incremental COVID-19-related costs.

The CRC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

Effective May 1, 2025, the CRC Charge for all service classifications is as follows:

CRC = $0.000336 per KWH ($0.000358 per KWH including SUT)

The CRC deferred balance shall accrue interest on any over or under recovered balances based on the applicable interest rate for five-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset annually. The interest calculation shall be based on the net of tax beginning and ending average monthly balance, consistent with the methodology approved in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), and shall be compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

On an annual basis, JCP&L will submit a filing to the New Jersey Board of Public Utilities seeking review and reconciliation of the deferred balance in its COVID-19-related regulatory asset and adjustment of the CRC Charge, as appropriate.