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November 28, 2017

VIA HAND DELIVERY

Irene K. Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Ste. 314
P.O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Verified Petition of **Jersey Central Power & Light Company** For the Review and Approval of Costs Incurred For Environmental Remediation of Manufactured Gas Plant Sites Pursuant to the Remediation Adjustment Clause of Its Filed Tariff
("2016 RAC Filing")
BPU Docket No. _____

Dear Secretary Asbury:

On behalf of the Petitioner, Jersey Central Power & Light Company ("JCP&L" or the "Company"), enclosed herewith for filing with the Board of Public Utilities ("Board") are the original and 10 copies of JCP&L's Verified Petition and supporting Attachments in its above-captioned "2016 RAC Filing", relating to the Company's Remediation Adjustment Clause ("RAC"), which is a component of the Societal Benefits Charge ("SBC") of JCP&L's filed Tariff. Consistent with the practice established in connection with the 2005 Annual RAC Filing, also enclosed is one paper set of the voluminous Minimum Filing Requirements ("MFRs") required by the 2004 RAC Filing Stipulation dated as of November 15, 2005, as modified by the 2006-2008 RAC Filing Stipulation dated February 8, 2011. (Electronic sets of the MFRs on CD are also being delivered to DAG Alex Moreau, Stacy Peterson of Board Staff, and Henry M. Ogden of Rate Counsel.) Please note that MFR-10 and MFR-16, which contain confidential information, have been omitted from this filing, pending execution of an appropriate confidentiality agreement.

As noted in the Verified Petition (at ¶3), the purpose of this filing is to provide the Board, its Staff and the Division of Rate Counsel ("Rate Counsel") with the opportunity to conduct a review of all actual costs and expenditures incurred by JCP&L relating to the environmental remediation of its former manufactured gas plant ("MGP") sites for the period from January 1, 2016 through December 31, 2016.

Irene K. Asbury, Secretary
November 28, 2017
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As noted in ¶27 of the Verified Petition, the Company proposes to defer costs related to Natural Resource Damage (“NRD”) issues and incentive compensation costs for 2016, but not to recover such NRD-related and incentive compensation costs until there is a final resolution of the issue concerning the appropriateness of recovery thereof.

As noted in ¶¶ 27-28 of the Verified Petition, the total incremental expenses incurred relating to JCP&L’s MGP remediation program in the 2016 period are \$12,691,421. Carrying costs accrued during the 2016 period are \$1,016,079, leaving a net balance of unrecovered 2016 MGP costs at December 31, 2016 of \$13,707,500. After subtracting the deferred NRD-related and incentive compensation costs, the total recoverable MGP remediation expense for the 2016 period is \$13,642,002. Therefore, the calculated increase to JCP&L’s Rider RAC charge is \$0.000100/kWh (before SUT), which would recover an additional \$2.031 million annually. See Attachment A-1, lines 33-42. The Company is proposing that the new rate become effective on March 1, 2018.

I hereby confirm that three copies each of this letter and of the enclosed Verified Petition and supporting Attachments are this day being duly served by hand delivery or overnight express delivery upon the Director, Division of Rate Counsel, and upon the Department of Law & Public Safety, Division of Law, as set forth in ¶32 of the Verified Petition. Copies of all such documents are also being transmitted by hand delivery, overnight express delivery or regular United States mail to the balance of the persons named in the attached Service List for this proceeding.

Kindly stamp the enclosed additional copy of this filing letter with the date and time of receipt by your office, and with the docket number assigned, and return same to the undersigned in the self-addressed postage prepaid return envelope provided.

Your anticipated courtesies and cooperation are deeply appreciated.

Very truly yours,



Gregory Eisenstark

Enclosures

cc: Service List
(w/enclosures - by Hand Delivery, UPS or regular mail)

SERVICE LIST
JERSEY CENTRAL POWER & LIGHT COMPANY
2016 RAC Filing
BPU Docket No. _____

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JCP&L

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SERVICE LIST
JERSEY CENTRAL POWER & LIGHT COMPANY
2016 RAC Filing
BPU Docket No. _____

JCP&L (continued)

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of the Verified Petition of **Jersey
Central Power & Light Company** for the
Review and Approval of Costs Incurred for
Environmental Remediation of Manufactured
Gas Plant Sites Pursuant to the Remediation
Adjustment Clause of Its Filed Tariff
(**“2016 RAC Filing”**)

:
: BPU Docket No.
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:
: **VERIFIED PETITION**
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TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, Jersey Central Power & Light Company (the “Petitioner”, the “Company” or “JCP&L”), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the Board of Public Utilities (the “Board”), and maintaining offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911, in support of its above-captioned Verified Petition, respectfully shows:

1. JCP&L is a New Jersey electric public utility primarily engaged in the purchase, transmission, distribution and sale of electric energy and related utility services to more than 1,000,000 residential, commercial and industrial customers located within 13 counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

**Gregory Eisenstark, Esq.
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- and -

**Mark A. Mader
James O'Toole
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- and –

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- and –

**Lauren Lepkoski, Esq.
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Purpose of Filing

3. The purpose of this 2016 RAC Filing is to provide the Board, the Board's Staff ("Staff") and the Division of Rate Counsel ("Rate Counsel"), with the opportunity to conduct a review of all actual costs and expenditures incurred by JCP&L relating to the environmental remediation of its former manufactured gas plant ("MGP") sites for the period from January 1, 2016 through December 31, 2016, pursuant to the Remediation Adjustment Clause ("RAC") of JCP&L's filed Tariff. As explained in detail in this Petition, JCP&L is requesting an increase in its Rider RAC charge to allow the recovery of an additional \$2.031 million on an annual basis.

Procedural History

4. By Order dated July 30, 1997 in Docket No. ER95120634 (the “1997 RAC Order”), the Board adopted in its entirety a Stipulation of Settlement dated June 24, 1997 among JCP&L, Staff and Rate Counsel. The 1997 RAC Order established Rider RAC to JCP&L’s filed tariff, which was intended to allow JCP&L to recover all prudently incurred costs and expenses, including associated transaction and carrying costs and net of insurance and other third-party recoveries, related to the environmental remediation of various former MGP sites. That Order also approved the scope and reasonableness of all such MGP remediation costs and expenses previously incurred by JCP&L through December 31, 1995.

5. The Board’s Final Decision and Order dated March 7, 2001, in Docket Nos. EO97070458, EO97070459, EO97070460 (the “Restructuring Order”), which concluded JCP&L’s rate unbundling, stranded costs and restructuring filings, established a new Tariff Rider designated as the Societal Benefits Charge (“SBC”). The SBC, as approved by the Board, is designed to include Rider RAC for the recovery of costs related to MGP remediation.

6. On March 13, 2002, JCP&L filed with the Board a Verified Petition, under Docket No. ER02030173 (the “2002 RAC Filing”), in order to provide the Board, its Staff and Rate Counsel with the opportunity to conduct a review of all actual and projected MGP-related costs and expenditures, including related insurance recoveries, incurred by JCP&L for the period from January 1, 1996 through July 31, 2003. Following extensive discovery and both public and evidentiary hearings thereon, the 2002 RAC Filing was resolved by a Stipulation of Settlement of Remediation Adjustment Clause dated June 10, 2003 (the “2002 RAC Filing Stipulation”) by and among JCP&L, Staff and Rate Counsel (collectively, the “Parties”). The

2002 RAC Filing Stipulation was approved by the Board at its July 25, 2003 Agenda Meeting, as reflected in both the Board's Summary Order dated August 1, 2003 (at 3) and its Final Order dated May 17, 2004 (at 14-15), which were issued in several consolidated dockets including Docket No. ER02030173.

7. Among other things, the 2002 RAC Filing Stipulation, as approved by the Board, resolved all issues relating to JCP&L's MGP costs and related insurance recoveries for the period from January 1, 1996 through December 31, 2002. The 2002 RAC Filing Stipulation determined that JCP&L had a net unrecovered deferred RAC balance of \$678,396 as of December 31, 2002, which was to be carried forward by JCP&L for future recovery without any immediate adjustment to its RAC factor, but subject to the agreed-upon subsequent write-off by JCP&L of \$2.5 million in principal amount from the deferred RAC account balance. The 2002 RAC Filing Stipulation also prospectively modified the interest rate and changed the method and timing of the interest calculation for deferred RAC balances, including the annual compounding of interest thereon.

8. On December 22, 2003, JCP&L filed its 2003 Annual RAC Filing under Docket No. ER03121020, seeking the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1 through December 31, 2003. Following extensive discovery and conferences, the 2003 RAC proceeding was resolved by a Stipulation of Settlement of Remediation Adjustment Clause dated September 10, 2004 (the "2003 RAC Filing Stipulation"), by and among JCP&L, Staff and Rate Counsel. In the 2003 RAC Filing Stipulation, the Parties agreed and recommended to the Board that, subject to the application of the previously agreed-upon \$2.5 million write-off, JCP&L's deferred RAC balance at December 31, 2003, of \$5,765,342, be approved by the Board for future recovery through Rider RAC of the

Company's Tariff. The Parties also agreed upon certain prospective modifications, namely, to move the effective date for interest compounding and interest rate resetting to January 1 (instead of August 1) of each year, commencing January 1, 2005. The 2003 RAC Filing Stipulation was approved by the Board's Decision and Order Approving Stipulation, dated October 5, 2004.

9. At its Agenda meeting held on September 13, 2004, under Docket No. EM02060377, the Board approved the proposed transfer of certain MGP-related properties pursuant to a Separation Agreement dated September 22, 2000, by and between JCP&L and New Jersey Natural Gas Company ("NJNG"), in order to achieve certain efficiencies with respect to the remediation of MGP sites for which responsibility had previously been shared by those two companies. As a result of the Separation Agreement, JCP&L no longer shares in the remediation costs for the Long Branch and Toms River MGP sites, but now has full financial responsibility for the continued remediation of the remaining eight sites previously shared with NJNG.

10. On December 28, 2004, JCP&L filed its 2004 Annual RAC Filing under Docket No. ER04121758, seeking the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1 through December 31, 2004. Following extensive discovery and conferences, the 2004 Annual RAC proceeding was resolved by a Stipulation of Settlement of 2004 Remediation Adjustment Clause Filing dated as of November 15, 2005 (the "2004 RAC Filing Stipulation"), by and among JCP&L, Staff and Rate Counsel. In paragraph 3(b) of the 2004 RAC Filing Stipulation, the Parties agreed and recommended to the Board that JCP&L's deferred RAC net balance at December 31, 2004, of \$6,257,042, be approved by the Board as eligible for future recovery through Rider RAC and/or through current application of other provisions of Rider SBC of the Company's Tariff. The Parties also agreed in the 2004 RAC Filing Stipulation upon various additional record-keeping requirements and

information to be provided in future annual RAC filings and to provide specific responses in such annual filings to the agreed-upon minimum filing requirements as set forth in Exhibit A thereto. The Parties further agreed to have the Staff's Audit Division perform a RAC audit to review the Company's RAC-related transactions and to verify that the Company has followed all applicable Board-approved RAC procedures and related Board Orders. The 2004 RAC Filing Stipulation was approved by the Board at its March 16, 2006 Agenda Meeting.

11. On March 31, 2006, JCP&L filed its 2005 Annual RAC Filing under Docket No. ER06030258, seeking the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1 through December 31, 2005. This filing had been delayed from its anticipated filing in December 2005 pending Board approval of the 2004 RAC Filing Stipulation, which, as noted above, occurred on March 16, 2006. Following extensive discovery and conferences, the 2005 Annual RAC proceeding was resolved by a Stipulation of Settlement of 2005 Remediation Adjustment Clause Filing dated as of April 2, 2009 (the "2005 RAC Filing Stipulation"), by and among JCP&L, Staff and Rate Counsel. In paragraph 3(b) of the 2005 RAC Filing Stipulation, the Parties agreed and recommended to the Board that JCP&L's deferred RAC net balance at December 31, 2005 of \$2,576,903, be approved by the Board as eligible for future recovery through Rider RAC and/or through current application of other provisions of Rider SBC of the Company's Tariff. The 2005 RAC Filing Stipulation also acknowledged that JCP&L had deferred an additional \$62,856 of costs related to Natural Resource Damage ("NRD") issues from 2005. The Parties agreed in the 2005 RAC Filing Stipulation that, while it was appropriate for JCP&L to defer these NRD-related costs, they should not be recovered until there was a final Board determination as to whether NRD-related costs are within the scope of the Board's RAC recovery authorization. The Parties

reserved all of their respective rights with respect to the issue of whether it is appropriate for JCP&L to recover these 2005 NRD-related costs, as well as a total of approximately \$76,000 of NRD-related costs from 2003 and 2004. The 2005 RAC Filing Stipulation was approved by Board Order dated April 27, 2009.

12. On March 9, 2009, JCP&L filed its 2006-2008 RAC Filing under Docket No. ER09030194, seeking the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1, 2006 through December 31, 2008, i.e., covering calendar years 2006, 2007 and 2008. Following extensive discovery and conferences, the 2006-2008 RAC Filing was resolved by a Stipulation of Settlement of 2006-2008 Remediation Adjustment Clause Filing dated as of February 8, 2011 (the “2006-2008 RAC Filing Stipulation”), by and among JCP&L, Staff and Rate Counsel. The 2006-2008 RAC Filing Stipulation was approved by a Board Order dated March 9, 2011.

13. On February 19, 2010, JCP&L filed its 2009 SBC/SCC and RAC Filing under Docket No. ER10020130, the RAC portion of which sought the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1, 2009 through December 31, 2009 (“2009 RAC Filing”). In the RAC portion of that filing, the Company requested an increase in its Rider RAC charge to recover an additional \$1.8 million annually. Although there was extensive discovery and numerous conferences among JCP&L, Staff and Rate Counsel in connection with the 2009 RAC Filing, the matter remained pending in early March, 2011.

14. On March 15, 2011, the Company filed its 2010 RAC Petition (“2010 RAC Filing”) even though the 2009 RAC Filing remained pending. The 2010 RAC Filing, which was assigned Docket No. ER11030141, sought an increase in JCP&L’s Rider RAC charge

to recover an additional \$1.1 million annually. On June 15, 2011, the Board issued an order approving a Stipulation of Settlement for the 2009 RAC Filing, and the Company implemented the revised rates effective July 1, 2011.

15. On March 12, 2012, the Board issued an order approving a Stipulation of Settlement resolving the Company's 2010 RAC Filing. In that Stipulation of Settlement, the parties agreed that the Company's ending recoverable deferred RAC balance at December 31, 2010 was an under-recovered balance of \$20,379,454, after application of over-recoveries of \$7,847,211 from other components of Rider SBC, subject to the Parties' reservation of their rights to challenge the recovery of expenditures that might be found to have been recorded in error or improperly accounted for in the pending Board Staff audit of RAC expenditures for 2005. In addition to the deferred RAC net balance at December 31, 2010 of \$20,379,454 referred to above, the parties agreed that JCP&L has deferred (i) \$435,073 of costs related to NRD issues from 2005 through 2010, and (ii) \$103,751 of incentive compensation paid to personnel who worked on RAC matters from 2006 through 2010. The Parties agreed that it is appropriate for such NRD-related and incentive compensation costs to be deferred. The Parties also agreed that the Board should make no determination in the 2010 RAC Filing as to the reasonableness, or the recoverability under the Company's RAC filings, of NRD damages or related costs or of incentive compensation amounts, if any. The Parties reserved all of their respective rights with respect to the issue of whether such recovery is appropriate. On April 1, 2012, JCP&L implemented the revised Rider RAC rates.

16. On August 15, 2012, the Company filed its 2011 RAC Petition (“2011 RAC Filing”). The 2011 RAC Filing, which was assigned Docket No. ER12080751, The Verified Petition demonstrated a calculated increase to JCP&L’s Rider RAC charge of 0.062 mills/kWh, which would have recovered an additional \$1.32 million annually. However, rather than implementing a small Rider RAC charge increase, JCP&L proposed to leave the current rate (0.130 mills/kWh not including sales and use tax (“SUT”)) in place.

17. On November 21, 2014, the Board issued an order approving a Stipulation of Settlement resolving the Company’s 2011 RAC Filing. In that Stipulation, the parties agreed that the Company’s ending recoverable deferred RAC balance at December 31, 2011 was an under-recovered balance of \$28,510,182, subject to the Parties’ reservation of their rights to challenge the recovery of expenditures that might be found to have been recorded in error or improperly accounted for in the pending Board Staff audit of RAC expenditures for 2005. The parties also agreed that JCP&L’s Rider RAC would remain \$0.000130 per kWh (not including SUT). In addition to the deferred RAC net balance at December 31, 2011 of \$28,510,182 referred to above, the parties agreed that JCP&L has deferred (i) \$468,477 of costs related to NRD issues from 2005 through 2011, and (ii) \$114,625 of incentive compensation paid to personnel who worked on RAC matters from 2006 through 2011. The Parties agreed that it is appropriate for such NRD-related and incentive compensation costs to be deferred. The Parties also agreed that the Board should make no determination in this proceeding as to the reasonableness, or the recoverability under the Company’s RAC filings, of NRD damages or related costs or of incentive compensation amounts, if any. The Parties reserved all of their respective rights with respect to the issue of whether such recovery is appropriate.

18. On April 30, 2015, JCP&L filed its 2012-2014 RAC Petition with the Board (“2012-2014 RAC Filing”). The 2012-2014 RAC Filing requested a calculated increase to JCP&L’s Rider RAC charge of \$0.000306/kWh (not including SUT), which would recover an additional \$6.457 million annually. The Company proposed that the new rate become effective on October 1, 2015. The matter was transmitted to the Office of Administrative Law and assigned to ALJ Richard McGill.

19. On July 29, 2016, the Board issued an Order approving an Initial Decision-Settlement, which in turn had recommended approval of a Stipulation of Settlement among the parties to the 2012-2014 RAC Filing. In that Stipulation, the Parties agree that the Company’s ending recoverable deferred RAC balance at December 31, 2014 was an under-recovered balance of \$64,428,766, subject to the Parties’ reservation of their rights to challenge the recovery of expenditures that might be found to have been recorded in error or improperly accounted for in the pending Board Staff audit of RAC expenditures for 2005. In addition, the Parties also agreed that JCP&L has deferred (i) \$651,070 of costs related to NRD issues from 2005 through 2014, and (ii) \$143,077 of incentive compensation paid to personnel who worked on RAC matters from 2006 through 2014. The Parties agreed that it is appropriate for such NRD-related and incentive compensation costs to be deferred. The Parties also agreed that the Board should make no determination in this proceeding as to the reasonableness, or the recoverability under the Company’s RAC filings, of NRD damages or related costs or of incentive compensation amounts, if any. The Parties reserved all of their respective rights with respect to the issue of whether such recovery is appropriate. Pursuant to the Board’s July 29, 2016 Order, the Company’s Rider RAC was increased by \$0.000306 per kWh (not including SUT) to \$0.000436 per kWh (not including SUT), effective for service rendered on and after

August 8, 2016. As a result of this rate change, the Company's revenues under its RAC are expected to increase by approximately \$6.457 million annually.

20. On September 30, 2016, JCP&L filed its 2015 RAC Petition with the Board ("2015 RAC Filing"). The 2015 RAC Filing requested a calculated increase to JCP&L's Rider RAC charge of \$0.000080/kWh (not including SUT), which would recover an additional \$1.617 million annually. The Company proposed that the new rate become effective on January 1, 2017.

21. On October 6, 2017, JCP&L filed a fully-executed Stipulation of Settlement with the Board to resolve the 2015 RAC Filing. In that Stipulation, the Parties agreed that the Company's ending recoverable deferred RAC balance at December 31, 2015 was an under-recovered balance of \$73,052,760, subject to the Parties' reservation of their rights to challenge the recovery of expenditures that might be found to have been recorded in error or improperly accounted for in the pending Board Staff audit of RAC expenditures for 2005. In addition, the Parties also agreed that JCP&L has deferred (i) \$749,686 of costs related to NRD issues from 2005 through 2015, and (ii) \$156,325 of incentive compensation paid to personnel who worked on RAC matters from 2006 through 2015. The Parties agreed that it is appropriate for such NRD-related and incentive compensation costs to be deferred. The Parties also agreed that the Board should make no determination in this proceeding as to the reasonableness, or the recoverability under the Company's RAC filings, of NRD damages or related costs or of incentive compensation amounts, if any. The Parties reserved all of their respective rights with respect to the issue of whether such recovery is appropriate. On November 21, 2017, the Board issued an Order approving the October 6, 2017 Stipulation. Pursuant to the Board's November 21, 2017 Order, the Company's Rider RAC was increased by \$0.000080/kWh (not including

SUT) to \$0.000516 per kWh (not including SUT), effective for service rendered on and after December 1, 2017. As a result of this rate change, the Company's revenues under its RAC will increase by approximately \$1.617 million annually.

2016 RAC Review

22. During calendar year 2016, JCP&L has continued to perform its MGP remediation activities in compliance with the regulatory requirements established pursuant to the Site Remediation Reform Act (SRRA) and, Administrative Consent Orders ("ACOs") or Memorandums of Agreement ("MOAs") executed with the New Jersey Department of Environmental Protection ("NJDEP") for these sites. All such activities were conducted in accordance with those controlling NJDEP documents and other governing regulatory and environmental rules, regulations and guidance.

23. A summary of some of the remediation activities performed during the 2016 period is presented below:

- a. Remedial investigation activities were performed at the following sites:
 - Asbury Park, Belmar, Boonton, Cape May, Lambertville, Newton I, Ocean City, Phillipsburg, Red Bank, and Washington.
- b. Remedial action selection-related activities were performed at the following sites:
 - Asbury Park, Dover, Newton I, Ocean City, Phillipsburg, Red Bank, Sea Isle City, and Wildwood.
- c. Remedial action work plan and design-related activities were performed at the following sites:
 - Belmar, Cape May, Dover, Flemington, Lakewood, Phillipsburg, Red Bank, Sea Isle City and Washington.
- d. Remedial implementation activities were performed at the following sites:

- Belmar, Cape May, Flemington, Lambertville, Sea Isle City and Wildwood.

24. In addition to engineering and environmental services provided by remedial consultants and contractors, other activities directly supporting the MGP remediation program included specialized communication and legal services. Henry & Germann Public Affairs, L.L.C. (Henry & Germann) provided services such as: direct communications with affected property owners; conducting site visits; attending meetings with key stakeholders (e.g., municipal officials); preparing written work products such as project updates; coordinating community outreach open house events; and strategic planning assistance. The law firm Schenck, Price, Smith & King (“SPSK”) provided legal services such as: negotiation of access and deed notice agreements; acquisition of impacted properties; assisting with settlement of natural resource damage liabilities alleged by NJDEP; and preparation of property transfers pursuant to the September 22, 2000 Separation Agreement between JCP&L and NJNG. A by-site listing of charges for the services of Henry & Germann and SPSK are included in Attachment D.

25. The Company has continued to apply various budget development and expenditure tracking mechanisms to all of its MGP activities. MGP budgets are developed by the Supervisor of Site Remediation, based on information provided by the assigned project managers. All remediation expenses are processed through the Company’s formal accounting system of record. Unique orders are established for each MGP site and for general program management. Charges are captured by cost element to distinguish the nature of the charges (e.g., outside contractor, professional). Expenditures are reviewed and tracked on an ongoing basis and, if needed, correcting journal entries are made. Attachment B summarizes the actual expenses from January 1, 2016 through December 31, 2016. Attachment C provides a detailed

breakdown of expenses by quarter. A listing of expenditures by vendor, and a description of the services provided, is included in Attachment D. The 2016 budget and the actual expenses through December 31, 2016, together with variances from budget, are presented in Attachment E. A summary of all actual expenses to date for the MGP program and the estimated future expenses are presented in Attachment F.

26. The Company requires monthly submittals from the primary consultants, including progress reports, invoices and a budget and expenditure analysis broken down on a per-task basis. These submittals are reviewed by the JCP&L project managers on a regular basis. The Company requires that invoice submittals include detailed supporting documentation, including (but not limited to) time records, expense records, subcontractor invoices and other relevant and supporting data. The Company has established surcharge rates with the consultants for subcontracted services, and these surcharges are clearly identified in the invoice package. The nature of these projects requires that the Company must be flexible to ensure that contracted services can quickly respond to unforeseeable changes, such as new field conditions. Competitive unit rates are established for repetitive tasks during the bidding process and undergo periodic comparisons with other firms. The invoices identify these unit costs to facilitate comparison to the contract rate structure. Where changes in the work scope are required, the primary consultants are required to promptly bring such matters to the attention of the assigned Company project manager. The consultant then documents the work scope changes and related costs in the monthly progress reports and other written correspondence. Change orders to the contract contain documentation prepared by the Company project manager. The primary consultants and remediation contractors have been pre-qualified via competitive bidding, taking into consideration the relevant technical, cost and commercial factors. Individual projects are

also subject to bidding based on consideration of various factors including regulatory deadlines and other emergency considerations, economies of scale that take into account the institutional knowledge of the incumbent contractor and project-specific demands, and the unique requirements of the work scope required. The Company pursues joint procurement of remediation services with other utilities, as with the sites shared between the Company and Elizabethtown Gas Company. The Company maintains documentation for all expenses, which is available for review by Staff and Rate Counsel.

Results of 2016 RAC Review

27. As discussed in paragraph 21 above, the Stipulation in the 2015 RAC Filing Stipulation established that JCP&L's ending recoverable deferred RAC balance at December 31, 2015 was an under-recovered balance of \$73,052,760, exclusive of NRD-related and incentive compensation costs (*see* Attachment A-1, line 32). This 2016 RAC Filing includes actual MGP data for the period from January 1, 2016 through December 31, 2016. As set forth in greater detail in certain of the Attachments hereto, the incremental expenses incurred in connection with JCP&L's MGP remediation program during calendar year 2016 are \$12,691,421 (*see* Attachment A-1, line 26). As shown in Attachment A-1 (line 27) and Attachment G, carrying costs accrued in 2016 are \$1,016,079, leaving a net balance of unrecovered MGP costs including carrying costs at December 31, 2016 of \$13,707,500. *See* Attachment A-1 (line 28). The above-identified incremental expense amounts for 2016 include \$51,947 of costs related to NRD issues and \$13,551 related to incentive compensation. *See* Attachment A-1 (lines 29 and 30). JCP&L proposes to continue to defer NRD-related and incentive compensation costs, but not to recover such NRD-related and incentive compensation costs until there is a final resolution of the issue concerning the appropriateness of recovery thereof.

28. After subtracting the deferred NRD-related and incentive compensation costs, the total recoverable MGP remediation expense for 2016 is \$13,642,002. *See* Attachment A-1 (line 31). When combined with the under-recovered deferred RAC balance and the remaining amortization of prior RAC expenditures previously approved for recovery, the calculated increase to JCP&L's Rider RAC charge is \$0.000100/kWh (before SUT), which would recover an additional \$2,031,000 annually. *See* Attachment A-1 (lines 33 – 42). The Company is proposing that the new rate become effective on March 1, 2018.

Attachments

29. Attached hereto and made a part of this Verified Petition are the following Attachments:

- Attachment A-1 Derivation of MGP Remediation Adjustment Charge
- Attachment A-2 Manufactured Gas Plant Remediation Adjustment Deferred Accounting
- Attachment B Summary of MGP Incremental Remediation Expenses for 2016
- Attachment C JCP&L MGP Sites – Quarterly Reports for 2016 – Summary By Site
- Attachment D JCP&L MGP Sites – Summary of Vendor Charges By Site – 1/1/16 through 12/31/16
- Attachment E 2016 Remediation Expenditures – Summary vs. Budget
- Attachment F Summary of Actual and Estimated Remediation Expenses - Total Project Cost
- Attachment G Calculation of Interest on Deferred MGP Remediation Expenses Under/(Over) Recovery
- Attachment H Current and Proposed Tariff Sheets for Rider RAC

Public Notice and Service

30. Notice of this filing, including a statement of the overall effect thereof on customers of the Company, which will be combined with notice of the dates, times and places of the public hearings to be scheduled thereon, will be served by mail upon the municipal clerks, the clerks of the Boards of Chosen Freeholders and, where appropriate, the County Executive Officers of all counties and municipalities located in the Company's service territory, in accordance with the regulations of the Board as set forth in N.J.A.C. 14:1-5.12(b)(1). Such notice will be duly mailed following the scheduling of the dates, times and places of the hearings thereon, as discussed below. Listings of the aforementioned public officials are contained in Appendices A-1, A-2 and A-3, which are annexed hereto. Such notice will be substantially in the form of the notice annexed hereto as Appendix A.

31. Public notice of this filing, including a statement of the overall effect thereof on customers of the Company, and which will be combined with notice of the dates, times and places of the public hearings to be scheduled thereon, substantially in the form of the notice set forth in Appendix A annexed hereto, will also be published in daily and weekly newspapers published and/or circulated in the Company's service areas, after the dates, times and places of all such public hearings thereon have been scheduled by the Board in compliance with N.J.A.C. 14:1-5.12(b)3, (c) and (d).

Service of Petition

32. Copies of this Verified Petition and of all supporting Attachments thereto have been or will be duly served by either overnight express delivery or hand delivery at the time of the filing hereof upon the Director, Division of Rate Counsel, 140 East Front Street, 4th Floor, P.O. Box 003, Trenton, New Jersey 08625-0003, and upon the Department of Law & Public

Safety, Division of Law, 124 Halsey Street, 5th Floor, P.O. Box 45029, Newark, New Jersey 07101.

Conclusion


WHEREFORE, the Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a final decision and order:

- (1) approving the reasonableness and prudence of all costs and expenditures incurred by the Petitioner from January 1, 2016 through December 31, 2016, relating to the environmental remediation of its former MGP sites;
- (2) approving an increase in the Rider RAC charge to \$0.000616 per kWh (before SUT), which will result in an increase of annual collections under the Rider RAC of approximately \$2.031 million annually;
- (3) authorizing the continued deferral by the Petitioner of the net deferred RAC balance at December 31, 2016, with the continuing accrual of interest on the unamortized balance (net of deferred taxes), all in accordance with and subject to the terms of Petitioner's Rider RAC and related Rider SBC; and
- (4) granting such other and further relief as the Board shall deem just, lawful and proper.

Respectfully submitted,

Dated: November 28, 2017

WINDELS MARX LANE & MITTENDORF, LLP
Attorneys for Petitioner,
Jersey Central Power & Light Company

By: 

Gregory Eisenstark
120 Albany Street Plaza
New Brunswick, New Jersey 08901
(732) 448-2537


AFFIDAVIT
OF
VERIFICATION

Frank D. Lawson, being duly sworn upon his oath, deposes and says:

1. I am employed by FirstEnergy Service Company as Supervisor – Environmental Remediation in the Environmental Remediation and Governance Group in the Environmental Department and support Jersey Central Power & Light Company (“JCP&L”), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

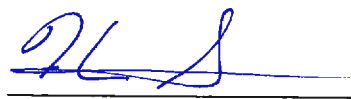
2. I have read the contents of the foregoing Verified Petition by JCP&L for review and approval of costs and expenses incurred in 2016 for the environmental remediation of manufactured gas plant (“MGP”) sites, and I hereby verify that the statements of fact and other information contained therein, other than the data and calculations set forth in Attachments A and G thereto, are true and correct to the best of my knowledge, information and belief.

3. I hereby further attest and verify that all costs and expenses summarized in the foregoing Verified Petition, and more particularly as set forth in Attachments B, C, D, E and F thereto, are all related to the remediation of MGP sites.

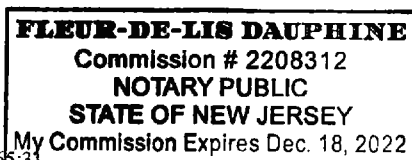


Frank D. Lawson

Sworn to and subscribed before me
this 27th day of November, 2017.



(Notary Public)



AFFIDAVIT
OF
VERIFICATION

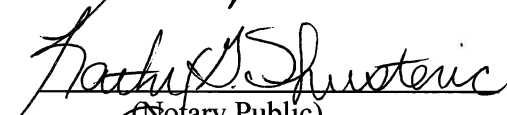
Carol Pittavino, being duly sworn upon her oath, deposes and says:

1. I am employed by First Energy Service Company as Rates Analyst in Rates & Regulatory Affairs-New Jersey for Jersey Central Power & Light Company ("JCP&L"), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

2. I have read the contents of the foregoing Verified Petition by JCP&L for review and approval of costs and expenses incurred in 2016 for the environmental remediation of manufactured gas plant sites, and I hereby verify that the data and calculations set forth in Attachments A, G and H thereto are true and correct to the best of my knowledge, information and belief.


Carol Pittavino

Sworn to and subscribed before me
this 27th day of November, 2017.


(Notary Public)

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Kathy G. Shusteric, Notary Public
City of Greensburg, Westmoreland County
My Commission Expires May 8, 2020
PENNSYLVANIA ASSOCIATION OF NOTARIES

JERSEY CENTRAL POWER & LIGHT COMPANY
Derivation of Manufactured Gas Plant (MGP) Remediation Adjustment Charge (RAC)
For Tariff Rider Effective March 1, 2018

Attachment A-1
Page 1 of 2

Line No.		Through 12/31/2015 (1)	Year 2016 (2)	Total as of 12/31/2016 (3)	Data Sources
	MGP Remediation Costs				
1	Total MGP remediation costs incurred (a)	\$ 50,166,335			Footnote (b) Line Nos. 1 through 3 Footnote (c) Footnote (d) ER10020130 (6/15/11) & ER11030141 (3/12/12)
2	Carrying cost on deferred MGP costs accrued	(150,892)			
3	Application of over-recovered SBC	(29,097,165)			
4	Total net MGP costs at 12/31/10 after SBC applications	\$ 20,918,278			
5	Less: Natural Resources Damages (NRD) expenses	435,073			
6	Less: Incentive Compensation Program (ICP) Costs	103,751			
7	Total MGP costs approved for recovery	\$ 20,379,454			
8	Total MGP remediation costs incurred	\$ 7,700,028			ER12080751 (11/21/2014) ER12080751 (11/21/2014) Line Nos. 8 + 9 Footnote (c) Footnote (d) ER12080751 (11/21/2014)
9	Carrying cost on deferred MGP costs accrued	474,978			
10	Total net MGP costs at 12/31/11	\$ 8,175,006			
11	Less: Natural Resources Damages (NRD) expenses	33,404			
12	Less: Incentive Compensation Program (ICP) Costs	10,874			
13	Total MGP costs approved for recovery	\$ 8,130,728			
14	Total MGP remediation costs incurred (Year 2012 through Year 2014)	\$ 34,539,907			ER15040499 ER15040499 Line Nos. 14 + 15 Footnote (c) Footnote (d) ER15040499 (07/29/2016)
15	Carrying cost on deferred MGP costs accrued	1,589,722			
16	Total unrecovered MGP costs at 12/31/14	36,129,629			
17	Less: Natural Resources Damages (NRD) expenses	182,593			
18	Less: Incentive Compensation Program (ICP) Costs	28,452			
19	Total MGP costs submitted for recovery	\$ 35,918,584			
20	Total MGP remediation costs incurred	\$ 7,883,897			ER16090922 ER16090922 Line Nos. 20 + 21 Footnote (c) Footnote (d) Line Nos. 22 less 23 & 24
21	Carrying cost on deferred MGP costs accrued	851,961			
22	Total unrecovered MGP costs at 12/31/15	\$ 8,735,858			
23	Less: Natural Resources Damages (NRD) expenses	98,616			
24	Less: Incentive Compensation Program (ICP) Costs	13,248			
25	Total MGP costs submitted for recovery	\$ 8,623,994			
26	Total MGP remediation costs incurred		\$ 12,691,421		Attachment B Attachment G Line Nos. 26 + 27 Footnote (c) Footnote (d) Line Nos. 28 less 29 & 30
27	Carrying cost on deferred MGP costs accrued		\$ 1,016,079		
28	Total unrecovered MGP costs at 12/31/16		\$ 13,707,500		
29	Less: Natural Resources Damages (NRD) expenses		\$ 51,947		
30	Less: Incentive Compensation Program (ICP) Costs		\$ 13,551		
31	Total MGP costs submitted for recovery		\$ 13,642,002		
32	Total recoverable MGP remediation expenses	\$ 73,052,760	\$ 13,642,002	\$ 86,694,762	Columns (1) through (2)
	Derivation of Tariff Rider RAC:				
33	Total recoverable MGP remediation expenses	\$ 73,052,760	\$ 13,642,002	\$ 86,694,762	Line 32 Attachment A-2 (16) Line Nos. 33 + 34 ER91121820J 12/16/94 Order Line 35 divided by Line 36
34	Ending under-recovered deferred RAC balances	0	929,827	929,827	
35	Total recoverable MGP remediation costs incl. under-recovery	\$ 73,052,760	\$ 14,571,829	\$ 87,624,589	
36	RAC recovery period (years)	7	7	7	
37	Net annual recoverable MGP expenses	\$ 10,436,109	\$ 2,081,690	\$ 12,517,799	
38	Retail sales forecasted (Mwh)			20,311,022	
39	Calculated RAC factor (\$ per kWh) before SUT			\$ 0.000616	12 mos. Ended 2/28/19 Line 37 divided by Line 38
40	RAC factor currently in effect (\$ per kWh)			\$ 0.000516	Rider RAC Rate
41	Calculated increase/(decrease) in RAC Factor (\$ per kWh) before SUT			\$ 0.000100	Line 39 - Line 40
42	Proposed Rider RAC revenue increase effective 3/1/18			\$ 2,031,000	Line 38 x Line 41

JERSEY CENTRAL POWER & LIGHT COMPANY
Derivation of Manufactured Gas Plant (MGP) Remediation Adjustment Charge (RAC)
For Tariff Rider Effective March 1, 2018

Attachment A-1
Page 2 of 2

FOOTNOTES:

- (a) Total cost incurred is net of:
(1) Write-off in accordance with RAC Stipulation and BPU Order ER03121020 (\$2,500,000);
(2) Insurance proceeds received (\$36,100,000);
(3) MGP revenue previously collected through base rates (\$16,877,403).

- (b) Application of over-recovered SBC components at year-end in accordance with Tariff Rider SBC:

	Annual	Cumulative
2004	\$ (6,424,026)	
2005	(2,639,759)	
2006	(2,401,577)	
2007	(5,621,172)	
2008	(2,640,262)	
2009	(1,523,158)	
2010	(7,847,211)	\$ (29,097,165)
2011	-	(29,097,165)
2012	-	(29,097,165)
2013	-	(29,097,165)
2014	-	(29,097,165)
2015	-	(29,097,165)
2016	-	(29,097,165)

- (c) NRD Expenses incurred by year:

	Annual	Cumulative
2005	\$ 62,856	
2006	157,594	
2007	53,434	
2008	18,046	
2009	89,580	
2010	53,563	\$ 435,073
2011	33,404	468,477
2012	83,412	551,889
2013	5,116	557,005
2014	94,065	651,070
2015	98,616	749,686
2016	51,947	801,633

- (d) ICP Costs by year:

	Annual	Cumulative
2006	\$ 27,479	
2007	32,141	
2008	30,346	
2009	-	
2010	13,785	\$ 103,751
2011	10,874	114,625
2012	11,328	125,953
2013	10,259	136,212
2014	6,865	143,077
2015	13,248	156,325
2016	13,551	169,876

JERSEY CENTRAL POWER & LIGHT COMPANY
Manufactured Gas Plant Remediation Adjustment Clause (MGP RAC) Deferred Accounting

	Unamortized 12/31/2009 Recoverable Balance (a)	7 Yrs 84 Mos	Amortization 12/31/2009 Recoverable balance (e)	Unamortized 2010 Recoverable Costs (b)	7 Yrs 84 Mos	Amortization 2010 Recoverable Costs (e)	Unamortized 2011 Recoverable Costs (c)	7 Yrs 84 Mos	Amortization 2011 Recoverable Costs	Unamortized 2012 to 2014 Recoverable Costs (d)	7 Yrs 84 Mos	Amortization 2012 to 2014 Recoverable Costs (e)	Unamortized 2015 Recoverable Costs	7 Yrs 84 Mos	Amortization 2015 Recoverable Costs	Unamortized 2016 Recoverable Costs (f)	7 Yrs 84 Mos	Amortization 2016 Recoverable Costs	Total Unamortized Balance at 12/31/2016 (13)	Total Amortization Recorded (14)	RAC Tariff Revenue (g) (15)	Current Month Under/(Over) Deferred (16)
	(1)		(2)	(3)		(4)	(5)		(6)	(7)		(8)	(9)		(10)	(11)		(12)	= (1)+(3)+(5)+(7)+(9) + (11)	= (2)+(4)+(6)+(8)		= (14)-(15)
Net Remediation Costs	12,808,809			8,109,469			8,175,006			36,129,629			7,425,868						86,356,281			
NRD Costs	(381,510)			(53,563)			(33,404)			(182,593)			(98,616)						(801,633)			
ICP Costs	(89,966)			(13,785)			(10,874)			(28,452)			(13,248)						(13,551)			
Approved for Recovery	12,337,333			8,042,121			8,130,728			35,918,584			7,314,004						85,384,772			
Jul-11	12,287,396	1	49,937	8,042,121	-	-	8,130,728	-	-	-	-	-	-	-	-	-	-	-	28,460,245	49,937	55,209	(5,272)
Aug-11	12,143,460	2	143,936	8,042,121	-	-	8,130,728	-	-	-	-	-	-	-	-	-	-	-	28,316,309	143,936	191,012	(47,076)
Sep-11	11,996,587	3	146,873	8,042,121	-	-	8,130,728	-	-	-	-	-	-	-	-	-	-	-	28,169,436	146,873	166,100	(19,227)
Oct-11	11,849,714	4	146,873	8,042,121	-	-	8,130,728	-	-	-	-	-	-	-	-	-	-	-	28,022,563	146,873	128,656	18,217
Nov-11	11,702,841	5	146,873	8,042,121	-	-	8,130,728	-	-	-	-	-	-	-	-	-	-	-	27,875,690	146,873	122,758	24,115
Dec-11	11,555,968	6	146,873	8,042,121	-	-	8,130,728	-	-	-	-	-	-	-	-	-	-	-	27,728,817	146,873	123,349	23,524
Total Through Dec-11			781,365			-			-			-			-			-	781,365	787,084		(5,719)
Jan-12	11,409,095	7	146,873	8,042,121		-	8,130,728			35,918,584									63,500,528	146,873	136,811	10,062
Feb-12	11,262,222	8	146,873	8,042,121		-	8,130,728			35,918,584									63,353,655	146,873	134,669	12,204
Mar-12	11,115,349	9	146,873	8,042,121		-	8,130,728			35,918,584									63,206,782	146,873	129,137	17,736
Apr-12	10,968,476	10	146,873	8,010,527	1	31,594	8,130,728			35,918,584									63,028,315	146,467	144,699	33,768
May-12	10,821,603	11	146,873	7,918,617	2	91,910	8,130,728			35,918,584									62,789,532	238,783	195,184	43,599
Jun-12	10,674,730	12	146,873	7,822,877	3	95,740	8,130,728			35,918,584									62,546,919	242,613	227,032	15,581
Jul-12	10,527,857	13	146,873	7,727,137	4	95,740	8,130,728			35,918,584									62,304,306	242,613	274,891	(32,278)
Aug-12	10,380,984	14	146,873	7,631,397	5	95,740	8,130,728			35,918,584									62,061,693	242,613	303,330	(60,717)
Sep-12	10,234,111	15	146,873	7,535,657	6	95,740	8,130,728			35,918,584									61,819,080	242,613	265,912	(23,299)
Oct-12	10,087,238	16	146,873	7,439,917	7	95,740	8,130,728			35,918,584									61,576,467	242,613	212,922	29,691
Nov-12	9,940,365	17	146,873	7,344,177	8	95,740	8,130,728			35,918,584									61,333,854	242,613	188,471	54,142
Dec-12	9,793,492	18	146,873	7,248,437	9	95,740	8,130,728			35,918,584									61,091,241	242,613	178,007	64,606
YTD Through Dec-12			1,762,476			793,684			-			-			-			-	2,556,160	2,391,066		165,094
Cumulative through Dec 2012			2,543,841			793,684													3,337,525	3,178,150		159,375
Jan-13	9,646,619	19	146,873	7,152,697	10	95,740	8,130,728			35,918,584									60,848,628	242,613	237,579	5,034
Feb-13	9,499,746	20	146,873	7,056,957	11	95,740	8,130,728			35,918,584									60,606,015	242,613	223,013	19,600
Mar-13	9,352,873	21	146,873	6,961,217	12	95,740	8,130,728			35,918,584									60,363,402	242,613	217,116	25,497
Apr-13	9,206,000	22	146,873	6,865,477	13	95,740	8,130,728			35,918,584									60,120,789	242,613	202,198	40,415
May-13	9,059,127	23	146,873	6,769,737	14	95,740	8,130,728			35,918,584									59,878,176	242,613	187,194	55,419
Jun-13	8,912,254	24	146,873	6,673,997	15	95,740	8,130,728			35,918,584									59,635,563	242,613	223,075	19,538
Jul-13	8,765,381	25	146,873	6,578,257	16	95,740	8,130,728			35,918,584									59,392,950	242,613	289,351	(46,738)
Aug-13	8,618,508	26	146,873	6,482,517	17	95,740	8,130,728			35,918,584									59,150,337	242,613	294,334	(51,721)
Sep-13	8,471,635	27	146,873	6,386,777	18	95,740	8,130,728			35,918,584									58,907,724	242,613	243,313	(7,000)
Oct-13	8,324,762	28	146,873	6,291,037	19	95,740	8,130,728			35,918,584									58,665,111	242,613	211,106	31,507
Nov-13	8,177,889	29	146,873	6,195,297	20	95,740	8,130,728			35,918,584									58,422,498	242,613	189,690	52,923
Dec-13	8,031,016	30	146,873	6,099,557	21	95,740	8,130,728			35,918,584									58,179,885	242,613	212,364	30,249
YTD Through Dec-13			1,762,476			1,148,880			-			-			-			-	2,911,356	2,730,335		181,021
Cumulative through Dec 2013			4,306,317			1,942,564													6,248,881	5,908,485		340,396
Jan-14	7,884,143	31	146,873	6,003,817	22	95,740	8,130,728			35,918,584									57,937,272	242,613	239,298	3,315
Feb-14	7,737,270	32	146,873	5,908,077	23	95,740	8,130,728			35,918,584									57,694,659	242,613	229,184	13,429
Mar-14	7,590,397	33	146,873	5,812,337	24	95,740	8,130,728			35,918,584									57,452,046	242,613	232,682	9,931
Apr-14	7,443,524	34	146,873	5,716,597	25	95,740	8,130,728			35,918,584									57,209,433	242,613	202,614	39,999
May-14	7,296,651	35	146,873	5,620,857	26	95,740	8,130,728			35,918,584									56,966,820	242,613	191,289	51,324
Jun-14	7,149,778	36	146,873	5,525,117	27	95,740	8,130,728			35,918,584									56,724,207	242,613	211,257	31,366
Jul-14	7,002,905	37	146,873	5,429,377	28	95,740	8,130,728			35,918,584									56,481,594	242,613	265,547	(22,934)
Aug-14	6,856,032	38	146,873	5,333,637	29	95,740	8,130,728			35,918,584									56,238,981	242,613	264,017	(21,404)
Sep-14	6,709,159	39	146,873	5,237,897	30	95,740	8,130,728			35,918,584									55,996,368	242,613	246,495	(3,882)
Oct-14	6,562,286	40	146,873	5,142,157	31	95,740	8,130,728			35,918,584									55,753,755	242,613	205,693	36,920
Nov-14	6,415,413	41	146,873	5,046,417	32	95,740	8,130,728			35,918,584									55,511,142	242,613	189,286	53,327
Dec-14	6,268,540	42	146,873	4,950,677	33	95,740	8,033,934	1	96,794	35,918,584									55,171,735	339,407	220,269	119,138
YTD Through Dec-14			1,762,476			1,148,880			96,794			-			-			-	3,008,150	2,697,629		310,521
Cumulative through Dec 2014			6,068,793			3,091,444			96,794										9,257,031	8,606,115		650,917
Jan-15	6,121,667	43	146,873	4,854,937	34	95,740	7,937,140	2	96,794	35,918,584			7,314,004						62,146,332	339,407	230,850	108,557
Feb-15	5,974,794	44	146,873	4,759,197	35	95,740	7,840,346	3	96,794	35,918,584			7,314,004						61,806,925	339,407	241,397	98,010
Mar-15	5,827,920	45	146,873	4,663,457	36	95,740	7,743,552	4	96,794	35,918,584			7,314,004						61,467,517	339,407	241,152	98,255
Apr-15	5,681,047	46	146,873	4,567,717	37	95,740	7,646,758	5	96,794	35,918,584			7,314,004						61,128,110	339,407	205,044	134,363
May-15	5,534,174	47	146,873	4,471,977	38	95,740	7,549,964	6	96,794	35,918,584			7,314,004						60,788,703	339,407	185,296	154,111
Jun-15	5,387,301	48	146,873	4,376,237	39	95,740	7,453,170	7	96,794	35,918,584			7,314,004						60,449,296	339,407	227,327	112,080
Jul-15	5,240,428	49	146,873	4,280,497	40	95,740	7,356,376	8	96,794	35,918,584			7,314,004						60,109,889	339,407	267,148	72,259
Aug-15																						

	Unamortized 12/31/2009 Recoverable Balance (a)	7 Yrs 84 Mos	Amortization 12/31/2009 Recoverable balance (e)	Unamortized 2010 Recoverable Costs (b)	7 Yrs 84 Mos	Amortization 2010 Recoverable Costs (e)	Unamortized 2011 Recoverable Costs (c)	7 Yrs 84 Mos	Amortization 2011 Recoverable Costs	Unamortized 2012 to 2014 Recoverable Costs (d)	7 Yrs 84 Mos	Amortization 2012 to 2014 Recoverable Costs (e)	Unamortized 2015 Recoverable Costs	7 Yrs 84 Mos	Amortization 2015 Recoverable Costs	Unamortized 2016 Recoverable Costs (f)	7 Yrs 84 Mos	Amortization 2016 Recoverable Costs	Total Unamortized Balance at 12/31/2016 (13)	Total Amortization Recorded (14)	RAC Tariff Rider Revenue (g) (15)	Current Month Under/(Over) Deferred (16)
YTD Through Dec-15	(1)		(2)	(3)		(4)	(5)		(6)	(7)		(8)	(9)		(10)	(11)		(12)				
Cumulative through Dec 2015			<u>1,762,476</u>			<u>1,148,880</u>			<u>1,161,528</u>			-			-			-			<u>4,072,884</u>	<u>1,309,990</u>
			<u>7,831,270</u>			<u>4,240,324</u>			<u>1,258,322</u>			-			-			-			<u>13,329,916</u>	<u>1,960,907</u>
Jan-16	4,359,190	55	146,873	3,706,057	46	95,740	6,775,612	14	96,794	35,918,584			7,314,004			13,642,002			71,715,449	339,407	220,898	118,509
Feb-16	4,212,317	56	146,873	3,610,317	47	95,740	6,678,818	15	96,794	35,918,584			7,314,004			13,642,002			71,376,042	339,407	220,485	118,922
Mar-16	4,065,444	57	146,873	3,514,577	48	95,740	6,582,024	16	96,794	35,918,584			7,314,004			13,642,002			71,036,635	339,407	205,645	133,762
Apr-16	3,918,571	58	146,873	3,418,837	49	95,740	6,485,230	17	96,794	35,918,584			7,314,004			13,642,002			70,697,228	339,407	187,025	152,382
May-16	3,771,698	59	146,873	3,323,097	50	95,740	6,388,436	18	96,794	35,918,584			7,314,004			13,642,002			70,357,821	339,407	176,130	163,277
Jun-16	3,624,825	60	146,873	3,227,357	51	95,740	6,291,642	19	96,794	35,918,584			7,314,004			13,642,002			70,018,414	339,407	222,787	116,620
Jul-16	3,477,952	61	146,873	3,131,617	52	95,740	6,194,848	20	96,794	35,918,584			7,314,004			13,642,002			69,679,007	339,407	263,311	76,096
Aug-16	3,331,079	62	146,873	3,035,877	53	95,740	6,098,054	21	96,794	35,828,788	1	89,796	7,314,004			13,642,002			69,249,804	429,203	453,402	(24,199)
Sep-16	3,184,206	63	146,873	2,940,137	54	95,740	6,001,260	22	96,794	35,426,842	2	401,946	7,314,004			13,642,002			68,508,451	741,353	904,728	(163,375)
Oct-16	3,037,333	64	146,873	2,844,397	55	95,740	5,904,466	23	96,794	34,999,240	3	427,602	7,314,004			13,642,002			67,741,442	767,009	706,744	60,265
Nov-16	2,890,460	65	146,873	2,748,657	56	95,740	5,807,672	24	96,794	34,571,638	4	427,602	7,314,004			13,642,002			66,974,433	767,009	654,596	112,423
Dec-16	2,743,587	66	146,873	2,652,917	57	95,740	5,710,878	25	96,794	34,144,036	5	427,602	7,314,004			13,642,002			66,207,424	767,009	701,865	65,144
YTD Through Dec-16			<u>1,762,476</u>			<u>1,148,880</u>			<u>1,161,528</u>			<u>1,774,548</u>			-			-			<u>5,847,432</u>	<u>929,827</u>
Cumulative through Dec 2016			<u>9,593,746</u>			<u>5,389,204</u>			<u>2,419,850</u>			<u>1,774,548</u>			-			-			<u>19,177,348</u>	<u>2,890,734</u>
January '15 to December '16																						<u>2,239,817</u>

FOOTNOTES:

- (a) Approved for recovery effective July 1, 2011, BPU Docket No. ER10020130 dated 6/15/2011. 12,337,333
(b) Approved for recovery effective April 1, 2012, BPU Docket No. ER11030141 dated 03/12/2012. 8,042,121
(c) Approved for recovery effective November 1, 2014, BPU Docket No. ER12080751 dated 11/1/14. 8,130,728
(d) Approved for recovery effective August 8, 2016, BPU Docket No. ER15040499 dated 7/29/2016 35,918,584
Total approved for recovery 64,428,766

(e) July 2011, August 2011, April 2012, May 2012, August 2016 and September 2016 amortization prorated based on billing cycle revenues.

(f) Attachment A-1, Column 3, Lines 26 through 31.

(g) Sales volumes (billed units) that recovered the RAC factor provided pursuant to paragraph 12, Stipulation of Settlement, Docket ER11030141:

Jan-16	1,700,440,345
Feb-16	1,697,409,103
Mar-16	1,583,075,466
Apr-16	1,439,625,555
May-16	1,355,772,341
Jun-16	1,714,932,468
Jul-16	2,025,337,275
Aug-16	2,346,867,751
Sep-16	2,157,892,735
Oct-16	1,601,980,144
Nov-16	1,548,186,935
Dec-16	1,605,618,668

**Jersey Central Power & Light Company
Summary of Manufactured Gas Plant Incremental Remediation Expenses**

Incremental Expenses for the Period 2016

Site Name	<u>Actual</u> 01/2016-12/2016
Asbury Park	390,354
Belmar	433,363
Boonton	160,362
Cape May	6,342,036
Dover	796,321
Flemington	488,363
Lakewood	368,041
Lambertville/LaRoche	246,144
Long Branch	-
Newton I	337,569
Newton II	18,328
Ocean City	91,534
Phillipsburg	953,593
Red Bank	105,833
Sea Isle City	947,007
Toms River	-
Tuckerton	3,730
Washington	640,188
Wildwood	171,529
General	145,180

Total Incremental Expense (Excluding NRD):	12,639,475
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2016 NRD:	51,947
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Total Incremental Expense (Including NRD):	12,691,421
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JCP&L Manufactured Gas Plant Sites

Quarterly Report

Summary by Site

January 1 through December 31

Asbury Park	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	451	423	1,017	1,171	3,062
Professional Services	14,188	101,919	39,949	194,380	350,435
Remediation	75,218	(145,811)	13,233	17,474	(39,887)
Legal	(1,012)	8,500	20,505	15,305	43,297
NJDEP Fees	2,455	30	-	-	2,485
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	396	-	-	(2,034)	(1,638)
Real Estate Acquisition	-	8,000	12,600	12,000	32,600
Total	91,695	(26,939)	87,303	238,295	390,354

Belmar	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	612	515	483	1,199	2,809
Professional Services	18,577	-	-	-	18,577
Remediation	77,599	50,158	131,184	142,085	401,026
Legal	-	-	-	1,166	1,166
NJDEP Fees	4,882	970	1,835	260	7,947
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	1,587	-	-	252	1,838
Total	103,257	51,643	133,502	144,962	433,363

Boonton	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	193	161	-	199	553
Professional Services	-	-	-	-	0
Remediation	41,476	16,580	15,560	83,738	157,354
Legal	-	-	-	-	0
NJDEP Fees	2,455	-	-	-	2,455
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	-	-	0
Total	44,125	16,741	15,560	83,936	160,362

Cape May	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	4,167	3,253	7,996	8,884	24,300
Professional Services	-	14,108	41,588	19,669	75,364
Remediation	1,474,659	2,252,593	288,247	2,159,987	6,175,487
Legal	509	6,500	42,548	12,968	62,525
NJDEP Fees	2,455	30	150	105	2,740
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	56	271	358	135	820
Real Estate Acquisition	-	-	800	-	800
Total	1,481,846	2,276,755	381,686	2,201,749	6,342,036

JCP&L Manufactured Gas Plant Sites

Quarterly Report

Summary by Site

January 1 through December 31

Dover	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	1,869	686	90	64	2,709
Professional Services	-	-	-	-	0
Remediation	64,431	136,997	159,580	343,889	704,897
Legal	14,000	(5,407)	21,922	5,992	36,507
NJDEP Fees	2,455	30	-	-	2,485
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	13,712	961	326	34,724	49,723
Total	96,467	133,266	181,918	384,669	796,321

Flemington	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	193	32	45	1,119	1,389
Professional Services	4,377	11,427	22,444	48,750	86,997
Remediation	44,604	77,191	46,500	276,831	445,126
Legal	500	6,000	(532)	1,632	7,600
NJDEP Fees	4,910	30	-	-	4,940
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	(55,713)	(1,976)	-	-	(57,689)
Total	(1,130)	92,704	68,458	328,332	488,363

Lakewood	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	193	193	-	448	834
Professional Services	-	-	-	-	0
Remediation	33,790	79,446	91,834	141,683	346,753
Legal	-	-	-	-	0
NJDEP Fees	4,410	-	1,605	-	6,015
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	3,493	-	-	10,946	14,439
Total	41,886	79,639	93,439	153,077	368,041

Lambertville/LaRoche	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	494	519	64	32	1,110
Professional Services	-	-	-	-	0
Remediation	54,440	148,253	18,934	12,190	233,818
Legal	3,500	(3,500)	8,476	-	8,476
NJDEP Fees	2,455	30	255	-	2,740
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	-	-	0
Total	60,889	145,303	27,730	12,223	246,144

JCP&L Manufactured Gas Plant Sites

Quarterly Report

Summary by Site

January 1 through December 31

Newton I	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	4,933	2,674	512	224	8,343
Professional Services	238,886	94,092	53,869	10,667	397,514
Remediation	-	645	-	-	645
Legal	18,149	(1,980)	2,727	180	19,075
NJDEP Fees	4,910	30	-	-	4,940
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	(42,639)	(50,310)	-	-	(92,949)
Total	224,239	45,151	57,107	11,072	337,569

Newton II	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	193	-	-	-	193
Professional Services	431	2,093	-	229	2,752
Remediation	-	833	1,614	-	2,447
Legal	-	-	280	-	280
NJDEP Fees	3,160	30	-	-	3,190
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	2,304	-	-	7,162	9,466
Total	6,088	2,956	1,894	7,391	18,328

Ocean City	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	258	985	32	-	1,275
Professional Services	24,600	34,437	15,425	5,771	80,233
Remediation	-	-	-	-	0
Legal	-	1,000	(580)	-	420
NJDEP Fees	9,505	30	-	20	9,555
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	52	-	-	52
Total	34,363	36,504	14,877	5,791	91,534

Phillipsburg	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	3,417	4,989	9,491	10,822	28,719
Professional Services	18,075	31,466	50,459	789,940	889,940
Remediation	-	4,371	9,183	16,400	29,954
Legal	-	-	-	-	0
NJDEP Fees	3,160	1,280	-	-	4,440
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	88	453	541
Total	24,652	42,106	69,221	817,615	953,593

JCP&L Manufactured Gas Plant Sites

Quarterly Report

Summary by Site

January 1 through December 31

Red Bank	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	193	90	64	-	347
Professional Services	15,562	26,913	-	19,343	61,818
Remediation	(800)	915	-	41,098	41,213
Legal	-	-	-	-	0
NJDEP Fees	2,455	-	-	-	2,455
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	-	-	0
Total	17,411	27,917	64	60,441	105,833

Sea Isle City	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	617	32	32	45	726
Professional Services	-	6,154	14,070	-	20,224
Remediation	641,787	247,361	(133,197)	84,062	840,013
Legal	(25,804)	(70)	6,978	45,625	26,728
NJDEP Fees	-	-	-	3,775	3,775
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	12,736	-	-	42,804	55,541
Total	629,337	253,476	(112,117)	176,311	947,007

Tuckerton	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	193	-	-	-	193
Professional Services	-	-	-	-	0
Remediation	-	400	600	400	1,400
Legal	-	-	-	-	0
NJDEP Fees	-	-	-	-	0
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	528	-	-	1,609	2,137
Total	721	400	600	2,009	3,730

Washington	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	910	5,584	10,003	985	17,481
Professional Services	28,226	23,064	75,050	122,671	249,012
Remediation	-	588	2,255	5,129	7,972
Legal	17,920	9,000	61,012	9,890	97,823
NJDEP Fees	2,000	605	-	-	2,605
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	2,189	-	1,267	6,838	10,295
Real Estate Acquisition	-	255,000	-	-	255,000
Total	51,245	293,841	149,588	145,514	640,188

JCP&L Manufactured Gas Plant Sites

Quarterly Report

Summary by Site

January 1 through December 31

Wildwood	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	193	251	64	77	585
Professional Services	(1,850)	-	-	540	(1,310)
Remediation	20,297	43,710	34,618	59,111	157,736
Legal	(1,500)	-	373	2,005	878
NJDEP Fees	2,455	30	-	-	2,485
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	2,744	-	-	8,411	11,155
Total	22,339	43,990	35,055	70,144	171,529

General	Q1	Q2	Q3	Q4	Total
Payroll/Salaries	21,092	17,827	16,319	16,888	72,125
Professional Services	4,650	-	-	-	4,650
Remediation	-	4,698	1,807	-	6,504
Legal	-	-	2,098	-	2,098
NJDEP Fees	-	-	-	-	0
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	16,615	11,317	17,125	14,744	59,802
Total	42,357	33,842	37,349	31,632	145,180

Notes:

Figures in parentheses are negative amounts resulting from credits or corrections.

Professional Services includes outside engineering, environmental and other supporting consultants.

Remediation includes remedial construction and waste removal, transportation and disposal, engineering and property controls, and remediation O&M.

Legal includes outside counsel fees and expenses.

NJDEP Fees include oversight costs, permit fees, LSRP annual fees, and any other fees billed by the NJDEP.

RI/RA Financial Trust Fund includes charges associated with financial assurance trust funds for RI extensions and RA permits.

Miscellaneous Other includes minor expenses not included in one of the above categories.

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
<i>Asbury Park</i>			
	BOYS & GIRLS CLUB OF MONMOUTH COUNTY	28,000	Access and settlement agreement payments
	C J GUINEY & ASSOCIATES	500	Property appraisal services
	CITY OF ASBURY PARK	(1,638)	Property tax payments and credit
	CODE ENVIRONMENTAL SERVICES, INC.	597,434	Remediation services
	EMILCOTT ASSOCIATES INCORPORATED	26,679	Perimeter air monitoring services
	GEI CONSULTANTS, INC.	30,777	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	2,716	Community relations and communications services
	K&M CONTRACTING INCORPORATED	392	Construction services and property maintenance
	LANGAN ENGINEERING & ENVIRONMENTAL	381,306	Environmental and engineering consulting services
	SCHENCK, PRICE, SMITH & KING	41,500	Legal services
	TEUNISEN SURVEYING & PLANNING	1,700	Property surveying services
	TREASURER - STATE OF NEW JERSEY	2,485	LSRP Annual Fee
	URS CORPORATION	25,730	Project management services
	VEOLIA ENVIRONMENTAL SERVICES	4,478	Waste handling, transport, disposal and treatment services

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Belmar

ARCADIS US INCORPORATED	131,697	Environmental and engineering consulting services
BOROUGH OF BELMAR	1,838	Property tax payments
BROWN AND CALDWELL	160,565	O&M services for the ground water remediation system
EVOQUA WATER TECHNOLOGIES, LLC	11,845	O&M services for the ground water remediation system
HALEY & ALDRICH INCORPORATED	17,147	Project management services
HENRY & GERMANN PUBLIC AFFAIRS, LLC	800	Community relations and communications services
K&M CONTRACTING INCORPORATED	98	Construction services and property maintenance
SCHENCK, PRICE, SMITH & KING	1,166	Legal services
TREASURER - STATE OF NEW JERSEY	7,947	LSRP Annual Fee and other permitting costs
VEOLIA ENVIRONMENTAL SERVICES	157,298	Waste handling, transport, disposal and treatment services

Boonton

ARCADIS US INCORPORATED	96,052	Environmental and engineering consulting services
H2M ASSOCIATES INCORPORATED	9,295	Project management services
HANDEX OF NEW JERSEY, INC.	16,064	O&M services for the ground water remediation system
TREASURER - STATE OF NEW JERSEY	2,455	LSRP Annual Fee

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Boonton (cont'd)

VEOLIA ENVIRONMENTAL SERVICES	524	Waste handling, transport, disposal and treatment services
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Cape May

ALVIN J WESTERLAND III	2,502	Landscaping and property maintenance services
ARCADIS US INCORPORATED	836,201	Environmental and engineering consulting services
CAPE MAY HOUSING AUTHORITY	2,880	Reimbursement for legal and environmental services
CITY OF CAPE MAY	8,280	Property tax payments
GEI CONSULTANTS, INC.	86,019	Project management services
GZA GEOENVIRONMENTAL, INC.	695	Environmental and engineering consulting services
HENRY & GERMANN PUBLIC AFFAIRS, LLC	76,579	Community relations and communications services
NORTHSTAR DEMOLITION & REMEDIATION LP	3,022,616	Remediation services
PRESTIGE TITLE AGENCY, INC.	800	Property title services
SCHENCK, PRICE, SMITH & KING	59,109	Legal services
TRC ENVIRONMENTAL CORPORATION	81,778	Perimeter air monitoring services
TREASURER - STATE OF NEW JERSEY	2,740	LSRP Annual Fee and other permitting costs
URS CORPORATION	51,807	Project management services

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Cape May (cont'd)

VIASANT, LLC	1,320,524	Remediation services
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Dover

DOVER JOINT MUNICIPAL COURT	50	Code violation fine
HALEY & ALDRICH INCORPORATED	52,477	Project management services
JERSEY CENTRAL POWER & LIGHT	218	Building fire suppression system upgrade at Neptune Products
JRS WIRE MANAGEMENT INCORPORATED	58	Building fire suppression system upgrade at Neptune Products
K&M CONTRACTING INCORPORATED	735	Construction and property maintenance services
LANGAN ENGINEERING & ENVIRONMENTAL	45,506	Environmental and engineering consulting services
MORRISTOWN AND ERIE RAILWAY, INC.	788	Engineering support fee
NEW JERSEY NATURAL GAS	3,021	Utilities - Gas
RELTEK, LLC	800	Building fire suppression system upgrade at Neptune Products
ROCKAWAY TOWNSHIP	21,576	Utilities - Sewer & property tax payments
SCHENCK, PRICE, SMITH & KING	36,935	Legal services
SCHENCK, PRICE, SMITH & KING - ATTORNEY TRUST ACCOUNT	5,000	Payment for Municipal/Rockaway Township Escrow Fund

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Dover (cont'd)

	SURVIVOR FIRE & SAFETY EQUIPMENT	4,068	Building fire suppression system upgrade at Neptune Products
	TOWN OF DOVER	25,500	Utilities - Water & property tax payments
	TREASURER - STATE OF NEW JERSEY	2,485	LSRP Annual Fee and other permitting costs
	URS CORPORATION	276,553	Environmental and engineering consulting services
	VERIZON NEW JERSEY INCORPORATED	1,022	Building fire suppression system upgrade at Neptune Products

Flemington

	GEI CONSULTANTS, INC.	141,458	Environmental and engineering consulting services
	HALEY & ALDRICH INCORPORATED	76,214	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	4,453	Community relations and communications services
	ELIZABETHTOWN GAS COMPANY (AKA SOUTHERN COMPANY)	(57,689)	Cost sharing agreement reimbursement for remedial costs
	SCHENCK, PRICE, SMITH & KING	7,600	Legal services
	TREASURER - STATE OF NEW JERSEY	4,940	LSRP Annual Fee and other permitting costs

General

	CHEMISTRY COUNCIL OF NEW JERSEY	3,000	Membership dues & expenses
	ISH, INC.	5,000	MGP Consortium dues

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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General (cont'd)

NEW JERSEY NATURAL GAS	47,712	Property tax payments - Toms River
SCHENCK, PRICE, SMITH & KING	2,422	Legal services
TRC ENVIRONMENTAL CORPORATION	6,504	Store & maintain air monitoring equipment
URS CORPORATION	4,650	Thermal treatment facility audit

Lakewood

ARCADIS US INCORPORATED	276,822	Environmental and engineering consulting services
H2M ASSOCIATES INCORPORATED	44,020	Project management services
HENRY & GERMANN PUBLIC AFFAIRS, LLC	36	Community relations and communications services
K&M CONTRACTING INCORPORATED	2,163	Construction and property maintenance services
TOWNSHIP OF LAKEWOOD	14,439	Property tax payments
TREASURER - STATE OF NEW JERSEY	6,015	LSRP Annual Fee and other permitting costs

Lambertville

H2M ASSOCIATES INCORPORATED	20,895	Project management services
HENRY & GERMANN PUBLIC AFFAIRS, LLC	2,852	Community relations and communications services
HUGH A MARSHALL LANDSCAPE	3,150	Property maintenance services

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Lambertville (cont'd)

SCHENCK, PRICE, SMITH & KING	8,476	Legal services
STARK & STARK	3,500	Legal services
THE ELM GROUP, INC.	197,370	Environmental and engineering consulting services
TREASURER - STATE OF NEW JERSEY	2,740	LSRP Annual Fee and other permitting costs
VEOLIA ENVIRONMENTAL SERVICES	14,376	Waste handling, transport, disposal and treatment services

Newton I

ENVIRONMENTAL DATA RESOURCES, INC.	500	Environmental data services
H2M ASSOCIATES INCORPORATED	43,988	Project management services
LANGAN ENGINEERING & ENVIRONMENTAL	345,948	Environmental and engineering consulting services
ELIZABETHTOWN GAS COMPANY (AKA SOUTHERN COMPANY)	(93,143)	Cost sharing agreement reimbursement for remedial costs
SCHENCK, PRICE, SMITH & KING	36,899	Legal services
TREASURER - STATE OF NEW JERSEY	4,940	LSRP Annual Fee and other permitting costs
VEOLIA ENVIRONMENTAL SERVICES	645	Waste handling, transport, disposal and treatment services

Newton II

HALEY & ALDRICH INCORPORATED	4,652	Project management services
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**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Newton II (cont'd)

K&M CONTRACTING INCORPORATED	2,450	Construction services and property maintenance
SCHENCK, PRICE, SMITH & KING	280	Legal services
TOWN OF NEWTON	9,466	Property tax payments
TREASURER - STATE OF NEW JERSEY	3,190	LSRP Annual Fee and other permitting costs

Ocean City

GEI CONSULTANTS, INC.	8,660	Project management services
HENRY & GERMANN PUBLIC AFFAIRS, LLC	304	Community relations and communications services
SCHENCK, PRICE, SMITH & KING	420	Legal services
TETRA TECH INCORPORATED	82,659	Environmental and engineering consulting services
TREASURER - STATE OF NEW JERSEY	9,555	LSRP Annual Fee and other permitting costs
URS CORPORATION	13,148	Project management services

Phillipsburg

EMILCOTT ASSOCIATES INCORPORATED	32,331	Perimeter air monitoring services
ENVIRO-AIR TECHNOLOGIES, INC.	642,108	Remediation services
HYGRADE INSULATORS	18,891	Reimbursement of utility payments and miscellaneous items related to remediation activities

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Phillipsburg (cont'd)

HENRY & GERMANN PUBLIC AFFAIRS, LLC	5,182	Community relations and communications services
JP GROUP ENTERPRISES, LLC	6,997	Construction services associated with relocation of water line
NORFOLK SOUTHERN RAILWAY COMPANY	1,250	Access agreement
THE ELM GROUP, INC.	179,821	Environmental and engineering consulting services
TREASURER - STATE OF NEW JERSEY	3,190	LSRP Annual Fee and other permitting costs
VEOLIA ENVIRONMENTAL SERVICES	16,615	Waste handling, transport, disposal and treatment services

Red Bank

HALEY & ALDRICH INCORPORATED	7,483	Project management services
HENRY & GERMANN PUBLIC AFFAIRS, LLC	620	Community relations and communications services
LANGAN ENGINEERING & ENVIRONMENTAL	95,490	Environmental and engineering consulting services
TREASURER - STATE OF NEW JERSEY	2,455	LSRP Annual Fee

Sea Isle City

A MURPHY & SONS FENCE CO, INC.	1,536	Fence repair services
ATLANTIC CITY ELECTRIC	(22,808)	Utilities - Electric & relocation of lines excess charges refund
CAROL MCLAREN	3,500	Home repairs due to construction (221 39th Street)

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Sea Isle City (cont'd)

CHAD ZEIGLER	10,769	Construction changes (207 40th Street)
CITY OF SEA ISLE CITY	62,861	Utilities - Water/Sewer & Property tax payments
GEI CONSULTANTS, INC.	244,821	Project management services & environmental and engineering consulting services
GERARD M SMITH	2,609	Landscaping and property maintenance services
GLENN R WATTS	509,182	Reconstruction of residential property
HENRY & GERMANN PUBLIC AFFAIRS, LLC	2,030	Community relations and communications services
SCHENCK, PRICE, SMITH & KING	34,111	Legal services
SOUTH JERSEY GAS COMPANY	1,880	Utilities - Gas
THOMAS H HEIST INSURANCE AGENCY	3,903	Property insurance (218 39th Street)
TREASURER - STATE OF NEW JERSEY	3,775	LSRP Annual Fee
URS CORPORATION	22,893	Project management services
VEOLIA ENVIRONMENTAL SERVICES	2,340	Waste handling, transport, disposal and treatment services

Tuckerton

4 SHORE LANDSCAPING & DESIGN, LLP	1,400	Landscaping and property maintenance services
BOROUGH OF TUCKERTON	2,137	Property tax payments

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
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Washington

BOROUGH OF WASHINGTON	9,028	Utilities - Sewer & Property tax payments
GEI CONSULTANTS, INC.	157,527	Environmental and engineering consulting services
H2M ASSOCIATES INCORPORATED	47,369	Project management services
HENRY & GERMANN PUBLIC AFFAIRS, LLC	12,013	Community relations and communications services
K&M CONTRACTING INCORPORATED	4,312	Construction services and property maintenance
R.A.S. ASSOCIATES INCORPORATED	350	Property appraisal services
SCHENCK, PRICE, SMITH & KING	96,154	Legal services
SCHENCK, PRICE, SMITH & KING - ATTORNEY TRUST ACCOUNT	255,000	Property purchase - 33-39 Willow Street (Block 100, Lot 57)
TREASURER - STATE OF NEW JERSEY	2,605	LSRP Annual Fee & Remediation Cost Review Fee

Wildwood

ALVIN J WESTERLAND III	2,355	Landscaping and property maintenance services
ATLANTIC CITY ELECTRIC	8,703	Utilities - Electric
CITY OF WILDWOOD	11,155	Utilities - Property tax payments
GEI CONSULTANTS, INC.	7,889	Project management services

**JCP&L Manufactured Gas Plant Sites
Summary of Vendor Charges by Site**

January 1 through December 31

Project	Vendor Name	Total	Services Provided
<i>Wildwood (cont'd)</i>			
	LANGAN ENGINEERING & ENVIRONMENTAL	131,105	Environmental and engineering consulting services
	ONE CALL CONCEPTS INCORPORATED	10	Underground utility mark-out request
	SCHENCK, PRICE, SMITH & KING	2,795	Legal services
	TREASURER - STATE OF NEW JERSEY	2,485	LSRP Annual Fee and other permitting costs
	URS CORPORATION	7,804	Project management services
	VEOLIA ENVIRONMENTAL SERVICES	3,859	Waste handling, transport, disposal and treatment services

JCP&L Manufactured Gas Plant Financial Report

2016 Remediation Expenditures - Summary

SITE NAME	2016 INCREMENTAL	2016 BUDGET ESTIMATE	VARIANCE
Asbury Park	\$390,354	\$962,000	(\$571,646)
Belmar	433,363	571,000	(137,637)
Boonton	160,362	175,000	(14,638)
Cape May	6,342,036	5,951,000	391,036
Dover	796,321	4,131,000	(3,334,679)
Flemington	488,363	4,489,000	(4,000,637)
Lakewood	368,041	1,295,000	(926,959)
Lambertville/LaRoche	246,144	119,000	127,144
Long Branch	-	-	-
Newton I	337,569	215,000	122,569
Newton II	18,328	41,000	(22,672)
Ocean City	91,534	310,000	(218,466)
Phillipsburg	953,593	1,000,000	(46,407)
Red Bank	105,833	207,000	(101,167)
Sea Isle City	947,007	960,000	(12,993)
Toms River	-	-	-
Tuckerton	3,730	5,000	(1,270)
Washington	640,188	935,000	(294,812)
Wildwood	171,529	250,000	(78,471)
General Program	145,180	-	145,180
Total	\$12,639,475	\$21,616,000	(\$8,976,525)

Summary of Actual and Estimated Remediation Expenses

SITE NAME	PROJECT EXPENSE TO DATE	ADDITIONAL TO COMPLETE PROJECT	TOTAL PROJECT COST
Asbury Park	\$ 3,472,697	\$ 4,530,000	\$ 8,002,697
Belmar	14,403,941	10,823,000	25,226,941
Boonton	5,184,418	1,986,000	7,170,418
Cape May	18,014,899	9,695,000	27,709,899
Dover	17,180,095	10,434,000	27,614,095
Flemington	4,791,026	6,242,000	11,033,026
Lakewood	10,889,395	6,175,000	17,064,395
Lambertville/LaRoche	3,622,134	772,000	4,394,134
Long Branch	4,162,580	-	4,162,580
Newton I	2,442,643	3,553,000	5,995,643
Newton II	4,930,614	10,444,000	15,374,614
Ocean City	3,271,639	8,640,000	11,911,639
Phillipsburg	2,431,972	1,850,000	4,281,972
Red Bank	1,710,692	399,000	2,109,692
Sea Isle City	37,256,488	4,356,000	41,612,488
Toms River	2,245,527	-	2,245,527
Tuckerton	5,899,583	75,000	5,974,583
Washington	3,781,322	5,185,000	8,966,322
Wildwood	7,900,817	2,788,000	10,688,817
General Program	6,914,333	-	6,914,333
Total	\$ 160,506,816	\$ 87,947,000	\$ 248,453,816

Notes to Attachment F:

Project expenses include only incremental costs.

- Future cost estimates are revised at the mid-year and end-of-year periods.

In general, the future costs are projected using the following assumptions:

- Unimpeded access to sites.
- No litigation.
- Third party property purchased where feasible or institutional controls are granted at reasonable cost.
- Generally, the remedial technology to be deployed is limited excavation, capping, and pumping and treating the ground water.
- Operational period of treatment system, where deployed, is 15 years.
- In general, only limited soil "hot-spot" removal is necessary except where determined on a case-by-case basis that more significant soil removal may preclude the need for ground water treatment system, significantly reduce operational period of treatment and/or reduce long-term liability.
- Projections are generally not "engineering estimates" derived through a rigorous, dedicated application of established engineering precepts and cost factors, but rather are current "reasonable estimates" for the activity scenario. However, depending upon the status of the project, individual activities may have progressed to the point where such "engineering estimates" have been prepared by the Company's consultants. In such instances these "engineering estimates" would be used as part of the overall project cost projection.
- No future expenses have been established for General Program expenses. These expenses will be variable and dependent upon factors such as regulatory initiatives and other issues which could have a programmatic impact.
- In general, the projected costs are in current dollars and are not adjusted for inflation or present value.
- Remedial Investigation and Remedial Action implementation activities for the Red Bank site are "To Be Determined".

JERSEY CENTRAL POWER & LIGHT COMPANY
Calculation of Interest on Deferred Manufactured Gas Plant (MGP) Remediation Expenses Under/(Over) Recovery

Account #	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	YTD 2016
182199	\$ 1,960,906.50	\$ 2,079,415.97	\$ 2,198,338.43	\$ 2,332,099.95	\$ 2,484,481.55	\$ 2,647,758.62	\$ 2,764,378.83	\$ 2,840,475.19	\$ 2,165,359.14	\$ 2,001,984.56	\$ 2,062,249.08	\$ 2,174,671.93	\$ 2,239,816.28	
182318	41,045,999.20	41,317,204.46	42,023,293.00	44,046,394.21	45,840,473.13	47,228,317.77	47,583,174.91	47,796,437.32	14,755,327.17	15,183,402.47	16,434,835.07	16,990,988.73	20,059,475.94	
182319	1,589,722.00	2,441,683.00	2,441,683.00	2,441,683.00	2,441,683.00	2,441,683.00	2,441,683.00	2,441,683.00	851,961.00	851,961.00	851,961.00	851,961.00	851,961.00	
182336	15,180,267.00	14,840,860.00	14,501,453.00	14,162,046.00	13,822,639.00	13,483,232.00	13,143,825.00	12,804,418.00	48,293,798.19	47,552,445.19	46,785,436.19	46,018,427.19	45,251,418.19	
Total Dfd. Balances	\$ 59,776,894.70	\$ 60,679,163.43	\$ 61,164,767.43	\$ 62,982,223.16	\$ 64,589,276.68	\$ 65,800,991.39	\$ 65,933,061.74	\$ 65,883,013.51	\$ 66,066,445.50	\$ 65,589,793.22	\$ 66,134,481.34	\$ 66,036,048.85	\$ 68,402,671.41	
Tax Rate	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	
Dfd Taxes	\$ 24,418,861.48	\$ 24,787,438.26	\$ 24,985,807.50	\$ 25,728,238.16	\$ 26,384,719.52	\$ 26,879,704.98	\$ 26,933,655.72	\$ 26,913,211.02	\$ 26,988,142.99	\$ 26,793,430.53	\$ 27,015,935.63	\$ 26,975,725.96	\$ 27,942,491.27	
Dfd Bal Excl Tax	\$ 35,358,033.22	\$ 35,891,725.17	\$ 36,178,959.93	\$ 37,253,985.00	\$ 38,204,557.16	\$ 38,921,286.41	\$ 38,999,406.02	\$ 38,969,802.49	\$ 39,078,302.51	\$ 38,796,362.69	\$ 39,118,545.71	\$ 39,060,322.89	\$ 40,460,180.14	
Avg.Dfd.Bal Excl Tax	\$ 35,624,879.20	\$ 36,035,342.55	\$ 36,716,472.47	\$ 37,729,271.08	\$ 38,562,921.79	\$ 38,960,346.22	\$ 38,984,604.26	\$ 39,024,052.50	\$ 38,937,332.60	\$ 38,957,454.20	\$ 39,089,434.30	\$ 39,760,251.52		
Interest Rate	2.66%	2.66%	2.66%	2.66%	2.66%	2.66%	2.66%	2.66%	2.66%	2.66%	2.66%	2.66%	2.66%	
Interest Income	\$ 78,968.00	\$ 79,878.00	\$ 81,388.00	\$ 83,633.00	\$ 85,481.00	\$ 86,362.00	\$ 86,416.00	\$ 86,503.00	\$ 86,311.00	\$ 86,356.00	\$ 86,648.00	\$ 88,135.00	\$ 1,016,079.00	

Attachment H

Current and Proposed Rider RAC

Rider RAC Remediation Adjustment Clause

APPLICABILITY: Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:

- 1) By using the following formula:

$$\text{RAC} = \text{Recoverable Cost} / \text{Sales}$$

- 2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

- 3) Effective December 1, 2017, the RAC computation is as follows (\$ Millions):

$$\text{RAC} = \$10.436 / 20,208,947 \text{ MWH} = \$0.000516 \text{ per KWH} \\ (\$0.000551 \text{ per KWH including SUT})$$

Issued: November 22, 2017

Effective: December 1, 2017

Filed pursuant to Order of Board of Public Utilities
Docket No. ER16090922 dated November 21, 2017

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider RAC Remediation Adjustment Clause

APPLICABILITY: Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:

- 1) By using the following formula:

$$\text{RAC} = \text{Recoverable Cost} / \text{Sales}$$

- 2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

- 3) Effective March 1, 2018, the RAC computation is as follows (\$ Millions):

$$\text{RAC} = \$12.518 / 20,311,022 \text{ MWH} = \$0.000616 \text{ per KWH}$$

$$(\$0.000657 \text{ per KWH including SUT})$$

Issued:

Effective: March 1, 2018

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

PUBLIC NOTICE
JERSEY CENTRAL POWER & LIGHT COMPANY

NOTICE OF PROPOSED INCREASE IN REMEDIATION ADJUSTMENT
CLAUSE AND
NOTICE OF PUBLIC HEARINGS THEREON

TO OUR CUSTOMERS:

On November 28, 2017, Jersey Central Power & Light Company (“JCP&L” or the “Company”) filed a Verified Petition with the New Jersey Board of Public Utilities (the “Board”) Board, under BPU Docket No. _____, together with supporting attachments.

The Verified Petition provides for a reconciliation of the actual costs and collections during 2016 under the Remediation Adjustment Clause (“RAC”), which is a component of the Societal Benefits Charge of JCP&L’s filed Tariff. The Verified Petition also provides for an assessment of the need for changes after 2016 in the level of collections under the RAC. In the Verified Petition, JCP&L is requesting to increase collections under Rider RAC, which funds the remediation of former manufactured gas plant sites, by approximately \$2.031 million annually. The Company proposed that the change in rates would become effective on March 1, 2018 or on such date as the Board may determine.

The annual percentage change in rates, if any, applicable to specific customers will vary according to the applicable rate schedule and the level of the customer’s usage. Copies of the Verified Petition, together with supporting attachments, are available for inspection at the Company’s regional headquarters at 300 Madison Avenue, Morristown, New Jersey 07962 and 101 Crawfords Corner Road, Building #1,

Suite 1-511, Holmdel, New Jersey 07733, on the Company's website at https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html and at the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increase in charges of \$2.031 million annually. Any assistance required by customers in this regard will be furnished by the Company upon request.

**STATEMENT OF THE MONTHLY EFFECT OF PROPOSED
INCREASE IN RIDER RAC CHARGES AS COMPARED TO THE
RATES IN EFFECT AS OF NOVEMBER 1, 2017**

	Summary of Customer Impact		
	Residential Average Bill		
	(Includes 6.875% Sales and Use Tax)		
	Current	Proposed	Proposed
	Monthly	Monthly	Monthly
	<u>Bill (1)</u>	<u>Bill (2)</u>	<u>Increase</u>
<u>Residential (RS)</u>			
500 kWh average monthly usage	\$68.05	\$68.10	\$0.05
1000 kWh average monthly usage	\$140.73	\$140.83	\$0.10
1500 kWh average monthly usage	\$215.30	\$215.46	\$0.16
<u>Residential Time of Day (RT)</u>			
500 kWh average monthly usage	\$74.97	\$75.02	\$0.05
1000 kWh average monthly usage	\$144.38	\$144.48	\$0.10
1500 kWh average monthly usage	\$213.78	\$213.94	\$0.16
	Overall Class Average Per Customer		
	(Includes 6.875% Sales and Use Tax)		
	Current	Proposed	
	Monthly	Monthly	Proposed
	<u>Bill (1)</u>	<u>Bill (2)</u>	<u>% Increase</u>
<u>Rate Class</u>			
Residential (RS))	\$110.28	\$110.36	0.1%
Residential Time of Day (RT)	\$151.50	\$151.61	0.1%
General Service – Secondary (GS)	\$604.16	\$604.63	0.1%
General Service - Secondary Time of Day (GST)	\$32,147.73	\$32,173.85	0.1%
General Service – Primary (GP)	\$31,580.24	\$31,618.56	0.1%
General Service – Transmission (GT)	\$80,355.74	\$80,468.89	0.1%
Lighting (Average Per Fixture)	\$11.41	\$11.42	0.1%
{ 1 } Rates effective 11/1/2017			
{ 2 } Proposed rates effective TBD			

Please note that the Board in its discretion may apply all or any portion of whatever rate adjustment the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filing. Accordingly, the final rates

and charges to be determined by the Board in these proceedings may be different from what JCP&L has described herein.

Notice of this filing together with a statement of the effect thereof on customers are being served upon the clerk, executive or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the supporting attachments, upon the Director of the Division of Rate Counsel, who will represent the interests of ratepayers in these proceedings.

PLEASE TAKE NOTICE that the Board has scheduled public hearings on the Verified Petition under BPU Docket No. _____, at the following times and places:

_____ p.m.
Morris County Administration & Records Building
Public Meeting Room, 5th Floor
10 Court Street
Morristown, New Jersey 07963

_____ p.m.
Freehold Township Municipal Building
One Municipal Plaza
(Schank Road at Stillwells Corner Road)
Freehold, New Jersey 07728

Members of the public will have an opportunity to be heard and/or to submit written comments or statements at each or either of the public hearings if they wish to do so. Persons requiring special accommodations because of disability should contact the Secretary of the Board at (609) 777-3300 at least 48 hours prior to the scheduled hearing so that appropriate arrangements can be made. Written comments or statements may also be submitted directly to the Board of Public Utilities at 44 South Clinton Avenue, 3rd

Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350, Attn: Secretary of the Board.

**JERSEY CENTRAL POWER & LIGHT
COMPANY**

Dated: _____, 2017

Clerk, Township of Aberdeen
1 Aberdeen Square
Aberdeen, NJ 07747

Clerk, Township of Alexandria
782 Frenchtown Rd.
Milford, NJ 08848

Clerk, Township of Allamuchy
292 Alphano Rd.
PO Box A
Allamuchy, NJ 07820

Clerk, Borough of Allenhurst
125 Corlies Avenue
Allenhurst, NJ 07711

Clerk, Borough of Alpha
1001 E. Boulevard
Alpha, NJ 08865

Clerk, Borough of Andover
137 Main Street
Andover, NJ 07821

Clerk, Andover Township
134 Newton-Sparta Road
Newton, NJ 07860-2746

Clerk, City of Asbury Park
One Municipal Plaza
Asbury Park, NJ 07712

Clerk, Borough of Atlantic Highlands
Municipal Building
100 First Avenue
Atlantic Highlands, NJ 07716

Clerk, Borough of Avon By The Sea
Municipal Building
301 Main Street
Avon By The Sea, NJ 07717

Clerk, Township of Barnegat
900 W. Bay Street
Barnegat, NJ 08805-1298

Clerk, Borough of Bay Head
81 Bridge Avenue
PO Box 248
Bay Head, NJ 08742

Clerk, Borough of Beachwood
1600 Pinewald Rd.
Beachwood, NJ 08722

Clerk, Bedminster Township
One Miller Lane
Bedminster, NJ 07921

Clerk, Borough of Belmar
601 Main Street
PO Box A
Belmar, NJ 07719-0070

Clerk, Town of Belvidere
691 Water Street
Belvidere, NJ 07823

Clerk, Township of Berkeley
Town Hall, PO Box B
627 Pinewald – Kenswick Rd.
PO Box B
Bayville, NJ 08721-0287

Clerk, Township of Berkeley Heights
29 Park Avenue
Berkeley Heights, NJ 07922-1499

Clerk, Bernards Township
Collyer Lane
Basking Ridge, NJ 07920-1441

Clerk, Borough of Bernardsville
Borough Hill
166 Mine Brook Road
PO Box 158
Bernardsville, NJ 07924-0158

Clerk, Township of Bethlehem
405 Mine Road
Asbury, NJ 08802-1107

Clerk, Township of Blairstown
106 Route 94
Blairstown, NJ 07825

Clerk, Borough of Bloomingdale
Municipal Building
101 Hamburg Turnpike
Bloomingdale, NJ 07403

Clerk, Borough of Bloomsbury
91 Brunswick Avenue
Bloomsbury, NJ 08804-0098

Clerk, Town of Boonton
100 Washington Street
Boonton, NJ 07005

Clerk, Township of Boonton
155 Powerville Road
Boonton, NJ 07005-8729

Clerk, Borough of Bradley Beach
701 Main Street
Bradley Beach, NJ 07720

Clerk, Township of Branchburg
1077 US Highway 202 N.
Somerville, NJ 08876-3936

Clerk, Borough of Branchville
5 Main Street, PO Box 840
Broad Street
Branchville, NJ 07826

Clerk, Borough of Brielle
601 Union Lane
PO Box 445
Brielle, NJ 08730-0445

Clerk, Brick Township
401 Chambersbridge Road
Brick Town, NJ 08723

Clerk, Township of Bridgewater
700 Garrestson Road
PO Box 6300
Bridgewater, NJ 08807

Clerk, Borough of Butler
1 Ace Road
Butler, NJ 07405

Clerk, Township of Byram
10 Mansfield Drive
Stanhope, NJ 07874

Clerk, Borough of Califon
39 Academy Street
PO Box 368
Califon, NJ 07830-0368

Clerk, Borough of Chatham
Municipal Building
54 Fairmount Avenue
Chatham, NJ 07928-2393

Clerk, Township of Chatham
58 Meyersville Road
Chatham, NJ 07928
Chatham, NJ 07928

Clerk, Borough of Chester
Municipal Building
PO Box 487
300 Main Street
Chester, NJ 07930

Clerk, Township of Chester
Municipal Building
1 Parker Road
Chester, NJ 07930

Clerk, Township of Chesterfield
Municipal Building
300 Bordentown-Chesterfield Road
Trenton, NJ 08515

Clerk, Town of Clinton
43 Leigh Street
PO Box 5194
Clinton, NJ 08809-5194

Clerk, Township of Clinton
1370 Rte. 31 North
Annandale, NJ 08801

Clerk, Township of Colts Neck
Town Hall
124 Cedar Drive
Colts Neck, NJ 07722-0249

Clerk, Township of Cranbury
23A North Main Street
Cranbury, NJ 08512-3287

Clerk, Borough of Deal
Municipal Building
Durant Square
Deal, NJ 07723-0056

Clerk, Township of Denville
Municipal Building
1 St. Mary's Place
Denville, NJ 07834

Clerk, Township of Delaware
Township Hall
PO Box 500
Sergeantsville, NJ 08557

Clerk, Town of Dover
Town Hall
37 North Sussex Street
Dover, NJ 07801

Clerk, Township of Toms River
33 Washington Street
PO Box 728
Toms River, NJ 08754-0728

Clerk, Township of East Amwell
1070 Rte. 202
Ringoos, NJ 08551-1051

Clerk, Township of East Brunswick
1 Jean Walling Civic Center
PO Box 1081
East Brunswick, NJ 08816-1081

Clerk, Township of East Hanover
411 Ridgedale Avenue
East Hanover, NJ 07936

Clerk, Township of East Windsor
Municipal Building
16 Lanning Boulevard
East Windsor, NJ 08520-1999

Clerk, Borough of Eatontown
Borough Hall
47 Broad Street
Eatontown, NJ 07724-1698

Clerk, Borough of Englishtown
13 Main Street
Englishtown, NJ 07726

Clerk, Borough of Fair Haven
Municipal Building
748 River Road
Fair Haven, NJ 07704

Clerk, Borough of Far Hills
6 Prospect Street
PO Box 477
Far Hills, NJ 07931-0477

Clerk, Borough of Farmingdale
Municipal Building
11 Asbury Avenue
PO Box 58
Farmingdale, NJ 07727

Clerk, Borough of Flemington
38 Park Avenue
Flemington, NJ 08822-1398

Clerk, Borough of Florham Park
Borough Hall
111 Ridgedale Avenue
Florham Park, NJ 07932

Clerk, Township of Frankford
151 US Highway 206
Augusta, NJ 07822

Clerk, Borough of Franklin
46 Main Street
Franklin, NJ 07416

Clerk, Township of Franklin
475 DeMott Lane
Somerset, NJ 08873

Clerk, Township of Franklin
Municipal Building
2093 Rte. 57
PO Box 547
Broadway, NJ 08808

Clerk, Township of Fredon
443 Rte. 94
Newton, NJ 07860

Clerk, Borough of Freehold
51 West Main Street
Freehold, NJ 07728-2195

Clerk, Township of Freehold
One Municipal Plaza
Freehold, NJ 07728-3099

Clerk, Township of Frelinghuysen
210 Main Street
PO Box 417
Johnsonburg, NJ 07846-0417

Clerk, Borough of Frenchtown
Borough Hall
29 Second Street
Frenchtown, NJ 08825

Clerk, Borough of Glen Gardner
PO Box 307
Glen Gardner, NJ 08826

Clerk, Township of Green
150 Kennedy Road
PO Box 65
Tranquility, NJ 07879

Clerk, Township of Green Brook
111 Greenbrook Road
Greenbrook, NJ 08812-2501

Clerk, Township of Greenwich
321 Greenwich Street
Stewartsville, NJ 08886

Clerk, Town of Hackettstown
215 Stiger Street
Hackettstown, NJ 07840

Clerk, Borough of Hamburg
Municipal Building
16 Wallkill Avenue
Hamburg, NJ 07419

Clerk, Borough of Hampton
PO Box 418
Hampton, NJ 08827

Clerk, Township of Hampton
1 Municipal Complex Road
Newton, NJ 07860

Clerk, Township of Hanover
Municipal Building
1000 Rte. 10
PO Box 250
Whippany, NJ 07981-0250

Clerk, Township of Harding
Blue Mill & Sand Spring Roads
PO Box 666
New Vernon, NJ 07976

Clerk, Township of Hardwick
40 Spring Valley Road
Blairstown, NJ 07825

Clerk, Township of Hardyston
Municipal Building, Suite A
149 Wheatsworth Rd.
Hamburg, NJ 07419

Clerk, Township of Harmony
3003 Belvidere Road
Phillipsburg, NJ 08865

Clerk, Township of Hazlet
319 Middle Road
Hazlet, NJ 07730-0371

Clerk, Borough of Helmetta
Borough Hall
60 Main Street
PO Box 378
Helmetta, NJ 08828

Clerk, Borough of High Bridge
71 Main Street
High Bridge, NJ 08829-1003

Clerk, Borough of Highlands
171 Bay Avenue
Highlands, NJ 07732-1699

Clerk, Borough of Hightstown
148 North Main Street
Hightstown, NJ 08520-3291

Clerk, Township of Hillsborough
379 S. Branch Road
Hillsborough, NJ 08844

Clerk, Township of Holland
61 Church Road
Milford, NJ 08848

Clerk, Township of Holmdel
4 Crawford's Corner Road
PO Box 410
Holmdel, NJ 07733-0410

Clerk, Borough of Hopatcong
Municipal Building
111 River Styx Road
Hopatcong, NJ 07843-1599

Clerk, Township of Hope
PO Box 284
Hope, NJ 07844

Clerk, Township of Hopewell
Municipal Building
201 Washington Crossing Pennington
Road
Titusville, NJ 08560-1410

Clerk, Township of Howell
251 Preventorium Road
PO Box 580
Howell, NJ 07731-0580

Clerk, Township of Independence
Municipal Building
327 Rte. 46, PO Box 164
Great Meadows, NJ 07838

Clerk, Borough of Interlaken
Borough Hall
100 Gasmere Avenue
Interlaken, NJ 07712

Clerk, Borough of Island Heights
Municipal Complex
East End & Van Sant Ave.
Island Heights, NJ 08732

Clerk, Township of Jackson
Municipal Building
95 West Veterans Highway
Jackson, NJ 08527

Clerk, Borough of Jamesburg
131 Perrineville Road
Jamesburg, NJ 08831

Clerk, Township of Jefferson
Municipal Building
1033 Weldon Road
Lake Hopatcong, NJ 07849

Clerk, Borough of Keansburg
Municipal Building
29 Church Street
Keansburg, NJ 07734

Clerk, Borough of Keyport
70 West Front Street
Keyport, NJ 07735-0070

Clerk, Township of Kingwood
2 Oak Grove Road
PO Box 199
Baptistown, NJ 08803-0199

Clerk, Borough of Kinnelon
Municipal Building
130 Kinnelon Road
Kinnelon, NJ 07405

Clerk, Township of Knowlton
Municipal Building
628 Route 94
Columbia, NJ 07832

Clerk, Township of Lacey
Municipal Building
818 W. Lacey Road
Forked River, NJ 08731

Clerk, Township of Lafayette
33 Morris Farm Road
Lafayette, NJ 07848

Clerk, Borough of Lakehurst
5 Union Avenue
Lakehurst, NJ 08733-3097

Clerk, Township of Lakewood
Municipal Building
231 Third Street
Lakewood, NJ 08701-3220

Clerk, City of Lambertville
18 York Street
Lambertville, NJ 08530

Clerk, Borough of Lavallette
1306 Grand Central Ave.
Lavallette, NJ 08735

Clerk, Borough of Lebanon
6 High Street
Lebanon, NJ 08833

Clerk, Township of Lebanon
530 W. Hill Road
Glen Gardner, NJ 08826-9714

Clerk, Township of Liberty
349 Mt. Lake Road
Great Meadows, NJ 07838

Clerk, Borough of Lincoln Park
Municipal Building
34 Chapel Hill Road
Lincoln Park, NJ 07035-1998

Clerk, Borough of Little Silver
Borough Hall
480 Prospect Avenue
Little Silver, NJ 07739

Clerk, Township of Livingston
357 S. Livingston Avenue
Livingston, NJ 07039-3994

Clerk, Village of Loch Arbour
550 Main Street
Loch Arbour, NJ 07711

Clerk, City of Long Branch
City Hall
344 Broadway
Long Branch, NJ 07740

Clerk, Township of Lopatcong
Municipal Building
232 South Third Street
Phillipsburg, NJ 08865-1898

Clerk, Borough of Madison
Hartley Dodge Memorial Building
50 Kings Road
Madison, NJ 07940-2592

Clerk, Township of Manalapan
120 Route 522 & Taylor-Mills Road
Manalapan Township, NJ 07726

Clerk, Borough of Manasquan
201 E. Main Street
PO Box 199
Manasquan, NJ 08736

Clerk, Township of Manchester
1 Colonial Drive
Lakehurst, NJ 08733

Clerk, Township of Mansfield
24548 E. Main Street
PO Box 249
Columbus, NJ 08022-0249

Clerk, Borough of Mantoloking
Borough Hall, PO Box 247
202 Downer Avenue
Mantoloking, NJ 08738-0247

Clerk, Township of Maplewood
Municipal Building
574 Valley Street
Maplewood, NJ 07940-0690

Clerk, Township of Marlboro
Municipal Complex
1979 Township Drive
Marlboro, NJ 07746

Clerk, Borough of Matawan
201 Broad Street
Matawan, NJ 07747

Clerk, Borough of Mendham
2 W. Main Street
Mendham, NJ 07945

Clerk, Township of Middletown
Municipal Building
1 Kings Highway
Middletown, NJ 07748-2594

Clerk, Borough of Milford
30 Water Street
PO Box 507
Milford, NJ 08848-0507

Clerk, Township of Millburn
Town Hall
375 Millburn Avenue
Millburn, NJ 07041-1379

Clerk, Township of Millstone
Municipal Building
215 Millstone Road
PO Box 240
Perrineville, NJ 08535-0240

Clerk, Township of Mine Hill
Municipal Building
10 Baker Street
Mine Hill, NJ 07803

Clerk, Borough of Monmouth Beach
22 Beach Road
Monmouth Beach, NJ 07750

Clerk, Monroe Township
Municipal Complex
1 Municipal Plaza
Jamesburg, NJ 08831-1900

Clerk, Township of Montague
277 Clove Road
Montague, NJ 07827

Clerk, Borough of Netcong
Municipal Building
23 Maple Avenue
Netcong, NJ 07857-1121

Clerk, Township of New Hanover
2 Hockamick Rd.
Cookstown, NJ 08511

Clerk, Borough of New Providence
360 Elkwood Avenue
New Providence, NJ 07974-1844

Clerk, Town of Newton
39 Trinity Street
Newton, NJ 07860

Clerk, Township of North Hanover
Municipal Building
41 Schoolhouse Road
Jacobstown, NJ 08562

Clerk, Township of Ocean
Township Hall
399 Monmouth Road
Oakhurst, NJ 07755-1589

Clerk, Township of Ocean
50 Railroad Avenue
Waretown, NJ 08758

Clerk, Borough of Ocean Gate
151 E. Longport Avenue, CN-100
Ocean Gate, NJ 08740

Clerk, Borough of Oceanport
222 Monmouth Blvd.
PO Box 370
Oceanport, NJ 07757

Clerk, Borough of Ogdensburg
14 Highland Avenue
Ogdensburg, NJ 07439

Clerk, Township of Montville
Municipal Building
195 Changebridge Road
Montville, NJ 07045-9498

Clerk, Township of Morris
50 Woodland Avenue
PO Box 7603
Convent Station, NJ 07961-7603

Clerk, Borough of Morris Plains
531 Speedwell Avenue
Morris Plains, NJ 07950

Clerk, Town of Morristown
200 South Street, CN-914
Morristown, NJ 07963-0914

Clerk, Borough of Mt. Arlington
419 Howard Blvd.
Mt. Arlington, NJ 07856

Clerk, Township of Mount Olive
Municipal Building
204 Flanders-Drakestown Road
PO Box 450
Budd Lake, NJ 07828

Clerk, Borough of Mountain Lakes
400 Boulevard
Mountain Lakes, NJ 07046

Clerk, Borough of Mountainside
Municipal Building
1385 Route 22
Mountainside, NJ 07092

Clerk, Township of Neptune
25 Neptune Boulevard
Neptune, NJ 07753

Clerk, Borough of Neptune City
106 W. Sylvania Avenue
Neptune, NJ 07754-2098

Clerk, Township of Old Bridge
One Old Bridge Plaza
Old Bridge, NJ 08857

Clerk, Township of Oxford
Municipal Building
11 Green Street, PO Box 119
Oxford, NJ 07863

Clerk, Township of Pahaquarry
40 Spring Valley Road
Blairstown, NJ 07825

Clerk, Township of Parsippany-Troy Hills
1001 Parsippany Boulevard
Parsippany, NJ 07054

Clerk, Township of Passaic
330 Passaic Street
Passaic, NJ 07055

Clerk, Boroughs of Peapack & Gladstone
1 School Street, PO Box 218
Peapack, NJ 07977

Clerk, Borough of Pemberton
Municipal Building
50 Egbert Street
Pemberton, NJ 08068-0261

Clerk, Township of Pemberton
500 Pemberton-Browns Mills Road
Pemberton, NJ 08068-1539

Clerk, Township of Pequannock
530 Newark-Pompton Turnpike
Pompton Plains, NJ 07444

Clerk, Town of Phillipsburg
Municipal Building
675 Corliss Avenue
Phillipsburg, NJ 08865

Clerk, Borough of Pine Beach
599 Pennsylvania Avenue
PO Box 425
Pine Beach, NJ 08741-0425

Clerk, Township of Plumsted
121 Evergreen Road
New Egypt, NJ 08533

Clerk, Township of Pohatcong
50 Municipal Drive
Phillipsburg, NJ 08865

Clerk, Borough of Point Pleasant
2233 Bridge Avenue
PO Box 25
Point Pleasant, NJ 08742

Clerk, Borough of Pt. Pleasant Beach
416 New Jersey Avenue
Point Pleasant Beach, NJ 08742

Clerk, Borough of Pompton Lakes
Municipal Building
25 Lennox Avenue
Pompton Lakes, NJ 07442

Clerk, Township of Raritan
One Municipal Drive
Flemington, NJ 08822-3446

Clerk, Township of Randolph
Municipal Building
502 Millbrook Avenue
Randolph, NJ 07869

Clerk, Borough of Ringwood
Borough Hall
60 Margaret King Avenue
Ringwood, NJ 07456

Clerk, Borough of Riverdale
91 Newark Pompton Turnpike
PO Box 6
Riverdale, NJ 07457

Clerk, Township of Readington
Municipal Building
509 Rte. 523
Whitehouse Station, NJ 08889

Clerk, Borough of Red Bank
90 Monmouth Street
Red Bank, NJ 07701

Clerk, Borough of Rockaway
Municipal Building
1 East Main Street
Rockaway, NJ 07866

Clerk, Township of Rockaway
65 Mt. Hope Road
Rockaway, NJ 07866-1698

Clerk, Borough of Roosevelt
Borough Hall
33 N. Richdale Avenue
PO Box 128
Roosevelt, NJ 08555-0128

Clerk, Township of Roxbury
1715 Rte. 46
Ledgewood, NJ 07852

Clerk, Borough of Rumson
Memorial Borough Hall
80 E. River Rd.
Rumson, NJ 07760

Clerk, Sandyston Township
133 Route 645
Branchville, NJ 07826

Clerk, Borough of Sayreville
167 Main Street
Sayreville, NJ 08872

Clerk, Borough of Sea Bright
1167 Ocean Avenue
Sea Bright, NJ 07760

Clerk, Borough of Sea Girt
321 Baltimore Blvd.
PO Box 296
Sea Girt, NJ 08750

Clerk, Seaside Heights Borough
901 Boulevard
Seaside Heights, NJ 08751

Clerk, Borough of Seaside Park
1701 N. Ocean Avenue
PO Box B
Seaside Park, NJ 08752

Clerk, Borough of Shrewsbury
419 Sycamore Avenue
PO Box 7420
Shrewsbury, NJ 07702

Clerk, Township of Shrewsbury
1979 Crawford Street
Eatontown, NJ 07724

Clerk, City of South Amboy
City Hall, 140 N. Broadway
South Amboy, NJ 08879-1647

Clerk, Township of Southampton
Town Hall
5 Retreat Road
Vincetown, NJ 08088

Clerk , Borough of South Belmar
1730 Main Street
PO Box 569
South Belmar, NJ 07719-0569

Clerk, Borough of South Toms River
Borough Hall
144 Hill Street
South Toms River, NJ 08757

Clerk, Township of Mendham
Township Hall
W. Main & Cherry Ln.
PO Box 520
Brookside, NJ 07926

Clerk, Township of South Brunswick
Municipal Complex
540 Ridge Road
PO Box 190
Monmouth Junction, NJ 08852-0190

Clerk, Borough of Spring Lake
Fifth & Warren Avenues
Spring Lake, NJ 07762

Clerk, Township of Sparta
65 Main Street
Sparta, NJ 07871

Clerk, Borough of Spotswood
77 Summerhill Road
Spotswood, NJ 08884

Clerk, Township of Springfield
Municipal Building
100 Mountain Avenue
Springfield, NJ 07081-1702

Clerk, Borough of Spring Lake Heights
555 Brighton Avenue
Spring Lake Heights, NJ 07762

Clerk, Township of Springfield
Municipal Building
2159 Jacksonville Road
PO Box 119
Jobstown, NJ 08041

Clerk, Borough of Stockton
Municipal Building
2 Main Street, PO Box M
Stockton, NJ 08559

Clerk, Borough of Stanhope
77 Main Street
Stanhope, NJ 07874

Clerk, Township of Stillwater
964 Stillwater Road
Newton, NJ 07860

Clerk, Township of Tewksbury
169 Old Turnpike Road
Califon, NJ 07830

Clerk, City of Summit
512 Springfield Avenue
Summit, NJ 07901-2667

Clerk, Borough of Sussex
2 Main Street
Sussex, NJ 07461-2397

Clerk, Borough of Union Beach
Municipal Building
650 Poole Avenue
Union Beach, NJ 07735

Clerk, Borough of Tinton Falls
Municipal Building
556 Tinton Avenue
Tinton Falls, NJ 07724-3298

Clerk, Township of Union
140 Perryville Road
Hampton, NJ 08827

Clerk, Borough of Victory Gardens
Municipal Building
337 S. Salem Street
Dover, NJ 07801

Clerk, Township of Upper Freehold
Municipal Building
314 County Rte. 539
PO Box 89
Cream Ridge, NJ 08514

Clerk, Township of Vernon
Municipal Building
21 Church Street
PO Box 340
Vernon, NJ 07462

Clerk, Borough of Wanaque
579 Ringwood Avenue
Wanaque, NJ 07465

Clerk, Township of Wall
2700 Allaire Road
PO Box 1168
Wall, NJ 07719-1168

Clerk, Township of Walpack
PO Box 94
Walpack, NJ 07881

Clerk, Borough of Washington
100 Belvidere Avenue
Washington, NJ 07882-1426

Clerk, Township of Wantage
Municipal Building
888 Rte. 23
Sussex, NJ 07461

Clerk, Township of Warren
Municipal Building
46 Mountain Blvd.
Warren, NJ 07059-5605

Clerk, Robbinsville Township
Municipal Building
1117 Route 130
Robbinsville, NJ 08691-1103

Clerk, Township of Washington
211 Rt. 31 North
Washington, NJ 07882

Clerk, Township of Washington
43 Schooley's Mountain Road
Long Valley, NJ 07853

Clerk, Township of West Amwell
150 Rocktown-Lambertville Rd.
Lambertville, NJ 08530-3203

Clerk, Borough of Watchung
Municipal Building
15 Mountain Blvd.
Watchung, NJ 07069-6399

Clerk, Township of Wayne
475 Valley Road
Wayne, NJ 07470

Clerk, Township of West Windsor
Municipal Building
271 Clarkville Rd., PO Box 38
Princeton Junction, NJ 08550

Clerk, Borough of West Long Branch
965 Broadway
West Long Branch, NJ 07764

Clerk, Township of West Milford
1480 Union Valley Road
West Milford, NJ 07840-1303

Clerk, Township of Woodland
Municipal Building
3rd & Main Streets
PO Box 388
Chatsworth, NJ 08019

Clerk, Borough of Wharton
Municipal Building
10 Robert Street
Wharton, NJ 07885

Clerk, Township of White
555 County Road 519
Belvidere, NJ 07823

Clerk, Borough of Wrightstown
Borough Hall
21 Saylors Pond Road
Wrightstown, NJ 08562

Clerk, Lake Como Borough
1740 Main Street
PO Box 569
Lake Como, NJ 07719-0569

List of County Freeholders

**Burlington County Bd of Freeholders
County Office Bldg.
49 Rancocas Rd.
PO Box 6000
Mt. Holly, NJ 08060**

**Essex County Executive
Hall of Records
465 Dr. Martin Luther King, Jr. Blvd.
Newark, NJ 07102**

**Hunterdon County Bd of Freeholders
County Administration Bldg.
71 Main St.
Flemington, NJ 08822**

**Mercer County Bd of Freeholders
McDade Administration
640 S. Broad St.
PO Box 8068
Trenton, NJ 08650-0068**

**Middlesex County Bd of Freeholders
Administration Bldg.
JFK Square
PO Box 871
New Brunswick, NJ 08903**

**Monmouth County Bd of Freeholders
Hall of Records
One E. Main Street
Freehold, NJ 07728**

**Morris County Bd of Freeholders
Administration & Records Bldg.
Court St.
PO Box 900
Morristown, NJ 07963-0900**

**Ocean County Bd of Freeholders
Administration Bldg.
101 Hooper Ave.
PO Box 2191
Toms River, NJ 08754**

**Passaic County Bd of Freeholders
Administration Bldg.
401 Grand St., 2nd Flr., #223
Paterson, NJ 07505**

**Somerset County Bd of Freeholders
20 Grove St.
PO Box 3000
Somerville, NJ 08876**

**Sussex County Bd of Freeholders
Administrative Center
One Spring St.
Newton, NJ 07860**

**Union County Bd of Freeholders
Administration Bldg.
6th Floor
Elizabeth, NJ 07207**

**Warren County Bd of Freeholders
Dumont Administration Building
165 Rte. 519 S.
Belvidere, NJ 07823**

List of County Executive Offices & Administrators

**Burlington County Administrator
Municipal Bldg.
851 Old York Rd.
PO Box 340
Burlington, NJ 08016-0340**

**Burlington County Administrator
City Hall
525 High Street
Burlington, NJ 08016**

**Essex County Executive
Hall of Records
465 Dr. Martin Luther King, Jr. Blvd.
Newark, NJ 07102**

**Hunterdon County Administrator
County Administration Bldg.
71 Main St.
Flemington, NJ 08822**

**Mercer County Executive
McDade Administration
640 S. Broad St.
PO Box 8068
Trenton, NJ 08650-0068**

**Middlesex County Administrator
Administration Bldg.
JFK Square
PO Box 871
New Brunswick, NJ 08903**

**Monmouth County Administrator
Hall of Records
One E. Main Street
Freehold, NJ 07728**

**Morris County Administrator
Administration & Records Bldg.
Court St.
PO Box 900
Morristown, NJ 07963-0900**

**Ocean County Administrator
Administration Bldg.
101 Hooper Ave.
PO Box 2191
Toms River, NJ 08754**

**Passaic County Administrator
Administration Bldg.
401 Grand St.
317 Pennsylvania Avenue
Paterson, NJ 07505**

**Somerset County Administrator
20 Grove St.
PO Box 3000
Somerville, NJ 08876**

**Sussex County Administrator
Administrative Center
One Spring St.
Newton, NJ 07860**

**Union County Administrator
Administration Bldg.
6th Floor
Elizabeth, NJ 07207**

**Warren County Administrator
Dumont Administration Building
165 Rte. 519 S.
Belvidere, NJ 07823**